



**Board of Supervisors
County of Louisa
Monday, March 3, 2025
Louisa County Public Meeting Room
5:00 PM**

I. Call to Order - 5:00 p.m.

Closed Session

II. Administrative Items - 6:00 p.m.

1. Invocation - Mr. Barnes
2. Pledge of Allegiance
3. Adoption of Agenda
4. Minutes Approval
 1. Board of Supervisors Budget Worksession - February 3, 2025
 2. Board of Supervisors Budget Worksession - February 18, 2025
 3. Board of Supervisors Regular Meeting - February 18, 2025
5. Bills Approval
 1. Resolution - To Approve the Bills for the Second Half of February 2025
6. Consent Agenda Items
 1. Resolution - Approving an Easement Agreement Between the County of Louisa ("Grantor") and Rappahannock Electric Cooperative ("Grantee")
 2. Resolution - Ratifying the Declaration of a Local State of Emergency
 3. Resolution - To Terminate the Local State of Emergency Declared for Winter Storm Harlow

III. Recognitions

1. Recognition - VACo Achievement Award
2. Recognition - March 2-8, 2025 as Women in Construction Week
3. Recognition - Recognizing Captain Danny Bateman for His Years of Service to the Louisa County Sheriff's Office
4. Recognition - Recognizing Major Ronnie Roberts for His Years of Service to Law Enforcement

IV. Public Comment Period

V. Information/Discussion Items

1. Presentation - Piedmont Virginia Community College
2. Discussion - Subdivision Ordinance and Associated Input from the Virginia Department of Transportation

3. Discussion - Private Roads in Louisa County
4. Discussion - Workgroup and Committee Expectations

VI. Unfinished Business

VII. New Business/Action Items

VIII. Reports of Officers, Boards and Standing Committees

1. Committee Reports
2. Board Appointments
3. County Administrator's Report

IX. Public Hearings

1. Public Hearing - Dominion State of the Station Address

X. Adjournment

The Louisa County Board of Supervisors reserves the right to amend and/or change the Agenda the day of the meeting.

**BY ORDER OF:
DUANE A. ADAMS, CHAIRMAN
BOARD OF SUPERVISORS
LOUISA COUNTY, VIRGINIA**



**Board of Supervisors
County of Louisa
Monday, February 3, 2025
Louisa County Public Meeting Room
3:30 PM**

CALL TO ORDER - 3:30 P.M.

Chairman Adams called the February 3, 2025, budget worksession of the Louisa County Board of Supervisors to order at 3:30 p.m.

Attendee Name	Title	Status	Arrived
Tommy J. Barlow	Mountain Road District Supervisor	Present	3:30 PM
Fitzgerald A. Barnes	Patrick Henry District Supervisor	Present	3:30 PM
Christopher C. McCotter	Cuckoo District Supervisor	Present	3:30 PM
H. Manning Woodward, III	Louisa County Supervisor	Present	3:30 PM
R. T. Williams	Jackson District Supervisor	Present	3:30 PM
Duane A. Adams	Mineral District Supervisor	Present	3:30 PM
Rachel G. Jones	Green Springs District Supervisor	Present	3:30 PM

Others Present: Christian Goodwin, County Administrator; Wanda Colvin, Deputy County Administrator/Director of Finance; Chris Coon, Deputy County Administrator; Alexandra Stanley, Executive Assistant/Deputy Clerk; and Scott Raettig, Director of Information Technology

DISCUSSIONS

Discussion - FY2026 Operational & Maintenance and Capital Improvement Plan Budget

The budget work session was dedicated to reviewing outside agency budget requests for the fiscal year ending June 30, 2026 (FY26). The Board of Supervisors commenced the meeting by reviewing the list of agencies requesting funding and comparing their FY26 requests to their FY25 allocations.

Ms. Wanda Colvin, Deputy County Administrator and Director of Finance, provided an overview of the Finance Committee's recommendations. She noted the Finance Committee, an internal group consisting of county staff and two Board representatives, had carefully reviewed all budget requests from county-related departments and outside agencies before presenting their recommendations.

The Board systematically reviewed each outside agency request, along with the Finance Committee's recommendations. Each request was deliberated upon, with the Board considering factors such as past allocations, financial needs, and community impact. They further addressed consistency by comparing requests to previous funding levels to determine necessity and alternative funding sources by exploring whether agencies could receive funding from grants, private contributions, or other public sources.

After thorough review and discussion, the Board voted on the following agencies, as recommended by the Finance Committee (Note: some requests received full approval, while

others were modified based on prior funding trends and available resources):

- Rappahannock Juvenile Center (RJC) – \$291,590
- Central Virginia Regional Jail (CVRJ) - \$2,710, 700
- Thomas Jefferson EMS Council (TJEMS) - \$0
- Transportation Safety Commission (TSC) - \$1,200
- Virginia Department of Health - \$759,292
- Child Health Partnership, Inc. - \$64,000
- Feedmore - \$0
- Louisa County Resource Council - \$95,000
- Monticello Area Community Action Agency (MACAA) - \$2,000
- Region Ten - \$236,074
- Piedmont Regional Dental Clinic - \$0
- Shelter for Help in Emergency (SHE) - \$18,900
- Offender Aid & Restoration (OAR) - \$26,509
- Adult Community Education (ACE) - \$8,000
- JAUNT - \$570,885
- Virginia Career Works/Piedmont Workforce Network - \$8,086
- Louisa Reentry Council - \$61,647
- Piedmont Housing Alliance (PHA) - \$7,000
- Piedmont Virginia Community College (PVCC) - \$6,154
- J. Sargeant Reynolds Community College (JSRCC) - \$9,381
- J. Sargeant Reynolds Community College - Capital (JSRCC) - \$26,175
- Louisa County Fair (Ag Fair) - \$7,500
- Louisa Arts Center - \$60,000
- Jefferson Madison Regional Library (JMRL) - \$479,648
- Thomas Jefferson Planning District Commission (TJPDC) - \$58, 445
- Central Virginia Partnership for Economic Development (CVPED) - \$ 25,069
- Central Virginia Small Business Development Center (CV SBDC) - \$25,737
- Industrial Development Authority (IDA) - \$123,028
- Thomas Jefferson Soil and Water Conservation District (TJSWCD) - \$55,915
- Lake Anna Advisory Committee (LAAC) - \$17,000

Given the outstanding questions and need for further discussion, the Board requested that JABA, Fluvanna/Louisa Housing Foundation, and the Louisa County Historical Society attend the upcoming budget work session on Tuesday, February 18, 2025.

This would allow the agencies to provide additional details and respond to the Board's specific concerns regarding their funding requests.

Next Budget Worksession

The next budget worksession will take place on Tuesday, February 18, 2025, at 4:00 p.m. in the Public Meeting Room.

Adjournment

On the motion of Mr. Barnes, seconded by Mr. Williams, which carried by a vote of 7-0, the Board voted to adjourn the February 3, 2025, budget worksession.

BY ORDER OF:
DUANE A. ADAMS, CHAIRMAN
BOARD OF SUPERVISORS
LOUISA COUNTY, VIRGINIA

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**Board of Supervisors
County of Louisa
Tuesday, February 18, 2025
Louisa County Public Meeting Room
4:00 PM**

CALL TO ORDER - 4:00 P.M.

Chairman Adams called the February 18, 2025, budget worksession of the Louisa County Board of Supervisors to order at 4:00 p.m.

Attendee Name	Title	Status	Arrived
Tommy J. Barlow	Mountain Road District Supervisor	Present	4:00 PM
Fitzgerald A. Barnes	Patrick Henry District Supervisor	Present	4:00 PM
Christopher C. McCotter	Cuckoo District Supervisor	Present	4:00 PM
H. Manning Woodward, III	Louisa County Supervisor	Present	4:00 PM
R. T. Williams	Jackson District Supervisor	Present	4:00 PM
Duane A. Adams	Mineral District Supervisor	Present	4:00 PM
Rachel G. Jones	Green Springs District Supervisor	Present	4:00 PM

Others Present: Christian Goodwin, County Administrator; Wanda Colvin, Deputy County Administrator/Director of Finance; Chris Coon, Deputy County Administrator; and Scott Raettig, Director of Information Technology

DISCUSSIONS

Discussion - FY2026 Operational & Maintenance and Capital Improvement Plan Budget

The Board of Supervisors convened a budget work session to review and deliberate on the Fiscal Year 2026 budget requests from several outside agencies, including the Jefferson Area Board for Aging (JABA), the Louisa County Historical Society, and the Fluvanna/Louisa Housing Foundation.

Ms. Colvin, Deputy County Administrator and Director of Finance, outlined the agenda and emphasized the importance of evaluating each agency's request in the context of the county's budget constraints and strategic priorities.

Jefferson Area Board for Aging (JABA) Request

JABA presented a request for funding to support its programs and services aimed at assisting the aging population in Louisa County. The Board engaged in a discussion, posing specific questions regarding the allocation of funds, the number of county residents served, and the measurable outcomes of JABA's initiatives. After thorough deliberation, the Board voted to approve JABA's funding request, recognizing the critical services provided to the community's senior citizens.

Louisa County Historical Society Request

The Louisa County Historical Society submitted a budget request to support its efforts in preserving and promoting the county's rich history. The Board's discussion on this request was extensive, focusing on the following key points:

- **Funding Justification:** Board members inquired about the specific projects and

programs the requested funds would support, seeking clarity on how the allocation would benefit the community and enhance historical preservation.

- **Alternative Funding Sources:** The possibility of utilizing the transient occupancy tax (TOT) to fund the Historical Society was proposed. The Board suggested that staff investigate the feasibility of this approach, considering legal and financial implications.

Due to the need for additional information and analysis, the Board deferred voting on the Historical Society's request. They directed county staff to explore the potential use of TOT funds and to provide a detailed report at a future meeting.

Fluvanna/Louisa Housing Foundation Request

The Fluvanna/Louisa Housing Foundation was scheduled to present its budget request during this session. However, the extended discussion regarding the Historical Society's request consumed much of the allotted time. As a result, the Board was unable to hear the Housing Foundation's presentation. To ensure a thorough review, the Board requested that the Fluvanna/Louisa Housing Foundation attend the next budget work session, scheduled for Monday, March 3, 2025.

The meeting concluded with a summary of action items, including the staff's assignment to research the applicability of transient occupancy tax funds for the Historical Society's request and the scheduling of the Housing Foundation's presentation for the upcoming session.

Next Budget Worksession

The next budget worksession will take place on Monday, March 3, 2025, at 3:30 p.m. in the Public Meeting Room.

Adjournment

On the motion of Mr. Barnes, seconded by Mr. Williams, which carried by a vote of 7-0, the Board voted to adjourn the February 18, 2025, budget worksession.

BY ORDER OF:
DUANE A. ADAMS, CHAIRMAN
BOARD OF SUPERVISORS
LOUISA COUNTY, VIRGINIA



**Board of Supervisors
County of Louisa
Tuesday, February 18, 2025
Louisa County Public Meeting Room
5:00 PM**

CALL TO ORDER - 5:00 P.M. - CHRISTIAN R. GOODWIN, CLERK

Mr. Adams called the February 18, 2025, meeting of the Louisa County Board of Supervisors to order at 5:00 p.m.

Attendee Name	Title	Status	Arrived
Tommy J. Barlow	Mountain Road District Supervisor	Present	5:00 PM
Fitzgerald A. Barnes	Patrick Henry District Supervisor	Present	5:00 PM
Christopher C. McCotter	Cuckoo District Supervisor	Present	5:00 PM
H. Manning Woodward, III	Louisa County Supervisor	Present	5:00 PM
R. T. Williams	Jackson District Supervisor	Present	5:00 PM
Duane A. Adams	Mineral District Supervisor	Present	5:00 PM
Rachel G. Jones	Green Springs District Supervisor	Present	5:00 PM

Others Present: Christian Goodwin, County Administrator; Patricia Smith, County Attorney; Chris Coon, Deputy County Administrator; Wanda Colvin, Deputy County Administration/Director of Finance; Alexandra Stanley, Executive Assistant/Deputy Clerk; and Scott Raettig, Director of Information Technology

CLOSED SESSION

On the motion of Mr. Barlow, seconded by Mr. Williams, which carried by a vote of 7-0, the Board voted to enter Closed Session at 5:00 p.m. for the purpose of discussing the following:

1. In accordance with §2.2-3711(A)(1), In accordance with §2.2-3711(A)(1), discussion, consideration, or interviews of prospective candidates for employment; assignment, appointment, promotion, performance, demotion, salaries, disciplining, or resignation of specific public officers, appointees, or employees of any public body; and
2. In accordance with §2.2-3711(A)(5), discussion concerning a prospective business or industry or the expansion of an existing business or industry, in the Mountain Road District, where no previous announcement has been made of the business' or industry's interest in locating or expanding its facilities in the community.

REGULAR SESSION

On the motion of Mr. Williams, seconded by Mr. Barnes, which carried by a vote of 7-0, the Board voted to return to Regular Session at 6:00 p.m.

RESOLUTION - CERTIFICATION OF CLOSED SESSION

Voter	Role	Vote
Tommy J. Barlow	Voter	Yes/Aye
Fitzgerald A. Barnes	Second	Yes/Aye

R.T. Williams, Jr.	Mover	Yes/Aye
Christopher C. McCotter	Voter	Yes/Aye
Duane A. Adams	Voter	Yes/Aye
Rachel G. Jones	Voter	Yes/Aye
H. Manning Woodward, III	Voter	Yes/Aye

On the motion of Mr. Williams, seconded by Mr. Barnes, which carried by a vote of 7-0, the Board voted to adopt the following resolution:

WHEREAS, the Louisa County Board of Supervisors has convened a Closed Meeting this 18th day of February 2025, pursuant to an affirmative recorded vote and in accordance with the provisions of the Virginia Freedom of Information Act; and

WHEREAS, §2.2-3712 of the Code of Virginia requires a certification by the Louisa County Board of Supervisors that such closed meeting was conducted in conformity with the Virginia Law.

NOW, THEREFORE BE IT RESOLVED on this 18th day of February 2025, that the Louisa County Board of Supervisors does hereby certify that, to the best of each member's knowledge, (i) only public business matters lawfully exempted from open meeting requirements by Virginia law were discussed in the closed meeting to which this certification resolution applies, and (ii) only such public business matters as were identified in the motion convening the closed meeting was heard, discussed or considered by the Louisa County Board of Supervisors.

ADMINISTRATIVE ITEMS - 6:00 P.M.

INVOCATION

Mr. Adams led the invocation, followed by the Pledge of Allegiance.

ADOPTION OF AGENDA

On the motion of Mr. Williams, seconded by Mr. Barnes, which carried by a vote of 7-0, the Board voted to adopt the agenda, as presented, with no changes.

MINUTES APPROVAL

Board of Supervisors (BOS) - Regular Meeting – February 3, 2025

On the motion of Mr. Barnes, seconded by Mr. McCotter, which carried by a vote of 7-0, the Board voted to approve the minutes of the February 3, 2025, meeting.

BILLS APPROVAL

Resolution – To Approve the Bills for the First Half of February 2025

On the motion of Mr. Barnes, seconded by Mr. Williams, which carried by a vote of 7-0, the Board adopted a resolution approving the bills for the first half of February 2025.

CONSENT AGENDA ITEMS

On the motion of Mr. Barnes, seconded by Mr. Williams, which carried by a vote of 7-0, the Board voted to adopt the Consent Agenda items for February 18, 2025, as follows:

1. Resolution - Authorizing a Supplemental Appropriation to the Commonwealth Attorney's Office for State Asset Forfeiture Funding
2. Resolution - Authorizing a Budget Supplement for the Forest Sustainability Grant
3. Resolution - Authorizing Ronnie Roberts to Purchase his Service Handgun
4. Resolution - Proclaiming March 2 - 8, 2025 as Women in Construction Week
5. Resolution - Congratulating Kadence LaFontaine for Winning the 2025 Louisa County Spelling Bee Contest
6. Resolution - Recognizing Captain Danny Bateman for His Years of Service to the Louisa County Sheriff's Office
7. Resolution - Recognizing Major Ronnie Roberts for His Years of Service to Law Enforcement
8. Resolution - Proclaiming March 2025 as Red Cross Month

RECOGNITIONS**Recognition - Recognizing Holly Grove Volunteer Rescue Squad and Lake Anna Rescue Squad Emergency Medical Technician Class of 2024**

Mr. Goodwin read the resolution, and Mr. Barlow presented the framed resolution recognizing the EMT Class of 2024 for their dedication and service to the community. The following individuals were commended for successfully completing the training program:

Tyler Anderson, Erica Bishop, Abigail Bryant, Joseph Farrar, Rachel Farrar, Daniel Krug, Abdul Mirza, Catfish Newton, Dalton Nixon, Elijah Sanders, and Christian Summers.

Recognition - Honoring Garland Nuckols for His Years of Service and Dedication to Louisa County and as Mayor to the Town of Louisa

Mr. Goodwin read the resolution and Mr. Woodward and Ms. Jones presented the framed copy highlighting Mayor Nuckols contributions to the public safety, youth development, community enrichment and emergency services.

Several Board members praised his dedication to the town and county, emphasizing his impact on Fire and EMS services, infrastructure and community engagement.

Mayor Nuckols addressed the Board, reflecting on his years of service and his passion for the community.

PUBLIC COMMENT PERIOD

Chairman Adams opened the public comment period.

Ms. Jennifer Ford, Volunteer at Holly Grove Volunteer Rescue Squad, thanked the Board for their continued support and highlighted the importance of training and teamwork in emergency response.

With no one else wishing to speak, Chairman Adams closed the public comment period.

INFORMATION/DISCUSSION ITEMS

(None)

UNFINISHED BUSINESS

(None)

NEW BUSINESS/ACTION ITEMS

(None)

REPORTS OF OFFICERS, BOARDS AND STANDING COMMITTEES

Committee Reports

Mr. Woodward reminded the Board to appoint representatives for vacancies on the Commission on Aging.

Mr. Barnes suggested staff include vacancy announcements in the county newsletter.

Board Appointments

On the motion of Mr. Williams, seconded by Mr. Woodward, which carried by a vote of 7-0, the Board voted to make the following appointments:

- Reappointed Mr. Konechek to the Management Oversight Group (MOG) as the At Large Representative

County Administrator's Report

Mr. Goodwin reported that there were several monthly reports and items of correspondence in the Board packet and reminded the Board of several upcoming events.

PUBLIC HEARINGS

Ordinance - To Adopt Amendments to Louisa County Code Chapter 14 – Animals

Ms. Patricia Smith noted the amendments aimed to strengthen enforcement of laws regarding dogs running at large and impoundment of livestock. She explained new penalties were introduced, making the first offense a Class 4 misdemeanor (\$250 fine), second offense a Class 2 misdemeanor, and third offense a Class 1 misdemeanor. She stated Animal Control Officers are given authority to impound repeat offenders and issue citations. Ms. Smith said the amendment also clarified enforcement language, making it easier for animal control officers and the courts to take action.

Mr. Williams expressed frustration over the amount of time spent on dog ordinances, questioning whether the amendments would result in real enforcement or just more bureaucracy.

Ms. Jones supported the amendment, noting that growing issues with dogs running loose in the county. She asked if the ordinance excludes hunting dogs and working farm dogs. Ms. Smith said it does exclude them.

Mr. McCotter raised concerns about repeat offenses and asked if the Animal Shelter has the capacity to hold animals that are impounded by Animal Control.

Several members of the Board noted the shelter does not have the space for additional animals, but that is being addressed in the Capital Improvement Plan.

Mr. Barnes expressed concerns with the first offense being a Class 4 Misdemeanor.

Chairman Adams noted that he intends to provide an amendment to the proposed ordinance that my clear up Mr. Barnes' concerns. He proposed an amendment to allow officers to issue a warning for the first offense, rather than a mandatory citation.

Chairman Adams opened the public hearing.

Ms. Amy Ware, Jackson District, addressed the Board about ongoing issues with stray animals, particularly livestock damaging property and causing safety hazards. She expressed appreciation for the proposed ordinance amendments but suggested stronger enforcement measures to prevent repeated violations.

With no one else wishing to speak, Chairman Adams closed the public hearing and brought it back to the Board for discussion.

Members of the Board supported the ordinance, but with concerns raised about whether Animal Control had enough resources to enforce the new regulations.

On the motion of Mr. Barnes, seconded by Mr. Williams, which carried by a vote of 7-0, the Board voted to approve the ordinance with an amendment to Section e allowing officers to issue a warning for the first offense, rather than a mandatory citation, given the circumstances.

Resolution - To Approve/Deny Conditional Use Permit (CUP2024-08); Arcola Towers LLC, Applicant; Clarence N. & Evelyn J. Washington, Owners; Stuart P. Squier, Agent

Mr. Tom Egeland, Deputy Director of Community Development – Planning & Zoning, provided the staff report for Conditional Use Permit application, CUP2024-08. He stated Arcola Towers LLC, Applicant submitted a conditional use permit request for a 197-foot telecommunications tower with a two-foot lightning rod for a total height of 199 feet, and a Wireless Communication Facility >100 feet in height, in the Agricultural (A-2) zoning district.

The property is located on Charles Lane (Route 707), approximately .05 mile from Courthouse Road (Route 208), and is further identified as tax map parcel 56-15, in the Patrick Henry Election District.

At a regular meeting of the Louisa County Planning Commission held January 9, 2025, the Planning Commission voted that the public necessity, convenience, general welfare, or good

zoning practice compels it to make a recommendation of approval to the Louisa County Board of Supervisors on the request of conditional use permit CUP2024-08, for a 197-foot telecommunications tower with a two-foot lightning rod for a total height of 199 feet, in the Agricultural (A-2) zoning district with the following twenty-one (21) conditions:

1. Construction of the 197-foot-tall monopole tower with a 2 foot tall antenna or its facility shall only take place Monday through Saturday 7:00 AM to 7:00 PM.
2. All ground equipment shall be properly shielded from pedestrian view.
3. The Board of Supervisors or their designated representative shall have the right to inspect the site at any reasonable time without prior notice.
4. All exterior lighting at the wireless communication facility shall be designed and installed to mitigate light pollution to the surrounding areas and skies and shall comply with the specifications of the International Dark-Sky Association (www.darksky.org).
5. If the approved new tower facility at this location does not become operational within two (2) years from the approval date, then this conditional use permit shall become void. The applicant is allowed one administrative extension of one year from the Zoning Administrator.
6. The overall tower height shall not exceed 199 feet in height above ground level, which shall include any antennas and a lightning rod.
7. The facility shall be developed in accordance with an approved site plan and erosion and sediment control plan to be approved by the appropriate government agency. The applicant shall post the phone number to call 24 hours for noise complaints.
8. The applicant shall secure all necessary permits from the Louisa County Community Development Department.
9. Prior to issuance of a building permit for the facility, the applicant shall supply to the Community Development Department a copy of a FAA determination letter and completed NEPA study for the tower.
10. The FCC Licensee and affected carriers or service providers shall be responsible for immediately correcting any interference.
11. The color and lighting system for the tower facility shall be as follows:
 - a. The tower shall be gray or another neutral color, acceptable to the Director of Community Development.
 - b. The tower shall not be lit, unless lighting is required by the Federal Aviation Administration (FAA).
12. The cellular carriers shall route all emergency "911" calls directly to the Public Safety Access Point charged with taking emergency "911" calls. At the time of application, the Public Safety Access Point is the Louisa County Emergency Services.

13. The tower shall be structurally designed and built to permit the colocation of a minimum of four (4) wireless carriers' antenna arrays and related equipment.
14. The applicant or its assigns or successors in interest shall agree to remove the tower, at their own expense, from the above referenced site not more than six months from the date that the tower is no longer being used to provide space for telecommunications operations and/or providers.
15. The facility shall not be accessible to any unauthorized persons.
16. The monopole tower shall have all antenna feed lines installed inside the monopole.
17. All access ports for the tower shall be sealed in a manner that prevents access by birds or other wildlife.
18. The applicant shall provide the County with an "as built" sealed report by a Registered Virginia Professional Engineer that the tower will support the designed loading to permit the colocation of a minimum of four (4) wireless carriers' antenna arrays and related equipment and be in compliance with ANSI/EIA/TIA 222-F (as amended).
19. The applicant is responsible for notifying the Louisa County Community Development Department of the date that the primary lease tenant has become operational and is providing telecommunications services to its customers from the tower.
20. Entrance permit and/or an approval letter shall be issued by the Virginia Department of Transportation prior to issuance of any building permits.
21. Violation of any conditions contained herein shall be grounds for revocation of the Conditional Use Permit; and

Mr. Johnathan Yates, Arcola Towers, talked briefly about the proposed 197-foot monopole cell tower and its intent to fill a coverage gap between the Louisa County Circuit Court and Butler Store areas. He noted that the FAA and Virginia SHPO have already approved the site, with no lighting required due to the height of the tower. He further noted Verizon's commitment to build on the tower immediately after approval.

Questions and comments were addressed by the Board regarding: the construction and colocation timeline; cell service coverage areas; and the tower's ability to support emergency response, which were answered by Mr. Yates.

Mr. Yates assured that this tower would be operational within one year and that it would improve cell service coverage along Route 208 (Courthouse Road).

Chairman Adams opened the public hearing. With no one wishing to speak, Chairman Adams closed the public hearing and brought it back to the Board for discussion.

On the motion of Mr. Barnes, seconded by Mr. Woodward, which carried by a vote of 7-0, the Board voted to approve the request for conditional use permit CUP2024-08 Arcola Towers

LLC, Applicant; Clarence N. & Evelyn J. Washington, Owners; Stuart P. Squier, Agent, with the above twenty-one (21) recommended conditions.

Ordinance – To Approve Amendments to Chapter 86 Land Development Regulations – Solar Siting Policy (ORD2024-14)

Mr. Chris Coon, Deputy County Administrator, presented the proposed amendments to Chapter 86 to the Board. He stated the proposed ordinance introduced solar siting agreements as a mechanism to manage financial and environmental impacts from large-scale solar projects. It also proposed funding allocations from siting agreements for: Housing programs (25%), Agricultural land protection (30%), Stream restoration (22.5%), and Lake Anna mitigation (22.5%). Additionally, with considering setbacks, vegetative buffers, fencing, and stormwater management, the land needed per megawatt (MW) is approximately 12-15 acres. The ordinance also set a 4-year deadline for projects to begin construction to prevent land from being tied up indefinitely.

The Louisa County Solar Committee met and provided a recommendation to the Board of Supervisors on a County Siting Agreement Policy. At the November 18, 2024, meeting, the Board of Supervisors adopted the policy effective immediately and referred the policy to the Planning Commission for codification.

At a regular meeting of the Louisa County Planning Commission held January 9, 2025, the Commission voted (5-2) to forward a recommendation of approval to the Board of Supervisors on recommended policy language #3 only. In making their recommendation, the Planning Commission stated they had insufficient information to comment on the policy language in item #'s 1, 2, and 4, as shown in the staff prepared draft amendment document.

Mr. McCotter questioned who would manage the funds collected from siting agreements and expressed concern that the county may be overreaching in financial demands on solar projects compared to other industries.

Chairman Adams stated the proposed allocations are not mandates and the Board would have full discretion to change them.

Members of the Board expressed support with siting agreements, arguing that they help offset the costs of solar development impacts. They said they would like to see responsible growth, and if solar developers don't contribute to mitigating their impact, that burden falls on taxpayers.

Discussion ensued regarding environmental concerns and lack of oversight. It was mentioned that poor stormwater management practices on existing solar farms have destroyed creeks because of runoff from these sites.

Mr. Coon acknowledged past issues with solar stormwater management but stated stricter oversight has already been implemented, noting the County is requiring more robust erosion control plans and frequent inspections.

Further discussions took place regarding impact on property values and compensation for homeowners. Several members of the Board shared complaints from residents near solar farms

who claim their property values have decreased. They also talked about the future of solar in Louisa and the role of the County.

Several members strongly opposed any Purchase of Development Rights being included in the financial framework. They suggested removing PDRs from the proposal and argued that siting agreements should focus solely on infrastructure and enforcement.

Chairman Adams supported the idea of PDRs, saying they could be a tool for preserving farmland in a rapidly developing county like Louisa. However, he noted that any use of funds would require further Board approval and agreed that more discussions were needed before making a decision.

Chairman Adams opened the public hearing.

Mr. Telly Manos, solar developer, warned the Board that imposing a time limitation creates a perverse set of incentives and will force developers to rush through critical studies, such as stormwater management and erosion control. He also criticized the financial obligations imposed on solar developers, questioning why other industries (e.g., data centers or manufacturing facilities) were not held to similar financial contributions. He concluded by carefully asking the Board to consider whether these measures will deter investment causing developers to see that Louisa County has more financial burdens than surrounding localities.

Mr. Skyler Zunk, Energy Right, highlighted Virginia's growing energy crisis, noting that the state imports more energy per capita than any other in the nation. He urged an "all-of-the-above" energy approach, advocating for fewer restrictions to encourage investment in solar and other energy projects. While supporting local control, he warned that excessive regulations—such as Louisa County's proposed siting agreement fees, which he claimed were 100 times higher than the next highest in Virginia—could discourage development and prompt state intervention. He also disputed county estimates on land use for solar projects, arguing that state regulations already mitigate environmental concerns, making additional restrictions unnecessary. Finally, he urged the Board to review a recent state law requiring a five-year special exception permit before finalizing any new policies.

Ms. Amy Ware, Jackson District, spoke about the need for a county engineer in Louisa. She noted that her husband, a civil engineer and surveyor, often points out engineering oversights in local developments, particularly drainage and erosion issues. She suggested that problems with solar farms and large developments, such as Amazon and new subdivisions, might have been prevented if the county had an in-house engineer rather than relying solely on developers' engineers. While praising county staff, she emphasized that engineering expertise is a specialized skill that could benefit future planning and oversight as Louisa continues to grow.

Mr. Kurt Christensen, Culpeper County Resident, shared his county's difficult experience with solar development, emphasizing the importance of considering long-term impacts. He explained that Culpeper approved a 1,000-acre solar project, which led to four years of litigation and a controversial 3-2 vote, with some supervisors recusing themselves under questionable circumstances. He warned that once solar farms become operational, they are classified as public utilities, meaning 95% of machinery and tools taxes are negated, reducing expected tax revenue. To address this, other counties now require industrial zoning for solar projects, ensuring they are

treated as industrial developments. He urged Louisa County to carefully consider what benefits solar projects truly provide.

With no one else wishing to speak, Chairman Adams closed the public hearing and brought it back to the Board for discussion.

The Board engaged in a detailed discussion about the county's role in energy production, fairness in solar siting agreements, and the broader implications of continued solar development. Several Board members expressed frustration over the increasing burden on Louisa County, while others debated specific amendments to the proposed policy.

Ms. Jones member emphasized that Louisa County is already one of the top energy-producing counties in Virginia and questioned why other counties were not stepping up to take on more of the state's energy needs.

Mr. Williams noted that Louisa is not just a leading energy producer in Virginia, but one of the top 34 energy-producing counties in the country. He pointed out that Louisa also houses dry cask storage for nuclear waste from the Lake Anna nuclear plant, something many residents don't even realize. He recalled a legislative meeting where a state senator said that counties should not "hold the state hostage" for power needs—to which he rebutted that the state should instead consider who is producing energy and at what cost to local communities.

Mr. Williams also spoke about Dominion Energy and their environmental oversight failures with Belcher Solar. He claimed that if a private developer had caused the same environmental damage as Dominion's solar project, they would have been fined heavily or even imprisoned. He noted that Dominion was fined only \$50,000 for damaging miles of a creek or small river during one of their solar projects and that the damage still had not been repaired. He stated firmly that Louisa County had "had enough" and suggested that if the proposed siting agreement policy effectively halted further solar development, he was fully in favor of it.

It was noted that solar developers are particularly interested in Louisa County because of its low-cost land compared to surrounding areas, existing transmission lines from the North Anna Power Station, and fewer zoning and permitting barriers compared to more urbanized counties. It was stated that developers are choosing Louisa not because of any special suitability, but because it's cheap and convenient—something the Board does not believe should dictate the county's policy decisions.

The Board discussed and amended several aspects of the siting agreement policy.

Mr. Barnes motioned to remove a memorandum that included specific financial allocations (e.g., 25% to different funds). Instead, the funds from siting agreements will go into a general fund balance, giving the Board discretion on how to allocate them later and to extend the project timeline to five years to ensure compliance with state regulations. Mr. Williams seconded.

It was noted that even though some elements were removed from the policy, the discussion on Purchase of Development Rights (PDRs) was valuable and should continue in the future.

On the motion of Mr. Barnes, seconded by Mr. Williams, which carried by a vote of 7-0, the Board voted to approve the proposed amendments to Chapter 86. Land Development

Regulations; Division 5. Conditional Use Permits - Solar Siting Agreements, with amendments noted above.

Resolution – Authorizing the Disposition of Real Property, Commonly Known as Shannon Hill Regional Business Park Belonging to the County of Louisa, Virginia

Mr. Andy Wade, Director of Economic Development, presented a proposal to transfer ownership of Shannon Hill Regional Business Park to the Industrial Development Authority (IDA). He explained that this action, authorized by Virginia Code 15.2-1800(B), is consistent with county practice, as the IDA currently owns and markets other publicly owned business parks (e.g., Air Park, Airport West, Cook Industrial Rail Park).

Mr. Wade highlighted recent progress in the park, noting the county's completion of utility infrastructure projects, including a water tank (95% complete), and the commencement of linear utility construction from Ferncliff to Shannon Hill. These infrastructure developments resolve previous obstacles faced in attracting businesses whose construction timelines required immediate utility availability.

He emphasized that transferring ownership to the IDA provides the county with a competitive advantage in marketing to potential businesses. Under Virginia Code 15.2-4905, the IDA can move faster than the county government in land transactions, as the IDA can sell or lease properties without additional public hearings, provided the businesses fit within the permitted uses approved by the Board in 2019. Any sales revenues generated would revert directly to the county.

Chairman Adams confirmed the transfer makes Shannon Hill more marketable, enabling quicker decisions to attract investment, aligning with the county's original intent for purchasing the property.

It was asked if the Board would retain oversight for prospective businesses. Mr. Wade explained that businesses fitting the previously approved "by-right" zoning categories would not require further Board approval but that the Board would be informed in advance of any sales.

Chairman Adams opened the public hearing. With no one wishing to speak, Chairman Adams closed the public hearing and brought it back to the Board for discussion.

On the motion of Mr. Barnes, seconded by Mr. McCotter, which carried by a vote of 7-0, the Board voted to authorize the disposition of real property, commonly known as Shannon Hill Regional Business Park and transfer ownership to the Industrial Development Authority (IDA).

ADJOURNMENT

On the motion of Mr. Barnes, seconded by Mr. Williams, which carried by a vote of 7-0, the Board voted to adjourn the February 18, 2025, meeting at 8:05 p.m.

BY ORDER OF:
DUANE A. ADAMS, CHAIRMAN
BOARD OF SUPERVISORS
LOUISA COUNTY, VIRGINIA

**BOARD OF SUPERVISORS
COUNTY OF LOUISA
RESOLUTION**

At a regular meeting of the Board of Supervisors of the County of Louisa held in the Louisa County Public Meeting Room at 5:00 PM on the 3rd day of March 2025, at which the following members were present, the following resolution was adopted by a majority of all members of the Board of Supervisors, the vote being recorded in the minutes of the meeting as shown below:

RESULT:

MOVER: None

SECONDER: None

AYES: None

**A RESOLUTION TO APPROVE THE BILLS FOR THE SECOND HALF OF
FEBRUARY 2025**

WHEREAS, the Louisa County Board of Supervisors, by a resolution adopted April 29, 2024, approved the budget for the County of Louisa for the Fiscal Year 2024-2025; and

WHEREAS, the Louisa County Board of Supervisors, by resolution, appropriated funds to be expended during the Fiscal Year 2024-2025 on May 6, 2024, in accordance with the approved budget; and

WHEREAS, the checks listed for the second half of February 2025 represent payments of invoices which are within the original appropriated amounts and/or supplemental appropriated amounts.

NOW, THEREFORE, BE IT RESOLVED, on this 3rd day of March 2025, that the Louisa County Board of Supervisors hereby approves the bills for the second half of February 2025 for the County of Louisa and are hereby approved for payment for the County of Louisa in the amount of \$1,858,093.55.

A Copy, teste:

Christian R. Goodwin, Clerk
Board of Supervisors
Louisa County, Virginia

VENDOR	VENDOR NAME	ORG	ORG DESC	ACCOUNT	ACCOUNT DESC	PO	YEAR	PERIOD	TYPE	AMOUNT	WARRANT	CHECK NO	INVOICE	FULL DESC	INVOICE DATE
19999	MATTHEW R. COLE	0100	General Fund	0100 201100	Payroll Liability	0	2025	8	INV	\$ 1,152.76	C022825	208059	M.COLE 02/20/25	PAYROLL	2/20/2025
				0100 201100 Total						\$ 1,152.76					
	325 TREASURER OF VIRGINI	0100R16	Charges for Services	0100R16 316017	2.0% Building Permit Fees	0	2025	8	INV	\$ 12,586.70		0	125563	VA DEPT HOUSE AND COM DEV - 2% Tax Levy on permit	1/31/2025
				0100R16 316017 Total						\$ 12,586.70					
19998	BCBS FEDERAL	0225R16	Charges for Services	0225R16 316041	Charges For Ambulance Services	0	2025	8	INV	\$ 1,213.90	C022825	208103	BCBS FED-02/13/25 NS	AMBULANCE REFUND	2/13/2025
618	EMS MANAGEMENT & CON	0225R16	Charges for Services	0225R16 316041	Charges For Ambulance Services	0	2025	8	CRM	\$ (3,648.94)	C022825	7531	CR-EMS-012272	CREDIT	1/31/2025
19998	HUMANA	0225R16	Charges for Services	0225R16 316041	Charges For Ambulance Services	0	2025	8	INV	\$ 112.82	C022825	208104	HUMANA-02/13/25 EL	AMBULANCE REFUND	2/13/2025
19998	SANDRA M. WINSTON	0225R16	Charges for Services	0225R16 316041	Charges For Ambulance Services	0	2025	8	INV	\$ 25.00	C022825	208105	02/06/25 SW	AMBULANCE REFUND	2/6/2025
				0225R16 316041 Total						\$ (2,297.22)					
19999	1-800-GOT-JUNK? FS V	0515R16	Charges for Services	0515R16 316081	Tipping Fees	0	2025	8	INV	\$ 171.85	C022825	208100	GOTJUNK 01/10/25	LANDFILL ACCOUNT REFUND	1/10/2025
				0515R16 316081 Total						\$ 171.85					
273	FITZGERALD BARNES	10011010	Board Of Supervisors	10011010 452311	Internet Service Fees	0	2025	8	INV	\$ 49.99	C022825	7534	FIREFLY 02/01/25	INTERNET SVC	2/1/2025
175	VERIZON WIRELESS	10011010	Board Of Supervisors	10011010 452311	Internet Service Fees	0	2025	8	INV	\$ 40.01		0	125402	VERIZON WIRELESS - Cell Phones	1/31/2025
				10011010 452311 Total						\$ 90.00					
175	VERIZON WIRELESS	10011010	Board Of Supervisors	10011010 452320	Cell Phones	0	2025	8	INV	\$ 224.48		0	125402	VERIZON WIRELESS - Cell Phones	1/31/2025
				10011010 452320 Total						\$ 224.48					
889	AMAZON MARKETPLACE	10011010	Board Of Supervisors	10011010 455300	Food & Lodging	0	2025	8	INV	\$ 10.49		0	125639	AMAZON - Sugar Packets Year Supply Board Coffee	1/31/2025
889	AMAZON MARKETPLACE	10011010	Board Of Supervisors	10011010 455300	Food & Lodging	0	2025	8	INV	\$ 47.47		0	125640	AMAZON - Coffee Cups & Creamer for Board Room	1/31/2025
891	SUBWAY	10011010	Board Of Supervisors	10011010 455300	Food & Lodging	0	2025	8	INV	\$ 136.47		0	125442	Subway - BOS Dinner 01/07/25	1/31/2025
				10011010 455300 Total						\$ 194.43					
607	RICOH USA, INC.	10012110	County Administrator	10012110 433202	Maint. of Equipment & Leases	20250148	2025	8	INV	\$ 527.56	C022825	7572	40191011	COPIER-MAR 25	2/14/2025
				10012110 433202 Total						\$ 527.56					
1001	FACEBOOK	10012110	County Administrator	10012110 436000	Advertising	0	2025	8	INV	\$ 20.00		0	125391	FACEBOOK - Advertising	1/31/2025
1001	FACEBOOK	10012110	County Administrator	10012110 436000	Advertising	0	2025	8	INV	\$ 2.00		0	125541	FACEBOOK - Advertising	1/31/2025
1001	FACEBOOK	10012110	County Administrator	10012110 436000	Advertising	0	2025	8	INV	\$ 2.00		0	125542	FACEBOOK - Advertising	1/31/2025
1001	FACEBOOK	10012110	County Administrator	10012110 436000	Advertising	0	2025	8	INV	\$ 2.00		0	125543	FACEBOOK - Advertising	1/31/2025
1001	FACEBOOK	10012110	County Administrator	10012110 436000	Advertising	0	2025	8	INV	\$ 2.00		0	125645	FACEBOOK - Advertising	1/31/2025
1001	FACEBOOK	10012110	County Administrator	10012110 436000	Advertising	0	2025	8	INV	\$ 5.00		0	125646	FACEBOOK - Advertising	1/31/2025
1001	FACEBOOK	10012110	County Administrator	10012110 436000	Advertising	0	2025	8	INV	\$ 3.00		0	125647	FACEBOOK - Advertising	1/31/2025
1001	FACEBOOK	10012110	County Administrator	10012110 436000	Advertising	0	2025	8	INV	\$ 3.94		0	125649	FACEBOOK - Advertising	1/31/2025
1001	FACEBOOK	10012110	County Administrator	10012110 436000	Advertising	0	2025	8	INV	\$ 0.01		0	125650	FACEBOOK - Advertising	1/31/2025
305	RICHMOND TIMES DISPA	10012110	County Administrator	10012110 436000	Advertising	0	2025	8	INV	\$ 1,921.35		0	125380	COLUMN PUBLIC NOTICE - BOS PH Advertisement for 1/	1/31/2025
305	RICHMOND TIMES DISPA	10012110	County Administrator	10012110 436000	Advertising	0	2025	8	INV	\$ 1,269.47		0	125595	COLUMN PUBLIC NOTICE - PH Notice for 02/18/25 BOS	1/31/2025
305	RICHMOND TIMES DISPA	10012110	County Administrator	10012110 436000	Advertising	0	2025	8	INV	\$ (1,269.47)		0	125725	COLUMN PUBLIC NOTICE - Credit for 02/18/25 BOS PH	1/31/2025
305	RICHMOND TIMES DISPA	10012110	County Administrator	10012110 436000	Advertising	0	2025	8	INV	\$ 880.48		0	125726	COLUMN PUBLIC NOTICE - PH Notice for 02/13/25 Plan	1/31/2025
305	RICHMOND TIMES DISPA	10012110	County Administrator	10012110 436000	Advertising	0	2025	8	INV	\$ 1,533.40		0	125727	COLUMN PUBLIC NOTICE - Revised PH Notice for 02/18	1/31/2025
305	RICHMOND TIMES DISPA	10012110	County Administrator	10012110 436000	Advertising	0	2025	8	INV	\$ 1,172.23		0	125728	COLUMN PUBLIC NOTICE - DOJ Grant Notice	1/31/2025
				10012110 436000 Total						\$ 5,547.41					
291	CRYSTAL SPRINGS	10012110	County Administrator	10012110 451300	Water & Sewer Service	0	2025	8	INV	\$ 72.86	C022825	7528	23459678 021425	SPRING WTR-ADMIN	2/14/2025
291	CRYSTAL SPRINGS	10012110	County Administrator	10012110 451300	Water & Sewer Service	0	2025	8	INV	\$ 9.18	C022825	7528	23461493 021425	SPRING WTR-BOS	2/14/2025
291	CRYSTAL SPRINGS	10012110	County Administrator	10012110 451300	Water & Sewer Service	0	2025	8	INV	\$ 21.28	C022825	7528	23471280 021425	SPRING WTR-ADMIN	2/14/2025
				10012110 451300 Total						\$ 103.32					
403	PITNEY BOWES, INC	10012110	County Administrator	10012110 452100	Postal Service/Postage	0	2025	8	INV	\$ 74.76	C022825	208107	01/13/25-02/19/25	POSTAGE	2/19/2025
				10012110 452100 Total						\$ 74.76					
175	VERIZON WIRELESS	10012110	County Administrator	10012110 452320	Cell Phones	0	2025	8	INV	\$ 85.90		0	125402	VERIZON WIRELESS - Cell Phones	1/31/2025
				10012110 452320 Total						\$ 85.90					
19997	ONE TIME COUNTYPCARD	10012110	County Administrator	10012110 455010	Mileage	0	2025	8	INV	\$ 21.00		0	125740	Lanier Parking - Parking for Legislative Day	1/31/2025
				10012110 455010 Total						\$ 21.00					
96	VACO	10012110	County Administrator	10012110 455400	Convention & Education	0	2025	8	INV	\$ 150.00		0	125532	VIRGINIA ASSOCIATION - Summit Registration (C Good	1/31/2025
				10012110 455400 Total						\$ 150.00					
545	ICMA	10012110	County Administrator	10012110 458100	Dues & Association Memberships	0	2025	8	INV	\$ 975.00		0	125568	ICMA ONLINE - Member Dues	1/31/2025
				10012110 458100 Total						\$ 975.00					
889	AMAZON MARKETPLACE	10012110	County Administrator	10012110 460010	Office Supplies	0	2025	8	INV	\$ 15.86		0	125764	AMAZON - Folders	1/31/2025
889	AMAZON MARKETPLACE	10012110	County Administrator	10012110 460010	Office Supplies	0	2025	8	INV	\$ 62.28		0	125765	AMAZON - Minute book paper	1/31/2025
				10012110 460010 Total						\$ 78.14					
19997	ONE TIME COUNTYPCARD	10012110	County Administrator	10012110 460120	Books & Subscriptions	0	2025	8	INV	\$ 20.00		0	125492	OPENAI CHATGPT SUBSCR - Subscription	1/31/2025
305	RICHMOND TIMES DISPA	10012110	County Administrator	10012110 460120	Books & Subscriptions	0	2025	8	INV	\$ 43.33		0	125412	LEE RICHMOND TIMES-DISP - Subscription	1/31/2025
				10012110 460120 Total						\$ 63.33					
54	LOUISA FAMILY PRACTI	10012120	Human Resources	10012120 431102	Drug Testing Screening	0	2025	8	INV	\$ 65.00	C022825	208092	M.ROCK 01/30/25	DRUG SCREEN	1/30/2025
54	LOUISA FAMILY PRACTI	10012120	Human Resources	10012120 431102	Drug Testing Screening	0	2025	8	INV	\$ 65.00	C022825	208092	S.BURT 01/30/25	DRUG SCREEN	1/30/2025
				10012120 431102 Total						\$ 130.00					
657	SELECTION.COM	10012120	Human Resources	10012120 431600	Contractual Services	0	2025	8	INV	\$ 166.00	C022825	7574	616664	BACKGROUND CHECKS	2/16/2025
				10012120 431600 Total						\$ 166.00					
1248	BRIDGE TOWER MEDIA	10012120	Human Resources	10012120 436000	Advertising	0	2025	8	INV	\$ 747.50	C022825	208072	1007501715	ADVERTISING	2/14/2025
				10012120 436000 Total						\$ 747.50					
403	PITNEY BOWES, INC	10012120	Human Resources	10012120 452100	Postal Service/Postage	0	2025	8	INV	\$ 14.88	C022825	208107	01/13/25-02/19/25	POSTAGE	2/19/2025
				10012120 452100 Total						\$ 14.88					
175	VERIZON WIRELESS	10012120	Human Resources	10012120 452320	Cell Phones	0	2025	8	INV	\$ 45.18		0	125402	VERIZON WIRELESS - Cell Phones	1/31/2025
				10012120 452320 Total						\$ 45.18					
19997	ONE TIME COUNTYPCARD	10012120	Human Resources	10012120 455300	Food & Lodging	0	2025	8	INV	\$ 68.70		0	125549	AGASERVICECO MAR - Travel Insurance for Conference	1/31/2025
19997	ONE TIME COUNTYPCARD	10012120	Human Resources	10012120 455300	Food & Lodging	0	2025	8	INV	\$ 1,056.89		0	125661	RESIDENCE INN - SHRM Conference Lodging	1/31/2025
19997	ONE TIME COUNTYPCARD	10012120	Human Resources	10012120 455300	Food & Lodging	0	2025	8	INV	\$ 27.31		0	125663	DUNKIN - Coffee for Directors Meeting	1/31/2025

VENDOR	VENDOR NAME	ORG	ORG DESC	ACCOUNT	ACCOUNT DESC	PO	YEAR	PERIOD	TYPE	AMOUNT	WARRANT	CHECK NO	INVOICE	FULL DESC	INVOICE DATE
19997	ONE TIME COUNTYPCARD	10012120	Human Resources	10012120 455300 Total						\$ 1,152.90					
				10012120 458100	Dues & Association Memberships	0	2025	8	INV	\$ 130.00		0	125785	WWW COSTCO COM - Membership	1/31/2025
				10012120 458100 Total						\$ 130.00					
19997	ONE TIME COUNTYPCARD	10012120	Human Resources	10012120 458500	Employee Recognition	0	2025	8	INV	\$ 20.99		0	125786	COSTCO - Employee Recognition supplies	1/31/2025
894	WALMART	10012120	Human Resources	10012120 458500	Employee Recognition	0	2025	8	INV	\$ 166.46		0	125662	WALMART - Employee Recognition supplies	1/31/2025
				10012120 458500 Total						\$ 187.45					
607	RICOH USA, INC.	10012210	County Attorney	10012210 431600	Contractual Services	20250120	2025	8	INV	\$ 135.73	C022825	7572	40190683	COPIER-MAR 25	2/14/2025
				10012210 431600 Total						\$ 135.73					
291	CRYSTAL SPRINGS	10012210	County Attorney	10012210 451300	Water & Sewer Service	0	2025	8	INV	\$ 29.12	C022825	7528	23459633 021425	SPRING WTR-ATTORNEY	2/14/2025
				10012210 451300 Total						\$ 29.12					
403	PITNEY BOWES, INC	10012210	County Attorney	10012210 452100	Postal Service/Postage	0	2025	8	INV	\$ 2.73	C022825	208107	01/13/25-02/19/25	POSTAGE	2/19/2025
				10012210 452100 Total						\$ 2.73					
175	VERIZON WIRELESS	10012210	County Attorney	10012210 452320	Cell Phones	0	2025	8	INV	\$ 70.36		0	125402	VERIZON WIRELESS - Cell Phones	1/31/2025
				10012210 452320 Total						\$ 70.36					
106	THOMSON REUTERS - WE	10012210	County Attorney	10012210 460120	Books & Subscriptions	0	2025	8	INV	\$ 289.27	C022825	7578	8514400560	INFO CHARGES-JAN 25	2/1/2025
				10012210 460120 Total						\$ 289.27					
291	CRYSTAL SPRINGS	10012310	Commissioner Of Revenue	10012310 451300	Water & Sewer Service	0	2025	8	INV	\$ 29.12	C022825	7528	23459546 021425	SPRING WTR-COM REV	2/14/2025
				10012310 451300 Total						\$ 29.12					
403	PITNEY BOWES, INC	10012310	Commissioner Of Revenue	10012310 452100	Postal Service/Postage	0	2025	8	INV	\$ 415.41	C022825	208107	01/13/25-02/19/25	POSTAGE	2/19/2025
309	POSTMASTER	10012310	Commissioner Of Revenue	10012310 452100	Postal Service/Postage	0	2025	8	INV	\$ 113.00	C022825	208108	BOX 8 2/10/25	6 MOS PO BOX RENTAL	2/10/2025
				10012310 452100 Total						\$ 528.41					
319	OMNI RICHMOND HOTEL	10012310	Commissioner Of Revenue	10012310 455300	Food & Lodging	0	2025	8	INV	\$ 440.36		0	125755	OMNI RICHMOND - Legislative Days Lodging	1/31/2025
19997	ONE TIME COUNTYPCARD	10012310	Commissioner Of Revenue	10012310 455300	Food & Lodging	0	2025	8	INV	\$ 25.10		0	125753	CHUY'S - Dinner during Legislative Days	1/31/2025
19997	ONE TIME COUNTYPCARD	10012310	Commissioner Of Revenue	10012310 455300	Food & Lodging	0	2025	8	INV	\$ 13.22		0	125754	CAH - Dinner during Legislative Days	1/31/2025
				10012310 455300 Total						\$ 478.68					
421	CENTRAL DISTRICT COR	10012310	Commissioner Of Revenue	10012310 455400	Convention & Education	0	2025	8	INV	\$ 35.00	C022825	208075	F.KERN 03/19/25	MEETING REGISTRATION	2/13/2025
421	CENTRAL DISTRICT COR	10012310	Commissioner Of Revenue	10012310 455400	Convention & Education	0	2025	8	INV	\$ 35.00	C022825	208075	S.FLETCHER 03/19/25	MEETING REGISTRATION	2/13/2025
				10012310 455400 Total						\$ 70.00					
401	TREASURER OF VIRGINI	10012310	Commissioner Of Revenue	10012310 458100	Dues & Association Memberships	0	2025	8	INV	\$ 45.00		0	125756	SECRETARY OF THE COMMONWE - Flynn Kern Notary Rene	1/31/2025
1205	WELDON COOPER CENTER	10012310	Commissioner Of Revenue	10012310 458100	Dues & Association Memberships	0	2025	8	INV	\$ 25.00	C022825	208125	N.TRICE 2025	COR CERTIFICATION	2/6/2025
1205	WELDON COOPER CENTER	10012310	Commissioner Of Revenue	10012310 458100	Dues & Association Memberships	0	2025	8	INV	\$ 25.00	C022825	208125	S.FLETCHER 2025	COR CERTIFICATION	2/6/2025
1205	WELDON COOPER CENTER	10012310	Commissioner Of Revenue	10012310 458100	Dues & Association Memberships	0	2025	8	INV	\$ 25.00	C022825	208125	W.JACKSON 2025	COR CERTIFICATION	2/6/2025
				10012310 458100 Total						\$ 120.00					
323	STAPLES ADVANTAGE	10012310	Commissioner Of Revenue	10012310 460010	Office Supplies	0	2025	8	INV	\$ 288.17	C022825	7575	6024575568	OFFICE SUPPLIES	2/18/2025
				10012310 460010 Total						\$ 288.17					
1080	AMERICAN SOLUTIONS	10012310	Commissioner Of Revenue	10012310 460220	Property Notices	0	2025	8	INV	\$ 830.78	C022825	208066	INV07976434	PRINT & MAIL AIRCRAFT & MOBILE HOME FORMS	2/19/2025
1080	AMERICAN SOLUTIONS	10012310	Commissioner Of Revenue	10012310 460220	Property Notices	0	2025	8	INV	\$ 1,063.98	C022825	208066	INV07976435	PRINT & MAIL PERSONAL PROPERTY FORMS	2/19/2025
				10012310 460220 Total						\$ 1,894.76					
291	CRYSTAL SPRINGS	10012320	Reassessment	10012320 451300	Water & Sewer Service	0	2025	8	INV	\$ 23.12	C022825	7528	23459568 021425	SPRING WTR-ASSESSMENT	2/14/2025
				10012320 451300 Total						\$ 23.12					
403	PITNEY BOWES, INC	10012320	Reassessment	10012320 452100	Postal Service/Postage	0	2025	8	INV	\$ 1.38	C022825	208107	01/13/25-02/19/25	POSTAGE	2/19/2025
				10012320 452100 Total						\$ 1.38					
175	VERIZON WIRELESS	10012320	Reassessment	10012320 452320	Cell Phones	0	2025	8	INV	\$ 269.66		0	125402	VERIZON WIRELESS - Cell Phones	1/31/2025
				10012320 452320 Total						\$ 269.66					
323	STAPLES ADVANTAGE	10012320	Reassessment	10012320 460010	Office Supplies	0	2025	8	INV	\$ 40.49	C022825	7575	6023812372	OFFICE SUPPLIES	2/6/2025
				10012320 460010 Total						\$ 40.49					
492	TAXING AUTHORITY CON	10012410	Treasurer	10012410 431601	Judicial Sales Expenses	0	2025	8	INV	\$ 200.00	C022825	7577	10109	TITLE SVC	2/7/2025
				10012410 431601 Total						\$ 200.00					
1002	PAYFLOW/PAYPAL	10012410	Treasurer	10012410 431850	Charges for Bankcard Services	0	2025	8	INV	\$ 156.45		0	125384	PAYFLOW/PAYPAL - Credit Card Fees	1/31/2025
				10012410 431850 Total						\$ 156.45					
403	PITNEY BOWES, INC	10012410	Treasurer	10012410 452100	Postal Service/Postage	0	2025	8	INV	\$ 997.12	C022825	208107	01/13/25-02/19/25	POSTAGE	2/19/2025
				10012410 452100 Total						\$ 997.12					
654	HENRY WASH	10012410	Treasurer	10012410 455010	Mileage	0	2025	8	INV	\$ 60.20	C022825	7543	01/26/25-01/28/25	86 MILES-LEGISLATIVE DAY CONFERENCE	2/10/2025
				10012410 455010 Total						\$ 60.20					
319	OMNI RICHMOND HOTEL	10012410	Treasurer	10012410 455300	Food & Lodging	0	2025	8	INV	\$ 440.36		0	125739	OMNI RICHMOND - Lodging during conference	1/31/2025
				10012410 455300 Total						\$ 440.36					
170	UNIVERSITY OF VIRGIN	10012410	Treasurer	10012410 455400	Convention & Education	0	2025	8	INV	\$ 85.00		0	125613	UVA COOPER CNTR CONF - Legislative Day Workshop Re	1/31/2025
				10012410 455400 Total						\$ 85.00					
19997	ONE TIME COUNTYPCARD	10012430	Finance	10012430 452100	Postal Service/Postage	0	2025	8	INV	\$ (4.40)		0	125717	UPS - Shipping Charges	1/31/2025
403	PITNEY BOWES, INC	10012430	Finance	10012430 452100	Postal Service/Postage	0	2025	8	INV	\$ 526.65	C022825	208107	01/13/25-02/19/25	POSTAGE	2/19/2025
				10012430 452100 Total						\$ 522.25					
407	WANDA COLVIN	10012430	Finance	10012430 452320	Cell Phones	0	2025	8	INV	\$ 40.28	C022825	7587	VERIZON 02/10/25	CELL PHONE	2/10/2025
				10012430 452320 Total						\$ 40.28					
607	RICOH USA, INC.	10012430	Finance	10012430 454100	Equipment Lease/Rental	20250703	2025	8	INV	\$ 156.98	C022825	7572	40191289	COPIER-MAR 25	2/14/2025
				10012430 454100 Total						\$ 156.98					
889	AMAZON MARKETPLACE	10012430	Finance	10012430 460010	Office Supplies	0	2025	8	INV	\$ 482.20		0	125509	AMAZON - Tax envelopes	1/31/2025
889	AMAZON MARKETPLACE	10012430	Finance	10012430 460010	Office Supplies	0	2025	8	INV	\$ 63.39		0	125614	AMAZON - Tax Envelopes	1/31/2025
				10012430 460010 Total						\$ 545.59					
621	COMCAST	10012510	Information Technology	10012510 452310	Data Circuit	0	2025	8	INV	\$ 393.39		0	125489	COMCAST - Internet Svc	1/31/2025
264	FIREFLY FIBER BROADB	10012510	Information Technology	10012510 452310	Data Circuit	0	2025	8	INV	\$ 299.99		0	125377	FIREFLY - Refuse #7 Phones & 2055 Courthouse Rd In	1/31/2025
				10012510 452310 Total						\$ 693.38					
120	AT&T	10012510	Information Technology	10012510 452320	Cell Phones	0	2025	8	INV	\$ 89.75		0	125407	AT&T - Cell Phones	1/31/2025

VENDOR	VENDOR NAME	ORG	ORG DESC	ACCOUNT	ACCOUNT DESC	PO	YEAR	PERIOD	TYPE	AMOUNT	WARRANT	CHECK NO	INVOICE	FULL DESC	INVOICE DATE
	175 VERIZON WIRELESS	10012510	Information Technology	10012510 452320	Cell Phones	0	2025	8	INV	\$ 1,032.99			0 125402	VERIZON WIRELESS - Cell Phones	1/31/2025
				10012510 452320 Total						\$ 1,122.74					
19997	ONE TIME COUNTYPCARD	10012510	Information Technology	10012510 455660	Web Development	0	2025	8	INV	\$ 26.16			0 125621	NAME-CHEAP.COM - Renew lcpr.info domain	1/31/2025
				10012510 455660 Total						\$ 26.16					
889	AMAZON MARKETPLACE	10012510	Information Technology	10012510 460070	Technology Supplies	0	2025	8	INV	\$ 9.98			0 125515	AMAZON - Network patch panel and label tape	1/31/2025
910	AMAZON.COM	10012510	Information Technology	10012510 460070	Technology Supplies	0	2025	8	INV	\$ 18.07			0 125622	Amazon.com - Batteries	1/31/2025
				10012510 460070 Total						\$ 28.05					
1005	MICROSOFT	10012510	Information Technology	10012510 460143	Software Licenses	0	2025	8	INV	\$ 120.00			0 125514	MSFT - Office365 license	1/31/2025
19997	ONE TIME COUNTYPCARD	10012510	Information Technology	10012510 460143	Software Licenses	0	2025	8	INV	\$ 568.00			0 125517	JAMF SOFTWARE, LLC - subscription	1/31/2025
				10012510 460143 Total						\$ 688.00					
889	AMAZON MARKETPLACE	10012510	Information Technology	10012510 481070	Computer Equipment & Services	0	2025	8	INV	\$ 88.70			0 125515	AMAZON - Network patch panel and label tape	1/31/2025
889	AMAZON MARKETPLACE	10012510	Information Technology	10012510 481070	Computer Equipment & Services	0	2025	8	INV	\$ 115.80			0 125516	AMAZON - Laptop chargers	1/31/2025
344	DELL	10012510	Information Technology	10012510 481070	Computer Equipment & Services	0	2025	8	INV	\$ 713.94			0 125749	DELL - Computer monitors	1/31/2025
344	DELL	10012510	Information Technology	10012510 481070	Computer Equipment & Services	0	2025	8	INV	\$ 370.80			0 125750	DELL - Laptop docks	1/31/2025
19997	ONE TIME COUNTYPCARD	10012510	Information Technology	10012510 481070	Computer Equipment & Services	0	2025	8	INV	\$ 149.90			0 125623	WWW.UI.COM - NanoStation radios and mounts	1/31/2025
19997	ONE TIME COUNTYPCARD	10012510	Information Technology	10012510 481070	Computer Equipment & Services	0	2025	8	INV	\$ 447.88			0 125751	BESTBUYCOM - Hard drives	1/31/2025
991	SHI INTERNATIONAL CO	10012510	Information Technology	10012510 481070	Computer Equipment & Services	0	2025	8	INV	\$ 312.00			0 125386	SHI INTERNATIONAL CORP - Laptop power supplies	1/31/2025
				10012510 481070 Total						\$ 2,199.02					
607	RICOH USA, INC.	10013200	Elections	10013200 431600	Contractual Services	20250119	2025	8	INV	\$ 201.65	C022825	7572	40190878	COPIER-FEB 25	2/14/2025
				10013200 431600 Total						\$ 201.65					
307	RYDER TRANSPORTATION	10013200	Elections	10013200 434101	Voting Machine Transportation	0	2025	8	INV	\$ 1,856.82			0 125594	RYDER - Truck Rental to transport election equipme	1/31/2025
				10013200 434101 Total						\$ 1,856.82					
291	CRYSTAL SPRINGS	10013200	Elections	10013200 451300	Water & Sewer Service	0	2025	8	INV	\$ 29.12	C022825	7528	23459504 021425	SPRING WTR-REGISTRAR	2/14/2025
				10013200 451300 Total						\$ 29.12					
403	PITNEY BOWES, INC	10013200	Elections	10013200 452100	Postal Service/Postage	0	2025	8	INV	\$ 332.37	C022825	208107	01/13/25-02/19/25	POSTAGE	2/19/2025
				10013200 452100 Total						\$ 332.37					
120	AT&T	10013200	Elections	10013200 452320	Cell Phones	0	2025	8	INV	\$ 128.52			0 125407	AT&T - Cell Phones	1/31/2025
175	VERIZON WIRELESS	10013200	Elections	10013200 452320	Cell Phones	0	2025	8	INV	\$ 48.58			0 125402	VERIZON WIRELESS - Cell Phones	1/31/2025
				10013200 452320 Total						\$ 177.10					
1008	COUNTRY BOYS BBQ	10013200	Elections	10013200 455300	Food & Lodging	0	2025	8	INV	\$ 165.08			0 125395	COUNTRY BOYS BBQ - Lunch for workers picking up vo	1/31/2025
19997	ONE TIME COUNTYPCARD	10013200	Elections	10013200 455300	Food & Lodging	0	2025	8	INV	\$ 329.35			0 125704	OMNI HOMESTEAD RESORT - VEBA Lodging Deposit (Hata	1/31/2025
19997	ONE TIME COUNTYPCARD	10013200	Elections	10013200 455300	Food & Lodging	0	2025	8	INV	\$ 329.35			0 125705	OMNI HOMESTEAD RESORT - VEBA Lodging Deposit (Bash	1/31/2025
19997	ONE TIME COUNTYPCARD	10013200	Elections	10013200 455300	Food & Lodging	0	2025	8	INV	\$ 329.35			0 125706	OMNI HOMESTEAD RESORT - VEBA Lodging Deposit (Scha	1/31/2025
19997	ONE TIME COUNTYPCARD	10013200	Elections	10013200 455300	Food & Lodging	0	2025	8	INV	\$ 329.35			0 125707	OMNI HOMESTEAD RESORT - VEBA Lodging Deposit	1/31/2025
				10013200 455300 Total						\$ 1,482.48					
19997	ONE TIME COUNTYPCARD	10013200	Elections	10013200 458003	Miscellaneous Expense	0	2025	8	INV	\$ 119.99			0 125394	Canva - Subscription	1/31/2025
				10013200 458003 Total						\$ 119.99					
1311	NORTHWEST ACE HARDWA	10013200	Elections	10013200 460012	Election Supplies	0	2025	8	INV	\$ 11.32			0 125373	NORTHWEST ACE - Duplicate key and Zip Ties	1/31/2025
				10013200 460012 Total						\$ 11.32					
403	PITNEY BOWES, INC	10021100	Circuit Court - Judges Expense	10021100 452100	Postal Service/Postage	0	2025	8	INV	\$ 7.91	C022825	208107	01/13/25-02/19/25	POSTAGE	2/19/2025
				10021100 452100 Total						\$ 7.91					
744	OFFICE DEPOT	10021100	Circuit Court - Judges Expense	10021100 460010	Office Supplies	0	2025	8	INV	\$ 160.29			0 125519	ODP - Coffee & Office Supplies	1/31/2025
				10021100 460010 Total						\$ 160.29					
69	PITNEY BOWES GLOBAL	10021200	General District Court	10021200 433203	Maint. of Office Equipment	0	2025	8	INV	\$ 188.31	C022825	208106	3320330071	MAILING SYSTEM LEASE 12/30/24-03/29/25	2/8/2025
				10021200 433203 Total						\$ 188.31					
291	CRYSTAL SPRINGS	10021200	General District Court	10021200 451300	Water & Sewer Service	0	2025	8	INV	\$ 38.30	C022825	7528	23459828 021425	SPRING WTR-GDC	2/14/2025
				10021200 451300 Total						\$ 38.30					
441	VIRGINIA BUSINESS SY	10021600	Juvenile Domestic Court	10021600 435220	Copy Costs	20250140	2025	8	INV	\$ 10.60	C022825	7585	38614007	COPIER 02/26/25-03/25/25;COPIES 12/26/24-01/25/25	2/19/2025
				10021600 435220 Total						\$ 10.60					
441	VIRGINIA BUSINESS SY	10021600	Juvenile Domestic Court	10021600 454100	Equipment Lease/Rental	20250140	2025	8	INV	\$ 121.13	C022825	7585	38614007	COPIER 02/26/25-03/25/25;COPIES 12/26/24-01/25/25	2/19/2025
				10021600 454100 Total						\$ 121.13					
779	VIRGINIA COUNCIL OF	10021600	Juvenile Domestic Court	10021600 458100	Dues & Association Memberships	0	2025	8	INV	\$ 50.00	C022825	208123	TINSLEY 2025	MEMBER DUES	2/10/2025
				10021600 458100 Total						\$ 50.00					
322	COTT SYSTEMS, INC	10021700	Clerk	10021700 435020	Microfilming	20250125	2025	8	INV	\$ 2,280.00	C022825	7526	INV-350328	MTH HOSTED SOLUTION	2/14/2025
				10021700 435020 Total						\$ 2,280.00					
291	CRYSTAL SPRINGS	10021700	Clerk	10021700 451300	Water & Sewer Service	0	2025	8	INV	\$ 29.12	C022825	7528	23459939 021425	SPRING WTR-CIRCUIT COURT	2/14/2025
				10021700 451300 Total						\$ 29.12					
403	PITNEY BOWES, INC	10021700	Clerk	10021700 452100	Postal Service/Postage	0	2025	8	INV	\$ 1,308.08	C022825	208107	01/13/25-02/19/25	POSTAGE	2/19/2025
				10021700 452100 Total						\$ 1,308.08					
607	RICOH USA, INC.	10021700	Clerk	10021700 454200	Copier Lease/Rental Of Equip.	20250115	2025	8	INV	\$ 212.99	C022825	7572	40190563	COPIER-FEB 25	2/14/2025
				10021700 454200 Total						\$ 212.99					
744	OFFICE DEPOT	10021700	Clerk	10021700 460010	Office Supplies	0	2025	8	INV	\$ 531.68	C022825	208099	410309655001	OFFICE SUPPLIES	2/6/2025
744	OFFICE DEPOT	10021700	Clerk	10021700 460010	Office Supplies	0	2025	8	INV	\$ 31.17	C022825	208099	410315853001	OFFICE SUPPLIES	2/5/2025
				10021700 460010 Total						\$ 562.85					
607	RICOH USA, INC.	10022100	Commonwealth's Attorney	10022100 435220	Copy Costs	20250141	2025	8	INV	\$ 23.55	C022825	7572	5070958572	COLOR COPIES 1/16/25-2/15/25	2/16/2025
				10022100 435220 Total						\$ 23.55					
291	CRYSTAL SPRINGS	10022100	Commonwealth's Attorney	10022100 451300	Water & Sewer Service	0	2025	8	INV	\$ 54.96	C022825	7528	23459915 021425	SPRING WTR-COM ATTY	2/14/2025
				10022100 451300 Total						\$ 54.96					
175	VERIZON WIRELESS	10022100	Commonwealth's Attorney	10022100 452320	Cell Phones	0	2025	8	INV	\$ 251.96			0 125402	VERIZON WIRELESS - Cell Phones	1/31/2025
				10022100 452320 Total						\$ 251.96					
607	RICOH USA, INC.	10022100	Commonwealth's Attorney	10022100 454100	Equipment Lease/Rental	20250141	2025	8	INV	\$ 174.42	C022825	7572	40191318	COPIER-MAR 25	2/14/2025
				10022100 454100 Total						\$ 174.42					

VENDOR	VENDOR NAME	ORG	ORG DESC	ACCOUNT	ACCOUNT DESC	PO	YEAR	PERIOD	TYPE	AMOUNT	WARRANT	CHECK NO	INVOICE	FULL DESC	INVOICE DATE
19997	ONE TIME COUNTYPCARD	10022100	Commonwealth's Attorney	10022100 455300	Food & Lodging	0	2025	8	INV	\$ 224.98		0	125729	PRICELN YOTEL WASHINGT - NDAA Conference Lodging	1/31/2025
				10022100 455300 Total						\$ 224.98					
19997	ONE TIME COUNTYPCARD	10022100	Commonwealth's Attorney	10022100 455400	Convention & Education	0	2025	8	INV	\$ 400.00		0	125597	29TH ANNUAL VCPEA - Conference Registration (Sandr	1/31/2025
19997	ONE TIME COUNTYPCARD	10022100	Commonwealth's Attorney	10022100 455400	Convention & Education	0	2025	8	INV	\$ 350.00		0	125598	NATIONAL DISTRICTS ATTOR - Conference Registration	1/31/2025
				10022100 455400 Total						\$ 750.00					
19997	ONE TIME COUNTYPCARD	10022100	Commonwealth's Attorney	10022100 458100	Dues & Association Memberships	0	2025	8	INV	\$ 181.00		0	125599	NATIONAL DISTRICTS ATTOR - Member Dues	1/31/2025
				10022100 458100 Total						\$ 181.00					
323	STAPLES ADVANTAGE	10022100	Commonwealth's Attorney	10022100 460010	Office Supplies	0	2025	8	INV	\$ 160.83	C022825	7575	6023812375	OFFICE SUPPLIES	2/6/2025
				10022100 460010 Total						\$ 160.83					
175	VERIZON WIRELESS	10031030	Communications Center	10031030 452320	Cell Phones	0	2025	8	INV	\$ 596.29		0	125402	VERIZON WIRELESS - Cell Phones	1/31/2025
				10031030 452320 Total						\$ 596.29					
353	APCO INTERNATIONAL	10031030	Communications Center	10031030 455050	Staff Develop/Registration	0	2025	8	INV	\$ 335.00		0	125607	APCO INTERNATIONAL INC - Crisis Negotiating traini	1/31/2025
353	APCO INTERNATIONAL	10031030	Communications Center	10031030 455050	Staff Develop/Registration	0	2025	8	INV	\$ 525.00		0	125608	APCO INTERNATIONAL INC - CTO training (Steighner)	1/31/2025
353	APCO INTERNATIONAL	10031030	Communications Center	10031030 455050	Staff Develop/Registration	0	2025	8	INV	\$ 525.00		0	125609	APCO INTERNATIONAL INC - LE Communications trainin	1/31/2025
				10031030 455050 Total						\$ 1,385.00					
495	TREASURER OF VIRGINI	10031200	Sheriff-Policing & Investigat	10031200 431101	Compensation of Coroners	0	2025	8	INV	\$ 20.00	C022825	7580	01/27/25 DJ	MED EXAM-D.JOSEPH	2/4/2025
495	TREASURER OF VIRGINI	10031200	Sheriff-Policing & Investigat	10031200 431101	Compensation of Coroners	0	2025	8	INV	\$ 20.00	C022825	7580	01/30/25 LS	MED EXAM-L.SMITH	2/4/2025
				10031200 431101 Total						\$ 40.00					
278	ADVANCE AUTO PARTS	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2025	8	INV	\$ 35.48	C022825	208064	2131504230546	WIPER BLADES, DE-ICER	2/11/2025
278	ADVANCE AUTO PARTS	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2025	8	INV	\$ 32.96	C022825	208064	2131504321962	WIPER BLADES	2/12/2025
278	ADVANCE AUTO PARTS	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2025	8	INV	\$ 6.71	C022825	208064	2131505043293	WINDSHIELD WASHER FLUID	2/19/2025
46	LOUISA AUTO PARTS, I	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2025	8	INV	\$ 147.78	C022825	208090	619305	BATTERY	2/14/2025
231	MIKE'S GLASS & MIRRO	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2025	8	INV	\$ 623.59		0	125731	MIKES GLASS AND MIRROR - replace windshield Vin#78	1/31/2025
480	NAVARRES AUTO SERVIC	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2025	8	INV	\$ 90.00	C022825	7568	45845	21 FORD-MAINT	2/10/2025
480	NAVARRES AUTO SERVIC	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2025	8	INV	\$ 142.00	C022825	7568	45868	12 HONDA-MAINT	2/6/2025
480	NAVARRES AUTO SERVIC	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2025	8	INV	\$ 292.46	C022825	7568	45884	15 FORD-MAINT/REPAIRS	2/10/2025
480	NAVARRES AUTO SERVIC	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2025	8	INV	\$ 173.00	C022825	7568	45909	23 FORD-MAINT/REPLACE TIRES	2/10/2025
480	NAVARRES AUTO SERVIC	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2025	8	INV	\$ 961.98	C022825	7568	45926	16 FORD-REPAIRS	2/13/2025
480	NAVARRES AUTO SERVIC	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2025	8	INV	\$ 531.47	C022825	7568	45956	22 FORD-REPAIRS	2/14/2025
480	NAVARRES AUTO SERVIC	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2025	8	INV	\$ 152.00	C022825	7568	45972	21 FORD-MAINT, REPLACE TIRES	2/18/2025
480	NAVARRES AUTO SERVIC	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2025	8	INV	\$ 90.00	C022825	7568	45975	15 FORD-MAINT	2/17/2025
19997	ONE TIME COUNTYPCARD	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2025	8	INV	\$ 200.00		0	125506	5 AND 5 AUTO OUTFITTE - window tint on units 150 a	1/31/2025
19997	ONE TIME COUNTYPCARD	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2025	8	INV	\$ 16.00		0	125589	RICH SHINE CAR WASH - car wash unit 140	1/31/2025
19997	ONE TIME COUNTYPCARD	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2025	8	INV	\$ 16.00		0	125763	RICH SHINE CAR WASH - car wash unit 107	1/31/2025
469	TIRES UNLIMITED, INC	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2025	8	INV	\$ 312.00		0	125496	TIRES UNLIMITED - vehicle maintenance-2976-6417-79	1/31/2025
128	VIRGINIA WHOLESale T	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2025	8	INV	\$ 254.00	C022825	208124	3088473	TIRES	2/18/2025
				10031200 433110 Total						\$ 4,077.43					
225	KUSTOM SIGNALS, INC	10031200	Sheriff-Policing & Investigat	10031200 433202	Maint. of Equipment & Leases	0	2025	8	INV	\$ 1,044.00	C022825	7552	617593	TUNING FORK CERTIFICATIONS	2/10/2025
607	RICOH USA, INC.	10031200	Sheriff-Policing & Investigat	10031200 433202	Maint. of Equipment & Leases	20250874	2025	8	INV	\$ 389.56	C022825	7572	40190686	COPIER-FEB 25	2/14/2025
				10031200 433202 Total						\$ 1,433.56					
291	CRYSTAL SPRINGS	10031200	Sheriff-Policing & Investigat	10031200 451300	Water & Sewer Service	0	2025	8	INV	\$ 156.72	C022825	7528	23459439 021425	SPRING WTR-LCSO	2/14/2025
291	CRYSTAL SPRINGS	10031200	Sheriff-Policing & Investigat	10031200 451300	Water & Sewer Service	0	2025	8	INV	\$ 29.12	C022825	7528	23469397 021425	SPRING WTR-RECORDS	2/14/2025
				10031200 451300 Total						\$ 185.84					
228	EVIDENT CRIME SCENE	10031200	Sheriff-Policing & Investigat	10031200 452100	Postal Service/Postage	0	2025	8	INV	\$ 28.80		0	125571	EVIDENT INC - shipping fee	1/31/2025
403	PITNEY BOWES, INC	10031200	Sheriff-Policing & Investigat	10031200 452100	Postal Service/Postage	0	2025	8	INV	\$ 183.50	C022825	208107	01/13/25-02/19/25	POSTAGE	2/19/2025
908	USPS	10031200	Sheriff-Policing & Investigat	10031200 452100	Postal Service/Postage	0	2025	8	INV	\$ 16.35		0	125473	USPS - mail printer back for repair	1/31/2025
				10031200 452100 Total						\$ 228.65					
120	AT&T	10031200	Sheriff-Policing & Investigat	10031200 452300	Telecommunications	0	2025	8	INV	\$ 231.28		0	125711	AT&T - Louisa Co 911	1/31/2025
120	AT&T	10031200	Sheriff-Policing & Investigat	10031200 452300	Telecommunications	0	2025	8	INV	\$ 396.14		0	125713	AT&T - Louisa Co 911	1/31/2025
120	AT&T	10031200	Sheriff-Policing & Investigat	10031200 452300	Telecommunications	0	2025	8	INV	\$ 396.14	C022825	208070	3498319900	LOUISA CO 911	2/7/2025
120	AT&T	10031200	Sheriff-Policing & Investigat	10031200 452300	Telecommunications	0	2025	8	INV	\$ 320.53	C022825	208069	9352249902	LOUISA CO 911	2/7/2025
1029	BRIGHTSPEED	10031200	Sheriff-Policing & Investigat	10031200 452300	Telecommunications	0	2025	8	INV	\$ 36.00	C022825	208073	309327393 0225	EMERGENCY #	2/16/2025
876	VERIZON	10031200	Sheriff-Policing & Investigat	10031200 452300	Telecommunications	0	2025	8	INV	\$ 53.82	C022825	208117	5563713 020425	SHERIFF MTH SVC	2/4/2025
876	VERIZON	10031200	Sheriff-Policing & Investigat	10031200 452300	Telecommunications	0	2025	8	INV	\$ 112.04	C022825	208117	9671916 020725	SHERIFF FAX	2/7/2025
				10031200 452300 Total						\$ 1,545.95					
175	VERIZON WIRELESS	10031200	Sheriff-Policing & Investigat	10031200 452320	Cell Phones	0	2025	8	INV	\$ 5,678.81		0	125402	VERIZON WIRELESS - Cell Phones	1/31/2025
				10031200 452320 Total						\$ 5,678.81					
621	COMCAST	10031200	Sheriff-Policing & Investigat	10031200 452341	Satellite Services	0	2025	8	INV	\$ 24.00		0	125718	COMCAST - Satellite TV	1/31/2025
				10031200 452341 Total						\$ 24.00					
500	FOOD LION, LLC	10031200	Sheriff-Policing & Investigat	10031200 455300	Food & Lodging	0	2025	8	INV	\$ 25.09		0	125682	FOOD LION - meal during Basic LE training at CSCJT	1/31/2025
500	FOOD LION, LLC	10031200	Sheriff-Policing & Investigat	10031200 455300	Food & Lodging	0	2025	8	INV	\$ 26.49		0	125809	FOOD LION - meal during Basic LE training at CSCJT	1/31/2025
19997	ONE TIME COUNTYPCARD	10031200	Sheriff-Policing & Investigat	10031200 455300	Food & Lodging	0	2025	8	INV	\$ 30.46		0	125443	TEXAS ROADHOUSE - meal while in Basic LE at CSCJTA	1/31/2025
19997	ONE TIME COUNTYPCARD	10031200	Sheriff-Policing & Investigat	10031200 455300	Food & Lodging	0	2025	8	INV	\$ 11.62		0	125444	CHIPOTLE - meal while in Basic LE at CSCJTA	1/31/2025
19997	ONE TIME COUNTYPCARD	10031200	Sheriff-Policing & Investigat	10031200 455300	Food & Lodging	0	2025	8	INV	\$ 7.55		0	125445	EXXON - meal during Basic LE training	1/31/2025
19997	ONE TIME COUNTYPCARD	10031200	Sheriff-Policing & Investigat	10031200 455300	Food & Lodging	0	2025	8	INV	\$ 27.86		0	125447	SUSHI VILLAGE - meal while in Basic LE at CSCJTA	1/31/2025
19997	ONE TIME COUNTYPCARD	10031200	Sheriff-Policing & Investigat	10031200 455300	Food & Lodging	0	2025	8	INV	\$ 32.52		0	125448	VALLEY PIKE FARM MARKET - meal during Basic LE tra	1/31/2025
19997	ONE TIME COUNTYPCARD	10031200	Sheriff-Policing & Investigat	10031200 455300	Food & Lodging	0	2025	8	INV	\$ 22.47		0	125449	TEQUILA MODERN MEXICAN - meal while in Basic LE at	1/31/2025
19997	ONE TIME COUNTYPCARD	10031200	Sheriff-Policing & Investigat	10031200 455300	Food & Lodging	0	2025	8	INV	\$ 90.50		0	125452	TEXAS ROADHOUSE - meal during Basic LE training at	1/31/2025
19997	ONE TIME COUNTYPCARD	10031200	Sheriff-Policing & Investigat	10031200 455300	Food & Lodging	0	2025	8	INV	\$ 10.55		0	125453	EXXON - meal during Basic LE training at CSCJTA	1/31/2025
19997	ONE TIME COUNTYPCARD	10031200	Sheriff-Policing & Investigat	10031200 455300	Food & Lodging	0	2025	8	INV	\$ 49.94		0	125456	TEQUILA MODERN MEXICAN - meal during Basic LE trai	1/31/2025
19997	ONE TIME COUNTYPCARD	10031200	Sheriff-Policing & Investigat	10031200 455300	Food & Lodging	0	2025	8	INV	\$ 12.16		0	125458	EXXON - meal while in Basic LE at CSCJTA	1/31/2025
19997	ONE TIME COUNTYPCARD	10031200	Sheriff-Policing & Investigat	10031200 455300	Food & Lodging	0	2025	8	INV	\$ 49.98		0	125459	CASA GALLARDO FAJITA FACT - meal while in Basic LE	1/31/2025

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VENDOR	VENDOR NAME	ORG	ORG DESC	ACCOUNT	ACCOUNT DESC	PO	YEAR	PERIOD	TYPE	AMOUNT	WARRANT	CHECK NO	INVOICE	FULL DESC	INVOICE DATE
				10031200 458740 Total						\$ 1,129.39					
279	MO-JOHNS RENTALS COR	10031200	Sheriff-Policing & Investigat	10031200 458750	Firing Range	0	2025	8	INV	\$ 125.00	C022825	7566	37454	PORTABLE TOILET	1/31/2025
				10031200 458750 Total						\$ 125.00					
889	AMAZON MARKETPLACE	10031200	Sheriff-Policing & Investigat	10031200 458760	K-9 Drug Dog	0	2025	8	INV	\$ 113.98		0	125415	AMAZON - supplement for K9 Ally	1/31/2025
				10031200 458760 Total						\$ 113.98					
889	AMAZON MARKETPLACE	10031200	Sheriff-Policing & Investigat	10031200 458790	Community Policing Programs	0	2025	8	INV	\$ 94.62		0	125732	AMAZON - binders and dividers for CLEA	1/31/2025
				10031200 458790 Total						\$ 94.62					
889	AMAZON MARKETPLACE	10031200	Sheriff-Policing & Investigat	10031200 458880	Project Lifesaver Program	0	2025	8	INV	\$ 18.99		0	125730	AMAZON - key holders for duty belt, case and sciss	1/31/2025
728	PROJECT LIFESAVER	10031200	Sheriff-Policing & Investigat	10031200 458880	Project Lifesaver Program	0	2025	8	INV	\$ 62.95	C022825	208110	5250024882	BATTERIES	2/13/2025
				10031200 458880 Total						\$ 81.94					
1003	ADOBE	10031200	Sheriff-Policing & Investigat	10031200 460010	Office Supplies	0	2025	8	INV	\$ 19.99		0	125738	ADOBE INC. - monthly fee for Adobe Acrobat Pro DC	1/31/2025
889	AMAZON MARKETPLACE	10031200	Sheriff-Policing & Investigat	10031200 460010	Office Supplies	0	2025	8	INV	\$ 222.49		0	125414	AMAZON - flash drives, envelopes, heater	1/31/2025
889	AMAZON MARKETPLACE	10031200	Sheriff-Policing & Investigat	10031200 460010	Office Supplies	0	2025	8	INV	\$ 63.42		0	125418	AMAZON - privacy screen and paint for glass	1/31/2025
889	AMAZON MARKETPLACE	10031200	Sheriff-Policing & Investigat	10031200 460010	Office Supplies	0	2025	8	INV	\$ 147.72		0	125497	AMAZON - coffee cups	1/31/2025
889	AMAZON MARKETPLACE	10031200	Sheriff-Policing & Investigat	10031200 460010	Office Supplies	0	2025	8	INV	\$ 39.98		0	125498	AMAZON - replacement remote and office heater	1/31/2025
889	AMAZON MARKETPLACE	10031200	Sheriff-Policing & Investigat	10031200 460010	Office Supplies	0	2025	8	INV	\$ 27.68		0	125507	AMAZON - tape for labelmaker	1/31/2025
889	AMAZON MARKETPLACE	10031200	Sheriff-Policing & Investigat	10031200 460010	Office Supplies	0	2025	8	INV	\$ 34.44		0	125600	AMAZON - storage bins and key holder for duty belt	1/31/2025
889	AMAZON MARKETPLACE	10031200	Sheriff-Policing & Investigat	10031200 460010	Office Supplies	0	2025	8	INV	\$ 45.94		0	125601	AMAZON - items were undeliverable-received refund	1/31/2025
889	AMAZON MARKETPLACE	10031200	Sheriff-Policing & Investigat	10031200 460010	Office Supplies	0	2025	8	INV	\$ 35.98		0	125688	AMAZON - desk lamp	1/31/2025
889	AMAZON MARKETPLACE	10031200	Sheriff-Policing & Investigat	10031200 460010	Office Supplies	0	2025	8	INV	\$ 26.95		0	125730	AMAZON - key holders for duty belt, case and sciss	1/31/2025
1311	NORTHWEST ACE HARDWA	10031200	Sheriff-Policing & Investigat	10031200 460010	Office Supplies	0	2025	8	INV	\$ 2.69	C022825	208097	106362	KEYS	2/11/2025
1311	NORTHWEST ACE HARDWA	10031200	Sheriff-Policing & Investigat	10031200 460010	Office Supplies	0	2025	8	INV	\$ 17.09	C022825	208096	106366	TAPE	2/11/2025
1311	NORTHWEST ACE HARDWA	10031200	Sheriff-Policing & Investigat	10031200 460010	Office Supplies	0	2025	8	INV	\$ 2.51	C022825	208097	106369	LUBE	2/11/2025
1311	NORTHWEST ACE HARDWA	10031200	Sheriff-Policing & Investigat	10031200 460010	Office Supplies	0	2025	8	INV	\$ 4.49	C022825	208097	106433	KEYS	2/19/2025
19997	ONE TIME COUNTYPCARD	10031200	Sheriff-Policing & Investigat	10031200 460010	Office Supplies	0	2025	8	INV	\$ 445.00		0	125499	MYRON CORP - customized light tip pens	1/31/2025
294	SHERIFF PETTY CASH	10031200	Sheriff-Policing & Investigat	10031200 460010	Office Supplies	0	2025	8	INV	\$ 60.94	C022825	208113	252372	MOORE-OFFICE SUPPLIES	2/10/2025
323	STAPLES ADVANTAGE	10031200	Sheriff-Policing & Investigat	10031200 460010	Office Supplies	0	2025	8	INV	\$ 224.67	C022825	7575	6024375302	OFFICE SUPPLIES	2/15/2025
894	WALMART	10031200	Sheriff-Policing & Investigat	10031200 460010	Office Supplies	0	2025	8	INV	\$ 5.27		0	125830	WALMART - unauthorized purchase (reimbursed)	1/31/2025
				10031200 460010 Total						\$ 1,427.25					
543	MANSFIELD OIL COMPAN	10031200	Sheriff-Policing & Investigat	10031200 460080	Gasoline & Diesel	0	2025	8	INV	\$ 7,853.62	C022825	7560	1050633	GAS	2/17/2025
				10031200 460080 Total						\$ 7,853.62					
889	AMAZON MARKETPLACE	10031200	Sheriff-Policing & Investigat	10031200 460110	Uniforms	0	2025	8	INV	\$ 17.84		0	125600	AMAZON - storage bins and key holder for duty belt	1/31/2025
889	AMAZON MARKETPLACE	10031200	Sheriff-Policing & Investigat	10031200 460110	Uniforms	0	2025	8	INV	\$ 17.84		0	125730	AMAZON - key holders for duty belt, case and sciss	1/31/2025
19997	ONE TIME COUNTYPCARD	10031200	Sheriff-Policing & Investigat	10031200 460110	Uniforms	0	2025	8	INV	\$ 68.59		0	125504	SHIRTSPLACE.COM - polos for deputy-will be logo'ed	1/31/2025
19997	ONE TIME COUNTYPCARD	10031200	Sheriff-Policing & Investigat	10031200 460110	Uniforms	0	2025	8	INV	\$ 1,372.00		0	125612	BADGEANDWALLET.COM - badges and nameplates (Hart &	1/31/2025
19997	ONE TIME COUNTYPCARD	10031200	Sheriff-Policing & Investigat	10031200 460110	Uniforms	0	2025	8	INV	\$ 107.00		0	125742	5.11 Tactical - clothing for Captain Hart and Majo	1/31/2025
				10031200 460110 Total						\$ 1,583.27					
19997	ONE TIME COUNTYPCARD	10031200	Sheriff-Policing & Investigat	10031200 460112	Firearms And Supplies	0	2025	8	INV	\$ 199.96		0	125606	THHOLSTERS.COM - 3 Shadow Systems holsters	1/31/2025
				10031200 460112 Total						\$ 199.96					
1007	BARN OWL	10031200	Sheriff-Policing & Investigat	10031200 460114	Investigative Supplies	0	2025	8	INV	\$ 35.00		0	125505	BARN OWL TECH - remote camera connection fee	1/31/2025
228	EVIDENT CRIME SCENE	10031200	Sheriff-Policing & Investigat	10031200 460114	Investigative Supplies	0	2025	8	INV	\$ 69.00		0	125570	EVIDENT INC - gun boxes and tape	1/31/2025
585	LEXISNEXIS RISK SOLU	10031200	Sheriff-Policing & Investigat	10031200 460114	Investigative Supplies	0	2025	8	INV	\$ 901.25		0	125737	LEXISNEXIS RISK SOL - AVCC Annual subscription fee	1/31/2025
				10031200 460114 Total						\$ 1,005.25					
704	ATLANTIC TACTICAL, I	10031200	Sheriff-Policing & Investigat	10031200 480040	SRT Equipment	0	2025	8	INV	\$ 257.85	C022825	7521	SI-80841991	POD BIPOD	1/31/2025
				10031200 480040 Total						\$ 257.85					
120	AT&T	10031400	E-911 Maintenance	10031400 438410	Contracted Svcs - NG911	0	2025	8	INV	\$ 6,353.82	C022825	208068	2869679901	PSAP GRANT	2/16/2025
1029	BRIGHTSPEED	10031400	E-911 Maintenance	10031400 438410	Contracted Svcs - NG911	0	2025	8	INV	\$ 239.00	C022825	208073	309866125 0225	LOUISA CO 911	2/16/2025
				10031400 438410 Total						\$ 6,592.82					
416	DOMINION ENERGY VIRG	10031400	E-911 Maintenance	10031400 451110	Electrical Services - Towers	0	2025	8	INV	\$ 228.28	C022825	208078	2096926718 0225	PORTER TOWN ROAD TOWER	2/17/2025
416	DOMINION ENERGY VIRG	10031400	E-911 Maintenance	10031400 451110	Electrical Services - Towers	0	2025	8	INV	\$ 415.29	C022825	208078	3483994244 0225	MCDONALD ST RADIO TOWER	2/18/2025
				10031400 451110 Total						\$ 643.57					
749	CROWN CASTLE	10031400	E-911 Maintenance	10031400 454210	Tower Lease	20250144	2025	8	INV	\$ 521.67	C022825	7527	47297619	Lake Anna Tower Rent	2/28/2025
				10031400 454210 Total						\$ 521.67					
700	IMAGE TREND, INC.	10032200	Volunteer Fire & Rescue Assist	10032200 455430	General Training	0	2025	8	INV	\$ 1,198.00		0	125574	IMAGETREND INC - Conference Registration (T. Luck	1/31/2025
19997	ONE TIME COUNTYPCARD	10032200	Volunteer Fire & Rescue Assist	10032200 455430	General Training	0	2025	8	INV	\$ 385.00		0	125580	ASMG - Exam Fee (Price)	1/31/2025
19997	ONE TIME COUNTYPCARD	10032200	Volunteer Fire & Rescue Assist	10032200 455430	General Training	0	2025	8	INV	\$ 325.00		0	125692	VA FIRE CHIEFS ASSOC - Conference Registration (Po	1/31/2025
				10032200 455430 Total						\$ 1,908.00					
55	LOUISA COUNTY RESCUE	10032200	Volunteer Fire & Rescue Assist	10032200 455620	Training Books And Materials	0	2025	8	INV	\$ 40.00	C022825	7557	LIFESAVERS-323513	BLS CERTIFICATION CARDS	1/29/2025
55	LOUISA COUNTY RESCUE	10032200	Volunteer Fire & Rescue Assist	10032200 455620	Training Books And Materials	0	2025	8	INV	\$ 20.00	C022825	7557	LIFESAVERS-323562	BLS CERTIFICATION CARDS	1/30/2025
55	LOUISA COUNTY RESCUE	10032200	Volunteer Fire & Rescue Assist	10032200 455620	Training Books And Materials	0	2025	8	INV	\$ 60.00	C022825	7557	LIFESAVERS-323674	BLS CERTIFICATION CARDS	2/1/2025
55	LOUISA COUNTY RESCUE	10032200	Volunteer Fire & Rescue Assist	10032200 455620	Training Books And Materials	0	2025	8	INV	\$ 20.00	C022825	7557	LIFESAVERS-323887	BLS CERTIFICATION CARDS	2/5/2025
55	LOUISA COUNTY RESCUE	10032200	Volunteer Fire & Rescue Assist	10032200 455620	Training Books And Materials	0	2025	8	INV	\$ 10.00	C022825	7557	LIFESAVERS-324002	BLS CERTIFICATION CARDS	2/8/2025
				10032200 455620 Total						\$ 150.00					
650	AIRGAS USA, LLC	10032200	Volunteer Fire & Rescue Assist	10032200 460017	Compress Gases	20250159	2025	8	INV	\$ 251.91	C022825	7518	9158048486	OXYGEN-NBFRS	2/5/2025
				10032200 460017 Total						\$ 251.91					
650	AIRGAS USA, LLC	10032200	Volunteer Fire & Rescue Assist	10032200 460017 FS1	Compress Gases	20250159	2025	8	INV	\$ 262.55	C022825	7518	9158048411	OXYGEN-LVFD	2/5/2025
				10032200 460017 FS1 Total						\$ 262.55					
650	AIRGAS USA, LLC	10032200	Volunteer Fire & Rescue Assist	10032200 460017 FS5	Compress Gases	20250159	2025	8	INV	\$ 224.98	C022825	7518	9158048455	OXYGEN-LCVFD	2/5/2025
				10032200 460017 FS5 Total						\$ 224.98					
650	AIRGAS USA, LLC	10032200	Volunteer Fire & Rescue Assist	10032200 460017 FS6	Compress Gases	20250159	2025	8	INV	\$ 128.02	C022825	7518	9158048434	OXYGEN-TVFD	2/5/2025
				10032200 460017 FS6 Total						\$ 128.02					
650	AIRGAS USA, LLC	10032200	Volunteer Fire & Rescue Assist	10032200 460017 RS1	Compress Gases	20250159	2025	8	INV	\$ 181.32	C022825	7518	9158048468	OXYGEN-LCRS	2/5/2025

VENDOR	VENDOR NAME	ORG	ORG DESC	ACCOUNT	ACCOUNT DESC	PO	YEAR	PERIOD	TYPE	AMOUNT	WARRANT	CHECK NO	INVOICE	FULL DESC	INVOICE DATE	
889	AMAZON MARKETPLACE	10032200	Volunteer Fire & Rescue Assist	10032200 460017 RS1 Total						\$ 181.32						
	291 CRYSTAL SPRINGS	10032200	Volunteer Fire & Rescue Assist	10032200 460056	Fire Training Center Supplies	0	2025	8	INV	\$ 136.61		0	125393	AMAZON - Training Center Equipment	1/31/2025	
		10032200	Volunteer Fire & Rescue Assist	10032200 460056	Fire Training Center Supplies	0	2025	8	INV	\$ 44.56	C022825	7528	23461472 021425	SPRING WTR-TRAINING	2/14/2025	
													\$ 181.17			
889	AMAZON MARKETPLACE	10032200	Volunteer Fire & Rescue Assist	10032200 460110	Uniforms	0	2025	8	INV	\$ 29.21		0	125581	AMAZON - Logistics tools & Pants	1/31/2025	
	889 AMAZON MARKETPLACE	10032200	Volunteer Fire & Rescue Assist	10032200 460110	Uniforms	0	2025	8	INV	\$ 29.99		0	125819	AMAZON - Uniform pants and radio battery	1/31/2025	
1333	GREEN SPRINGS APPARE	10032200	Volunteer Fire & Rescue Assist	10032200 460110	Uniforms	0	2025	8	INV	\$ 1,455.00	C022825	7540	0119	JACKETS W/ EMBROIDERY	1/1/2025	
1333	GREEN SPRINGS APPARE	10032200	Volunteer Fire & Rescue Assist	10032200 460110	Uniforms	0	2025	8	INV	\$ 2,295.00	C022825	7540	0143	SHIRTS & JACKETS W/ EMBROIDERY	2/7/2025	
1210	LIGHTHOUSE UNIFORM	10032200	Volunteer Fire & Rescue Assist	10032200 460110	Uniforms	0	2025	8	INV	\$ 154.15		0	125575	LIGHTHOUSE UNIFORMS - Sleeve Braids	1/31/2025	
176	RED WING BUSINESS AD	10032200	Volunteer Fire & Rescue Assist	10032200 460110	Uniforms	0	2025	8	INV	\$ 356.68	C022825	7570	20250210082291	BOOTS	2/10/2025	
												\$ 4,320.03				
	55 LOUISA COUNTY RESCUE	10032200	Volunteer Fire & Rescue Assist	10032200 460110 RS1	Uniforms	0	2025	8	INV	\$ 216.64	C022825	7557	FIRE RESCUE-8731	POLOS W/ EMBROIDERY	2/5/2025	
	55 LOUISA COUNTY RESCUE	10032200	Volunteer Fire & Rescue Assist	10032200 460110 RS1	Uniforms	0	2025	8	INV	\$ 182.00	C022825	7557	UNIFORM COUNTRY 0125	PANTS	1/27/2025	
489	WITMER PUBLIC SAFETY	10032200	Volunteer Fire & Rescue Assist	10032200 460110 RS1	Uniforms	0	2025	8	INV	\$ 60.00	C022825	7588	INV614325	PANTS	1/20/2025	
489	WITMER PUBLIC SAFETY	10032200	Volunteer Fire & Rescue Assist	10032200 460110 RS1	Uniforms	0	2025	8	INV	\$ 125.00	C022825	7588	INV619371	BOOTS	1/28/2025	
489	WITMER PUBLIC SAFETY	10032200	Volunteer Fire & Rescue Assist	10032200 460110 RS1	Uniforms	0	2025	8	INV	\$ 60.00	C022825	7588	INV623464	PANTS	2/4/2025	
												\$ 643.64				
	889 AMAZON MARKETPLACE	10032200	Volunteer Fire & Rescue Assist	10032200 482030	Communications Equipment	0	2025	8	INV	\$ 51.98		0	125819	AMAZON - Uniform pants and radio battery	1/31/2025	
												\$ 51.98				
1105	HOME PARAMOUNT PEST	10032201	Louisa Volunteer Fire	10032201 431630	Pest Control Services	20250113	2025	8	INV	\$ 20.94	C022825	7546	29738C	Pest Control	1/31/2025	
												\$ 20.94				
	1271 A & N DIESEL REPAIR	10032201	Louisa Volunteer Fire	10032201 433110	Repairs & Maint. of Vehicles	0	2025	8	INV	\$ 1,945.47	C022825	208062	1565	07 CHEVY-REPAIRS	2/20/2025	
												\$ 1,945.47				
416	DOMINION ENERGY VIRG	10032201	Louisa Volunteer Fire	10032201 451100	Electrical Service	0	2025	8	INV	\$ 16.55	C022825	208078	2886683479 0225	FREDERICKSBURG RD	2/19/2025	
416	DOMINION ENERGY VIRG	10032201	Louisa Volunteer Fire	10032201 451100	Electrical Service	0	2025	8	INV	\$ 16.23	C022825	208078	5255950007 0225	RT 628	2/19/2025	
416	DOMINION ENERGY VIRG	10032201	Louisa Volunteer Fire	10032201 451100	Electrical Service	0	2025	8	INV	\$ 456.73	C022825	208078	7229781153 0225	302 E MAIN ST	2/19/2025	
416	DOMINION ENERGY VIRG	10032201	Louisa Volunteer Fire	10032201 451100	Electrical Service	0	2025	8	INV	\$ 16.10	C022825	208078	7526180919 0225	FAIRGROUNDS	2/18/2025	
416	DOMINION ENERGY VIRG	10032201	Louisa Volunteer Fire	10032201 451100	Electrical Service	0	2025	8	INV	\$ 734.20	C022825	208078	9723902509 0225	300 E MAIN ST	2/19/2025	
												\$ 1,239.81				
	860 FOSTER FUELS INC.	10032201	Louisa Volunteer Fire	10032201 451200	Heating Service	0	2025	8	INV	\$ 528.51	C022825	7536	1984760	PROPANE-LVFD	2/13/2025	
												\$ 528.51				
291	CRYSTAL SPRINGS	10032201	Louisa Volunteer Fire	10032201 451300	Water & Sewer Service	0	2025	8	INV	\$ 266.80	C022825	7528	23459654 021425	SPRING WTR-LVFD	2/14/2025	
												\$ 266.80				
	621 COMCAST	10032201	Louisa Volunteer Fire	10032201 452300	Telecommunications	0	2025	8	INV	\$ 98.50		0	125406	COMCAST - LVFD Phones & Internet Svc	1/31/2025	
	621 COMCAST	10032201	Louisa Volunteer Fire	10032201 452300	Telecommunications	0	2025	8	INV	\$ 100.12		0	125719	COMCAST - LVFD Phones & Internet Svc	1/31/2025	
											\$ 198.62					
621	COMCAST	10032201	Louisa Volunteer Fire	10032201 452311	Internet Service Fees	0	2025	8	INV	\$ 163.10		0	125406	COMCAST - LVFD Phones & Internet Svc	1/31/2025	
621	COMCAST	10032201	Louisa Volunteer Fire	10032201 452311	Internet Service Fees	0	2025	8	INV	\$ 164.72		0	125719	COMCAST - LVFD Phones & Internet Svc	1/31/2025	
175	VERIZON WIRELESS	10032201	Louisa Volunteer Fire	10032201 452311	Internet Service Fees	0	2025	8	INV	\$ 120.03		0	125401	VERIZON WIRELESS - LVFD Modems	1/31/2025	
175	VERIZON WIRELESS	10032201	Louisa Volunteer Fire	10032201 452311	Internet Service Fees	0	2025	8	INV	\$ 120.03		0	125712	VERIZON WIRELESS - LVFD Modems	1/31/2025	
												\$ 567.88				
	543 MANSFIELD OIL COMPAN	10032201	Louisa Volunteer Fire	10032201 460080	Gasoline & Diesel	0	2025	8	INV	\$ 1,119.20	C022825	7560	1050633	GAS	2/17/2025	
												\$ 1,119.20				
46	LOUISA AUTO PARTS, I	10032201	Louisa Volunteer Fire	10032201 460090	Vehicle Supplies	0	2025	8	INV	\$ 143.96	C022825	208091	618628	VEHICLE SUPPLIES	2/6/2025	
												\$ 143.96				
	60 MINERAL VOLUNTEER FI	10032202	Mineral Volunteer Fire	10032202 431620	Landscaping Services	0	2025	8	INV	\$ 85.00	C022825	7564	MINDFUL MAINT-2647	CUT GRASS	11/20/2024	
												\$ 85.00				
1105	HOME PARAMOUNT PEST	10032202	Mineral Volunteer Fire	10032202 431630	Pest Control Services	20250113	2025	8	INV	\$ 35.90	C022825	7546	29738C	Pest Control	1/31/2025	
												\$ 35.90				
	60 MINERAL VOLUNTEER FI	10032202	Mineral Volunteer Fire	10032202 433110	Repairs & Maint. of Vehicles	0	2025	8	INV	\$ 2,963.45	C022825	7564	ATLANTIC-16844ALB	TANKER 8-REPAIRS, INSPECTION	12/13/2024	
	60 MINERAL VOLUNTEER FI	10032202	Mineral Volunteer Fire	10032202 433110	Repairs & Maint. of Vehicles	0	2025	8	INV	\$ 2,500.00	C022825	7564	TAYLORS AUTO-7373	17 FORD-REPAIRS	12/4/2024	
											\$ 5,463.45					
60	MINERAL VOLUNTEER FI	10032202	Mineral Volunteer Fire	10032202 433140	Building Repair & Maintenance	0	2025	8	INV	\$ 244.40	C022825	7564	RIDDLEBERGER-159250	CHECK GAS SMELL	12/31/2024	
												\$ 244.40				
	60 MINERAL VOLUNTEER FI	10032202	Mineral Volunteer Fire	10032202 433210	Other Equipment Repair/Maint	0	2025	8	INV	\$ 950.36	C022825	7564	NAFECO-1313387	REPAIR/REFURB STINGER UPPER DECK GUN	12/4/2024	
												\$ 950.36				
60	MINERAL VOLUNTEER FI	10032202	Mineral Volunteer Fire	10032202 451100	Electrical Service	0	2025	8	INV	\$ 449.39	C022825	7564	DOMINION 12/19/24	ELECTRIC	12/19/2024	
												\$ 449.39				
	860 FOSTER FUELS INC.	10032202	Mineral Volunteer Fire	10032202 451200	Heating Service	0	2025	8	INV	\$ 668.02	C022825	7536	1984759	PROPANE-MVFD	2/13/2025	
												\$ 668.02				
60	MINERAL VOLUNTEER FI	10032202	Mineral Volunteer Fire	10032202 452300	Telecommunications	0	2025	8	INV	\$ 159.88	C022825	7564	VERIZON 12/22/24	PHONES	12/22/2024	
												\$ 159.88				
	60 MINERAL VOLUNTEER FI	10032202	Mineral Volunteer Fire	10032202 452310	Internet Service Fees	0	2025	8	INV	\$ 275.69	C022825	7564	COMCAST 12/19/24	INTERNET SVC	12/19/2024	
												\$ 275.69				
60	MINERAL VOLUNTEER FI	10032202	Mineral Volunteer Fire	10032202 460051	Building Supplies	0	2025	8	INV	\$ 11.83	C022825	7564	NAH-105940	BUILDING SUPPLIES	12/17/2024	
60	MINERAL VOLUNTEER FI	10032202	Mineral Volunteer Fire	10032202 460051	Building Supplies	0	2025	8	INV	\$ 3.31	C022825	7564	NAPA-613898	BUILDING SUPPLIES	12/16/2024	
60	MINERAL VOLUNTEER FI	10032202	Mineral Volunteer Fire	10032202 460051	Building Supplies	0	2025	8	INV	\$ 138.38	C022825	7564	NAPA-614369	BUILDING SUPPLIES	12/19/2024	
60	MINERAL VOLUNTEER FI	10032202	Mineral Volunteer Fire	10032202 460051	Building Supplies	0	2025	8	CRM	\$ (87.81)	C022825	7564	NAPA-614733	CREDIT-BUILDING SUPPLIES	12/26/2024	
60	MINERAL VOLUNTEER FI	10032202	Mineral Volunteer Fire	10032202 460051	Building Supplies	0	2025	8	INV	\$ 404.90	C022825	7564	S.CAMERON 01/08/25	BUILDING & VEHICLE SUPPLIES	1/8/2025	
												\$ 470.61				
	543 MANSFIELD OIL COMPAN	10032202	Mineral Volunteer Fire	10032202 460080	Gasoline & Diesel	0	2025	8	INV	\$ 332.32	C022825	7560	1050633	GAS	2/17/2025	
												\$ 332.32				

VENDOR	VENDOR NAME	ORG	ORG DESC	ACCOUNT	ACCOUNT DESC	PO	YEAR	PERIOD	TYPE	AMOUNT	WARRANT	CHECK NO	INVOICE	FULL DESC	INVOICE DATE
60	MINERAL VOLUNTEER FI	10032202	Mineral Volunteer Fire	10032202 460090	Vehicle Supplies	0	2025	8	INV	\$ 87.98	C022825	7564	NAPA-614449	CAR WASH SOAP	12/20/2024
60	MINERAL VOLUNTEER FI	10032202	Mineral Volunteer Fire	10032202 460090	Vehicle Supplies	0	2025	8	INV	\$ 287.03	C022825	7564	5.CAMERON 01/08/25	BUILDING & VEHICLE SUPPLIES	1/8/2025
				10032202 460090 Total						\$ 375.01					
72	RAPPAHANNOCK ELECTRI	10032203	Bumpass Volunteer Fire	10032203 451100	Electrical Service	0	2025	8	INV	\$ 196.68	C022825	208111	107612001 0225	BVFD ELECTRIC	2/18/2025
72	RAPPAHANNOCK ELECTRI	10032203	Bumpass Volunteer Fire	10032203 451100	Electrical Service	0	2025	8	INV	\$ 998.37	C022825	208111	107612002 0225	BVFD ELECTRIC	2/18/2025
72	RAPPAHANNOCK ELECTRI	10032203	Bumpass Volunteer Fire	10032203 451100	Electrical Service	0	2025	8	INV	\$ 13.36	C022825	208111	107612003 0225	BVFD ELECTRIC	2/18/2025
				10032203 451100 Total						\$ 1,208.41					
175	VERIZON WIRELESS	10032203	Bumpass Volunteer Fire	10032203 452310	Internet Service Fees	0	2025	8	INV	\$ 80.90		0	125593	VERIZON WIRELESS - BVFD Data Lines & Cell Phone	1/31/2025
				10032203 452310 Total						\$ 80.90					
175	VERIZON WIRELESS	10032203	Bumpass Volunteer Fire	10032203 452320	Cell Phones	0	2025	8	INV	\$ 30.20		0	125593	VERIZON WIRELESS - BVFD Data Lines & Cell Phone	1/31/2025
				10032203 452320 Total						\$ 30.20					
387	DIRECTV	10032203	Bumpass Volunteer Fire	10032203 452341	Satellite Services	0	2025	8	INV	\$ 160.99		0	125490	DIRECTV - BVFD Satellite TV	1/31/2025
				10032203 452341 Total						\$ 160.99					
638	JOE'S REPAIR SERVICE	10032204	Holly Grove Volunteer Fire	10032204 433110	Repairs & Maint. of Vehicles	0	2025	8	INV	\$ 1,131.50	C022825	7551	6790	ENGINE 4-REPAIRS	2/7/2025
				10032204 433110 Total						\$ 1,131.50					
860	FOSTER FUELS INC.	10032204	Holly Grove Volunteer Fire	10032204 451200	Heating Service	0	2025	8	INV	\$ 888.09	C022825	7536	1984755	PROPANE-HGVFD	2/13/2025
				10032204 451200 Total						\$ 888.09					
175	VERIZON WIRELESS	10032204	Holly Grove Volunteer Fire	10032204 452320	Cell Phones	0	2025	8	INV	\$ 762.45		0	125488	VERIZON WIRELESS - HGVFD Cell Phones	1/31/2025
				10032204 452320 Total						\$ 762.45					
36	HOLLY GROVE VOLUNTEE	10032204	Holly Grove Volunteer Fire	10032204 460010	Office Supplies	0	2025	8	INV	\$ 47.98	C022825	7545	AMAZON 02/11/25	BATTERIES	2/11/2025
				10032204 460010 Total						\$ 47.98					
36	HOLLY GROVE VOLUNTEE	10032204	Holly Grove Volunteer Fire	10032204 460090	Vehicle Supplies	0	2025	8	INV	\$ 219.99	C022825	7545	ADVANCE AUTO 2/18/25	BATTERY	2/18/2025
36	HOLLY GROVE VOLUNTEE	10032204	Holly Grove Volunteer Fire	10032204 460090	Vehicle Supplies	0	2025	8	INV	\$ 298.98	C022825	7545	AMAZON 01/29/2025	ALTERNATOR	1/29/2025
36	HOLLY GROVE VOLUNTEE	10032204	Holly Grove Volunteer Fire	10032204 460090	Vehicle Supplies	0	2025	8	INV	\$ 176.45	C022825	7545	BATTERIESPLUS 02/25	BATTERY	2/18/2025
				10032204 460090 Total						\$ 695.42					
36	HOLLY GROVE VOLUNTEE	10032204	Holly Grove Volunteer Fire	10032204 460110	Uniforms	0	2025	8	INV	\$ 505.50	C022825	7545	CUSTOM INK 02/17/25	BEANIE HATS	2/17/2025
				10032204 460110 Total						\$ 505.50					
44	LOCUST CREEK VOLUNTE	10032205	Locust Creek Volunteer Fire	10032205 431210	Accounting/Auditing Services	0	2025	8	INV	\$ 500.00	C022825	7555	FAS-0-26229	PREP FORM 990	10/30/2024
				10032205 431210 Total						\$ 500.00					
44	LOCUST CREEK VOLUNTE	10032205	Locust Creek Volunteer Fire	10032205 433110	Repairs & Maint. of Vehicles	0	2025	8	INV	\$ 650.00	C022825	7555	S&S AUTO-000138	RADIO REPAIR	2/7/2025
				10032205 433110 Total						\$ 650.00					
860	FOSTER FUELS INC.	10032205	Locust Creek Volunteer Fire	10032205 451200	Heating Service	0	2025	8	INV	\$ 812.27	C022825	7536	1984763	PROPANE-LCVFD	2/13/2025
				10032205 451200 Total						\$ 812.27					
291	CRYSTAL SPRINGS	10032205	Locust Creek Volunteer Fire	10032205 451300	Water & Sewer Service	0	2025	8	INV	\$ 58.87	C022825	7528	23460154 021425	SPRING WTR-LCVFD	2/14/2025
				10032205 451300 Total						\$ 58.87					
44	LOCUST CREEK VOLUNTE	10032205	Locust Creek Volunteer Fire	10032205 452300	Telecommunications	0	2025	8	INV	\$ 113.31	C022825	7555	VERIZON 10/22/24	PHONES	10/22/2024
44	LOCUST CREEK VOLUNTE	10032205	Locust Creek Volunteer Fire	10032205 452300	Telecommunications	0	2025	8	INV	\$ 113.23	C022825	7555	VERIZON 11/22/24	PHONES	11/22/2024
44	LOCUST CREEK VOLUNTE	10032205	Locust Creek Volunteer Fire	10032205 452300	Telecommunications	0	2025	8	INV	\$ 109.42	C022825	7555	VERIZON 12/22/24	PHONES	12/22/2024
				10032205 452300 Total						\$ 335.96					
44	LOCUST CREEK VOLUNTE	10032205	Locust Creek Volunteer Fire	10032205 452310	Internet Service Fees	0	2025	8	INV	\$ 145.99	C022825	7555	FIREFLY 01/01/25	INTERNET SVC	1/1/2025
44	LOCUST CREEK VOLUNTE	10032205	Locust Creek Volunteer Fire	10032205 452310	Internet Service Fees	0	2025	8	INV	\$ 145.99	C022825	7555	FIREFLY 11/01/24	INTERNET SVC	11/1/2024
44	LOCUST CREEK VOLUNTE	10032205	Locust Creek Volunteer Fire	10032205 452310	Internet Service Fees	0	2025	8	INV	\$ 145.99	C022825	7555	FIREFLY 12/01/24	INTERNET SVC	12/1/2024
				10032205 452310 Total						\$ 437.97					
44	LOCUST CREEK VOLUNTE	10032205	Locust Creek Volunteer Fire	10032205 452341	Satellite Services	0	2025	8	INV	\$ 168.99	C022825	7555	DIRECTV 01/13/25	SATELLITE TV	1/13/2025
44	LOCUST CREEK VOLUNTE	10032205	Locust Creek Volunteer Fire	10032205 452341	Satellite Services	0	2025	8	INV	\$ 168.99	C022825	7555	DIRECTV 11/13/24	SATELLITE TV	11/13/2024
44	LOCUST CREEK VOLUNTE	10032205	Locust Creek Volunteer Fire	10032205 452341	Satellite Services	0	2025	8	INV	\$ 168.99	C022825	7555	DIRECTV 12/13/24	SATELLITE TV	12/13/2024
				10032205 452341 Total						\$ 506.97					
44	LOCUST CREEK VOLUNTE	10032205	Locust Creek Volunteer Fire	10032205 460010	Office Supplies	0	2025	8	INV	\$ 49.95	C022825	7555	HUNT CALENDARS-36746	CUSTOM CALENDAR	11/12/2024
44	LOCUST CREEK VOLUNTE	10032205	Locust Creek Volunteer Fire	10032205 460010	Office Supplies	0	2025	8	INV	\$ 64.00	C022825	7555	LKA SIGNS-4236	PRINT COPIES FOR POLICY PACKETS	8/28/2024
44	LOCUST CREEK VOLUNTE	10032205	Locust Creek Volunteer Fire	10032205 460010	Office Supplies	0	2025	8	INV	\$ 36.17	C022825	7555	OFFICE DEPOT 1/9/25	OFFICE SUPPLIES	1/9/2025
				10032205 460010 Total						\$ 150.12					
44	LOCUST CREEK VOLUNTE	10032205	Locust Creek Volunteer Fire	10032205 460051	Building Supplies	0	2025	8	INV	\$ 1,234.00	C022825	7555	AIRVAC-16077	FILTERS	9/16/2024
44	LOCUST CREEK VOLUNTE	10032205	Locust Creek Volunteer Fire	10032205 460051	Building Supplies	0	2025	8	INV	\$ 111.92	C022825	7555	MONT FEED 01/12/25	SALT WATER SOFTENER	1/12/2025
				10032205 460051 Total						\$ 1,345.92					
44	LOCUST CREEK VOLUNTE	10032205	Locust Creek Volunteer Fire	10032205 460090	Vehicle Supplies	0	2025	8	INV	\$ 177.98	C022825	7555	AMAZON 11/22/24	VEHICLE CLEANING SUPPLIES	11/22/2024
44	LOCUST CREEK VOLUNTE	10032205	Locust Creek Volunteer Fire	10032205 460090	Vehicle Supplies	0	2025	8	INV	\$ 439.15	C022825	7555	M.MADDOX 12/26/24	BATTERY, SUPPLIES	12/26/2024
				10032205 460090 Total						\$ 617.13					
44	LOCUST CREEK VOLUNTE	10032205	Locust Creek Volunteer Fire	10032205 460110	Uniforms	0	2025	8	INV	\$ 164.58	C022825	7555	WITMER-INV549011	UNIFORM	9/30/2024
				10032205 460110 Total						\$ 164.58					
44	LOCUST CREEK VOLUNTE	10032205	Locust Creek Volunteer Fire	10032205 482003	Office Furniture	0	2025	8	INV	\$ 439.98	C022825	7555	BEST BUY 11/23/24	SMART TV, WALL MOUNT	11/23/2024
44	LOCUST CREEK VOLUNTE	10032205	Locust Creek Volunteer Fire	10032205 482003	Office Furniture	0	2025	8	INV	\$ 1,999.99	C022825	7555	FSF 01/24/25	COUCH	1/24/2025
44	LOCUST CREEK VOLUNTE	10032205	Locust Creek Volunteer Fire	10032205 482003	Office Furniture	0	2025	8	INV	\$ 235.20	C022825	7555	FSF-7824	SHIPPING FOR COUCH	1/28/2025
				10032205 482003 Total						\$ 2,675.17					
260	DE LAGE LANDEN	10032206	Trevilians Volunteer Fire	10032206 431600	Contractual Services	0	2025	8	INV	\$ 103.69	C022825	7529	589391752	TVFD COPIER	2/16/2025
				10032206 431600 Total						\$ 103.69					
291	CRYSTAL SPRINGS	10032206	Trevilians Volunteer Fire	10032206 451300	Water & Sewer Service	0	2025	8	INV	\$ 64.87	C022825	7528	23460178 021425	SPRING WTR-TVFD	2/14/2025
				10032206 451300 Total						\$ 64.87					
877	VERIZON	10032206	Trevilians Volunteer Fire	10032206 452300	Telecommunications	0	2025	8	INV	\$ 148.10	C022825	208121	9670868 020725	TVFD PHONES	2/7/2025
				10032206 452300 Total						\$ 148.10					
621	COMCAST	10032206	Trevilians Volunteer Fire	10032206 452310	Internet Service Fees	0	2025	8	INV	\$ 222.94		0	125404	COMCAST - TVFD Internet Svc	1/31/2025
621	COMCAST	10032206	Trevilians Volunteer Fire	10032206 452310	Internet Service Fees	0	2025	8	INV	\$ 247.89		0	125405	COMCAST - TVFD Internet Svc	1/31/2025
621	COMCAST	10032206	Trevilians Volunteer Fire	10032206 452310	Internet Service Fees	0	2025	8	INV	\$ 238.49		0	125714	COMCAST - TVFD Internet Svc	1/31/2025

VENDOR	VENDOR NAME	ORG	ORG DESC	ACCOUNT	ACCOUNT DESC	PO	YEAR	PERIOD	TYPE	AMOUNT	WARRANT	CHECK NO	INVOICE	FULL DESC	INVOICE DATE
621	COMCAST	10032206	Trevilians Volunteer Fire	10032206 452310	Internet Service Fees	0	2025	8	INV	\$ 287.79		0	125716	COMCAST - TVFD Internet Svc	1/31/2025
				10032206 452310 Total						\$ 997.11					
543	MANSFIELD OIL COMPAN	10032206	Trevilians Volunteer Fire	10032206 460080	Gasoline & Diesel	0	2025	8	INV	\$ 64.04	C022825	7560	1050633	GAS	2/17/2025
				10032206 460080 Total						\$ 64.04					
623	FOCUS POINT CLEANING	10032211	Louisa Volunteer Rescue	10032211 431602	Cleaning Services	0	2025	8	INV	\$ 350.00	C022825	7535	LCRS-JAN 25	CLEAN BUILDING	1/26/2025
				10032211 431602 Total						\$ 350.00					
277	UPDIKE INDUSTRIES, I	10032211	Louisa Volunteer Rescue	10032211 431611	Refuse Center Collect & Haulin	0	2025	8	INV	\$ 32.06	C022825	208116	C231171	TRASH REMOVAL	1/15/2025
				10032211 431611 Total						\$ 32.06					
1105	HOME PARAMOUNT PEST	10032211	Louisa Volunteer Rescue	10032211 431630	Pest Control Services	20250113	2025	8	INV	\$ 20.94	C022825	7546	29738C	Pest Control	1/31/2025
				10032211 431630 Total						\$ 20.94					
802	HAYMAKER AUTO REPAIR	10032211	Louisa Volunteer Rescue	10032211 433110	Repairs & Maint. of Vehicles	0	2025	8	INV	\$ 779.81	C022825	7542	476572-122188	17 FORD-REPAIRS	1/23/2025
55	LOUISA COUNTY RESCUE	10032211	Louisa Volunteer Rescue	10032211 433110	Repairs & Maint. of Vehicles	0	2025	8	INV	\$ 314.85	C022825	7557	EAST COAST-41291	16 CHEVY-INSTALL TABLET HOLDER	1/31/2025
				10032211 433110 Total						\$ 1,094.66					
211	GENERATOR SERVICE CO	10032211	Louisa Volunteer Rescue	10032211 433210	Other Equipment Repair/Maint	0	2025	8	INV	\$ 308.95	C022825	208082	19486	LCRS-PM SVC & INSPECTION	2/3/2025
				10032211 433210 Total						\$ 308.95					
416	DOMINION ENERGY VIRG	10032211	Louisa Volunteer Rescue	10032211 451100	Electrical Service	0	2025	8	INV	\$ 522.52	C022825	208078	7035860001 0125	LCRS ELECTRIC	1/22/2025
416	DOMINION ENERGY VIRG	10032211	Louisa Volunteer Rescue	10032211 451100	Electrical Service	0	2025	8	INV	\$ 364.18	C022825	208078	7035860001 0225	LCRS ELECTRIC	2/20/2025
				10032211 451100 Total						\$ 886.70					
291	CRYSTAL SPRINGS	10032211	Louisa Volunteer Rescue	10032211 451300	Water & Sewer Service	0	2025	8	INV	\$ 9.18	C022825	7528	23467379 021425	SPRING WTR-LCRS	2/14/2025
				10032211 451300 Total						\$ 9.18					
876	VERIZON	10032211	Louisa Volunteer Rescue	10032211 452300	Telecommunications	0	2025	8	INV	\$ 232.83	C022825	208120	9671800 020725	LCRS PHONES	2/7/2025
630	WINDSTREAM	10032211	Louisa Volunteer Rescue	10032211 452300	Telecommunications	0	2025	8	INV	\$ 7.05	C022825	208126	011088787 0225	LONG DISTANCE	2/12/2025
				10032211 452300 Total						\$ 239.88					
175	VERIZON WIRELESS	10032211	Louisa Volunteer Rescue	10032211 452320	Cell Phones	0	2025	8	INV	\$ 246.18		0	125715	VERIZON WIRELESS - LCRS Cell Phones	1/31/2025
				10032211 452320 Total						\$ 246.18					
326	VIRGINIA ASSOCIATION	10032211	Louisa Volunteer Rescue	10032211 458100	Dues & Association Memberships	0	2025	8	INV	\$ 400.00	C022825	208122	1306233-766836	MEMBER DUES	1/2/2025
				10032211 458100 Total						\$ 400.00					
55	LOUISA COUNTY RESCUE	10032211	Louisa Volunteer Rescue	10032211 458403	Recruitment & Retention	0	2025	8	INV	\$ 250.73	C022825	7557	CROWN AWARDS 112924	AWARDS	11/29/2024
				10032211 458403 Total						\$ 250.73					
55	LOUISA COUNTY RESCUE	10032211	Louisa Volunteer Rescue	10032211 460051	Building Supplies	0	2025	8	INV	\$ 259.98	C022825	7557	AMAZON 01/13/25	HDMI TRANSMITTERS	1/13/2025
55	LOUISA COUNTY RESCUE	10032211	Louisa Volunteer Rescue	10032211 460051	Building Supplies	0	2025	8	INV	\$ 572.88	C022825	7557	VISION BEAM 02/09/25	PROJECTORS (2) & CEILING MOUNTS (2)	2/9/2025
1311	NORTHWEST ACE HARDWA	10032211	Louisa Volunteer Rescue	10032211 460051	Building Supplies	0	2025	8	INV	\$ 35.98	C022825	208098	106341	NOZZLE SPRAYER	2/7/2025
				10032211 460051 Total						\$ 868.84					
543	MANSFIELD OIL COMPAN	10032211	Louisa Volunteer Rescue	10032211 460080	Gasoline & Diesel	0	2025	8	INV	\$ 703.60	C022825	7560	1050633	GAS	2/17/2025
				10032211 460080 Total						\$ 703.60					
55	LOUISA COUNTY RESCUE	10032211	Louisa Volunteer Rescue	10032211 460090	Vehicle Supplies	0	2025	8	INV	\$ 69.96	C022825	7557	AMAZON 02/07/25	EXTENSION CORDS	2/7/2025
				10032211 460090 Total						\$ 69.96					
285	LAKE ANNA RESCUE SQU	10032213	Lake Anna Volunteer Rescue	10032213 431602	Cleaning Services	0	2025	8	INV	\$ 450.00	C022825	7554	FOCUS POINT-JAN 25	CLEAN BUILDING	1/26/2025
				10032213 431602 Total						\$ 450.00					
285	LAKE ANNA RESCUE SQU	10032213	Lake Anna Volunteer Rescue	10032213 431611	Refuse Center Collect & Haulin	0	2025	8	INV	\$ 32.00	C022825	7554	CVR-193	TRASH REMOVAL	1/28/2025
				10032213 431611 Total						\$ 32.00					
72	RAPPAHANNOCK ELECTRI	10032213	Lake Anna Volunteer Rescue	10032213 451100	Electrical Service	0	2025	8	INV	\$ 460.54	C022825	208111	299664001 0225	LARS ELECTRIC	2/18/2025
				10032213 451100 Total						\$ 460.54					
285	LAKE ANNA RESCUE SQU	10032213	Lake Anna Volunteer Rescue	10032213 452300	Telecommunications	0	2025	8	INV	\$ 42.24	C022825	7554	FIREFLY 01/01/25	PHONES & INTERNET SVC	1/1/2025
				10032213 452300 Total						\$ 42.24					
285	LAKE ANNA RESCUE SQU	10032213	Lake Anna Volunteer Rescue	10032213 452310	Internet Service Fees	0	2025	8	INV	\$ 151.99	C022825	7554	FIREFLY 01/01/25	PHONES & INTERNET SVC	1/1/2025
				10032213 452310 Total						\$ 151.99					
285	LAKE ANNA RESCUE SQU	10032213	Lake Anna Volunteer Rescue	10032213 452320	Cell Phones	0	2025	8	INV	\$ 231.54	C022825	7554	VERIZON 01/25/25	CELL PHONES	1/25/2025
				10032213 452320 Total						\$ 231.54					
285	LAKE ANNA RESCUE SQU	10032213	Lake Anna Volunteer Rescue	10032213 460010	Office Supplies	0	2025	8	INV	\$ 171.18	C022825	7554	AMAZON 01/11/2025	OFFICE SUPPLIES	1/11/2025
285	LAKE ANNA RESCUE SQU	10032213	Lake Anna Volunteer Rescue	10032213 460010	Office Supplies	0	2025	8	INV	\$ 161.43	C022825	7554	AMAZON 01/11/25	LABEL MAKER, LABEL TAPE	1/11/2025
285	LAKE ANNA RESCUE SQU	10032213	Lake Anna Volunteer Rescue	10032213 460010	Office Supplies	0	2025	8	INV	\$ 178.98	C022825	7554	AMAZON 01/25/25	INK CARTRIDGES	1/25/2025
285	LAKE ANNA RESCUE SQU	10032213	Lake Anna Volunteer Rescue	10032213 460010	Office Supplies	0	2025	8	INV	\$ 649.00	C022825	7554	LEGAL ZOOM 12/27/24	ATTORNEY-LEAD TRADEMARK REGISTRATION	12/27/2024
				10032213 460010 Total						\$ 1,160.59					
543	MANSFIELD OIL COMPAN	10032213	Lake Anna Volunteer Rescue	10032213 460080	Gasoline & Diesel	0	2025	8	INV	\$ 22.60	C022825	7560	1050633	GAS	2/17/2025
				10032213 460080 Total						\$ 22.60					
285	LAKE ANNA RESCUE SQU	10032213	Lake Anna Volunteer Rescue	10032213 460110	Uniforms	0	2025	8	INV	\$ 165.00	C022825	7554	WITMER-INV620603	BOOTS	1/29/2025
				10032213 460110 Total						\$ 165.00					
962	AMERIGAS	10032214	Holly Grove Volunteer Rescue	10032214 431600	Contractual Services	0	2025	8	INV	\$ 408.44	C022825	208067	3173671311	TANK RENT 01/01/24-12/31/24	1/31/2025
				10032214 431600 Total						\$ 408.44					
1105	HOME PARAMOUNT PEST	10032214	Holly Grove Volunteer Rescue	10032214 431630	Pest Control Services	20250113	2025	8	INV	\$ 20.94	C022825	7546	29738C	Pest Control	1/31/2025
				10032214 431630 Total						\$ 20.94					
291	CRYSTAL SPRINGS	10032214	Holly Grove Volunteer Rescue	10032214 451300	Water & Sewer Service	0	2025	8	INV	\$ 9.18	C022825	7528	23460221 021425	SPRING WTR-HGVRs	2/14/2025
				10032214 451300 Total						\$ 9.18					
877	VERIZON	10032214	Holly Grove Volunteer Rescue	10032214 452300	Telecommunications	0	2025	8	INV	\$ 217.84	C022825	208121	5566629 020925	HGVRs PHONES	2/9/2025
				10032214 452300 Total						\$ 217.84					
35	HOLLY GROVE VOLUNTEE	10032214	Holly Grove Volunteer Rescue	10032214 452310	Internet Service Fees	0	2025	8	INV	\$ 71.99	C022825	7544	FIREFLY 02/01/25	INTERNET SVC	2/1/2025
				10032214 452310 Total						\$ 71.99					
175	VERIZON WIRELESS	10032214	Holly Grove Volunteer Rescue	10032214 452320	Cell Phones	0	2025	8	INV	\$ 652.38		0	125403	VERIZON WIRELESS - HGVRs Cell Phones	1/31/2025
175	VERIZON WIRELESS	10032214	Holly Grove Volunteer Rescue	10032214 452320	Cell Phones	0	2025	8	INV	\$ 245.70		0	125720	VERIZON WIRELESS - HGVRs Cell Phones	1/31/2025
				10032214 452320 Total						\$ 898.08					
543	MANSFIELD OIL COMPAN	10032214	Holly Grove Volunteer Rescue	10032214 460080	Gasoline & Diesel	0	2025	8	INV	\$ 103.27	C022825	7560	1050633	GAS	2/17/2025

VENDOR	VENDOR NAME	ORG	ORG DESC	ACCOUNT	ACCOUNT DESC	PO	YEAR	PERIOD	TYPE	AMOUNT	WARRANT	CHECK NO	INVOICE	FULL DESC	INVOICE DATE
				10032214 460080 Total						\$ 103.27					
884	MES	10032300	Fire & EMS	10032300 433210 F58	Other Equipment Repair/Maint	0	2025	8	INV	\$ 2,490.00	C022825	208127	IN2201505	HURST EXL EDRAULIC BATTERY (3)	2/11/2025
				10032300 433210 F58 Total						\$ 2,490.00					
291	CRYSTAL SPRINGS	10032300	Fire & EMS	10032300 451300	Water & Sewer Service	0	2025	8	INV	\$ 204.22	C022825	7528	23460243 021425	SPRING WTR-ZCVFD	2/14/2025
291	CRYSTAL SPRINGS	10032300	Fire & EMS	10032300 451300	Water & Sewer Service	0	2025	8	INV	\$ 208.84	C022825	7528	23462050 021425	SPRING WTR-NBFRS	2/14/2025
				10032300 451300 Total						\$ 413.06					
264	FIREFLY FIBER BROADB	10032300	Fire & EMS	10032300 452300	Telecommunications	0	2025	8	INV	\$ 71.27		0	125376	FIREFLY - ZCVFD Phones & Internet Svc	1/31/2025
				10032300 452300 Total						\$ 71.27					
264	FIREFLY FIBER BROADB	10032300	Fire & EMS	10032300 452310	Internet Service Fees	0	2025	8	INV	\$ 79.99		0	125376	FIREFLY - ZCVFD Phones & Internet Svc	1/31/2025
1274	IWISP LLC	10032300	Fire & EMS	10032300 452310	Internet Service Fees	0	2025	8	INV	\$ 75.00		0	125410	IWISP - NBFRS Internet Svc	1/31/2025
				10032300 452310 Total						\$ 154.99					
651	DISH NETWORK	10032300	Fire & EMS	10032300 452341	Satellite Services	0	2025	8	INV	\$ 161.09		0	125486	DISH - ZCVFD Satellite TV	1/31/2025
				10032300 452341 Total						\$ 161.09					
1284	MARY WASHINGTON HEAL	10032300	Fire & EMS	10032300 455650	Physicals	0	2025	8	INV	\$ 419.25	C022825	208094	700000261 02/10/25	EMS PHYSICAL	2/10/2025
				10032300 455650 Total						\$ 419.25					
889	AMAZON MARKETPLACE	10032300	Fire & EMS	10032300 460010	Office Supplies	0	2025	8	INV	\$ 134.38		0	125573	AMAZON - Printer ink (Station 8)	1/31/2025
889	AMAZON MARKETPLACE	10032300	Fire & EMS	10032300 460010	Office Supplies	0	2025	8	INV	\$ 62.99		0	125813	AMAZON - Toner Cartridge for Training office	1/31/2025
889	AMAZON MARKETPLACE	10032300	Fire & EMS	10032300 460010	Office Supplies	0	2025	8	INV	\$ 62.99		0	125815	AMAZON - Toner Cartridge for training printer	1/31/2025
				10032300 460010 Total						\$ 260.36					
889	AMAZON MARKETPLACE	10032300	Fire & EMS	10032300 460090	Vehicle Supplies	0	2025	8	INV	\$ 113.32		0	125577	AMAZON - Car Wash and Reader(returned)	1/31/2025
910	AMAZON.COM	10032300	Fire & EMS	10032300 460090	Vehicle Supplies	0	2025	8	INV	\$ 174.88		0	125693	Amazon.com - Vehicle supplies	1/31/2025
46	LOUISA AUTO PARTS, I	10032300	Fire & EMS	10032300 460090	Vehicle Supplies	0	2025	8	INV	\$ 914.00	C022825	208088	619239	TRUCK CABLES	2/14/2025
46	LOUISA AUTO PARTS, I	10032300	Fire & EMS	10032300 460090	Vehicle Supplies	0	2025	8	INV	\$ 44.98	C022825	208088	619304	WIPER BLADES	2/14/2025
				10032300 460090 Total						\$ 1,247.18					
889	AMAZON MARKETPLACE	10032300	Fire & EMS	10032300 460100	Other Operating Supplies	0	2025	8	INV	\$ 83.29		0	125392	AMAZON - Folding Table (Station 8)	1/31/2025
889	AMAZON MARKETPLACE	10032300	Fire & EMS	10032300 460100	Other Operating Supplies	0	2025	8	INV	\$ 210.64		0	125474	AMAZON - Operating supplies	1/31/2025
889	AMAZON MARKETPLACE	10032300	Fire & EMS	10032300 460100	Other Operating Supplies	0	2025	8	INV	\$ 126.10		0	125476	AMAZON - chains	1/31/2025
889	AMAZON MARKETPLACE	10032300	Fire & EMS	10032300 460100	Other Operating Supplies	0	2025	8	INV	\$ 442.77		0	125477	AMAZON - Chains	1/31/2025
889	AMAZON MARKETPLACE	10032300	Fire & EMS	10032300 460100	Other Operating Supplies	0	2025	8	INV	\$ 39.98		0	125577	AMAZON - Car Wash and Reader(returned)	1/31/2025
889	AMAZON MARKETPLACE	10032300	Fire & EMS	10032300 460100	Other Operating Supplies	0	2025	8	INV	\$ 80.83		0	125578	AMAZON - Dry Erase Board (Logistics supplies)	1/31/2025
889	AMAZON MARKETPLACE	10032300	Fire & EMS	10032300 460100	Other Operating Supplies	0	2025	8	INV	\$ 75.87		0	125579	AMAZON - Battalion supplies	1/31/2025
889	AMAZON MARKETPLACE	10032300	Fire & EMS	10032300 460100	Other Operating Supplies	0	2025	8	INV	\$ 285.77		0	125581	AMAZON - Logistics tools & Pants	1/31/2025
889	AMAZON MARKETPLACE	10032300	Fire & EMS	10032300 460100	Other Operating Supplies	0	2025	8	INV	\$ (39.98)		0	125582	AMAZON - Credit for returned item	1/31/2025
889	AMAZON MARKETPLACE	10032300	Fire & EMS	10032300 460100	Other Operating Supplies	0	2025	8	INV	\$ 36.20		0	125689	AMAZON - card reader	1/31/2025
889	AMAZON MARKETPLACE	10032300	Fire & EMS	10032300 460100	Other Operating Supplies	0	2025	8	INV	\$ 140.18		0	125691	AMAZON - Pager cradle w/ Charging cable	1/31/2025
889	AMAZON MARKETPLACE	10032300	Fire & EMS	10032300 460100	Other Operating Supplies	0	2025	8	INV	\$ (36.20)		0	125817	AMAZON - Credit Return RFID scanner	1/31/2025
889	AMAZON MARKETPLACE	10032300	Fire & EMS	10032300 460100	Other Operating Supplies	0	2025	8	INV	\$ 134.00		0	125818	AMAZON - RFID scanner	1/31/2025
46	LOUISA AUTO PARTS, I	10032300	Fire & EMS	10032300 460100	Other Operating Supplies	0	2025	8	INV	\$ 0.98	C022825	208088	619091	LOCKNUT	2/12/2025
				10032300 460100 Total						\$ 1,580.43					
175	VERIZON WIRELESS	10032300	Fire & EMS	10032300 480050	Medical Equipment	0	2025	8	INV	\$ 320.07		0	125402	VERIZON WIRELESS - Cell Phones	1/31/2025
				10032300 480050 Total						\$ 320.07					
1001	FACEBOOK	10032400	Office Of Emergency Services	10032400 436000	Advertising	0	2025	8	INV	\$ 93.48		0	125814	FACEBOOK - Advertising	1/31/2025
1001	FACEBOOK	10032400	Office Of Emergency Services	10032400 436000	Advertising	0	2025	8	INV	\$ 9.91		0	125816	FACEBOOK - Advertising	1/31/2025
				10032400 436000 Total						\$ 103.39					
291	CRYSTAL SPRINGS	10032400	Office Of Emergency Services	10032400 451300	Water & Sewer Service	0	2025	8	INV	\$ 138.66	C022825	7528	23459589 021425	SPRING WTR-FEMS	2/14/2025
				10032400 451300 Total						\$ 138.66					
19997	ONE TIME COUNTYPCARD	10032400	Office Of Emergency Services	10032400 452100	Postal Service/Postage	0	2025	8	INV	\$ 20.28		0	125487	UPS - Shipping Charges	1/31/2025
19997	ONE TIME COUNTYPCARD	10032400	Office Of Emergency Services	10032400 452100	Postal Service/Postage	0	2025	8	INV	\$ 428.57		0	125717	UPS - Shipping Charges	1/31/2025
				10032400 452100 Total						\$ 448.85					
120	AT&T	10032400	Office Of Emergency Services	10032400 452320	Cell Phones	0	2025	8	INV	\$ 91.56		0	125407	AT&T - Cell Phones	1/31/2025
120	AT&T	10032400	Office Of Emergency Services	10032400 452320	Cell Phones	0	2025	8	INV	\$ 465.78		0	125409	AT&T - Cell Phones	1/31/2025
175	VERIZON WIRELESS	10032400	Office Of Emergency Services	10032400 452320	Cell Phones	0	2025	8	INV	\$ 50.45		0	125402	VERIZON WIRELESS - Cell Phones	1/31/2025
				10032400 452320 Total						\$ 607.79					
500	FOOD LION, LLC	10032400	Office Of Emergency Services	10032400 455300	Food & Lodging	0	2025	8	INV	\$ 204.98		0	125758	FOOD LION - Meal during Training burn	1/31/2025
19997	ONE TIME COUNTYPCARD	10032400	Office Of Emergency Services	10032400 455300	Food & Lodging	0	2025	8	INV	\$ 533.18		0	125820	NATIONAL EMERGENCY TRAIN - Conference Meal Ticket	1/31/2025
891	SUBWAY	10032400	Office Of Emergency Services	10032400 455300	Food & Lodging	0	2025	8	INV	\$ 44.98		0	125757	Subway - Meal during Training Burn	1/31/2025
				10032400 455300 Total						\$ 783.14					
889	AMAZON MARKETPLACE	10032400	Office Of Emergency Services	10032400 460010	Office Supplies	0	2025	8	INV	\$ 30.89		0	125576	AMAZON - Certificate Frames	1/31/2025
910	AMAZON.COM	10032400	Office Of Emergency Services	10032400 460010	Office Supplies	0	2025	8	INV	\$ 22.98		0	125572	Amazon.com - Picture Frames	1/31/2025
910	AMAZON.COM	10032400	Office Of Emergency Services	10032400 460010	Office Supplies	0	2025	8	INV	\$ (22.98)		0	125690	Amazon.com - Credit for returned picture frames	1/31/2025
				10032400 460010 Total						\$ 30.89					
19997	ONE TIME COUNTYPCARD	10032400	Office Of Emergency Services	10032400 460120	Books & Subscriptions	0	2025	8	INV	\$ 29.99		0	125475	CANVA - Software subscription	1/31/2025
				10032400 460120 Total						\$ 29.99					
291	CRYSTAL SPRINGS	10033300	Juvenile Probation Office	10033300 451300	Water & Sewer Service	0	2025	8	INV	\$ 41.02	C022825	7528	23465463 021425	SPRING WTR-JUVENILE PROBATION	2/14/2025
				10033300 451300 Total						\$ 41.02					
323	STAPLES ADVANTAGE	10033300	Juvenile Probation Office	10033300 460010	Office Supplies	0	2025	8	INV	\$ 74.12	C022825	7575	6023965860	OFFICE SUPPLIES	2/8/2025
				10033300 460010 Total						\$ 74.12					
480	NAVARRES AUTO SERVIC	10035090	Transportation Department	10035090 433110	Repairs & Maint. of Vehicles	0	2025	8	INV	\$ 100.00	C022825	7568	45507	07 CHEVY-MAINT	1/23/2025
480	NAVARRES AUTO SERVIC	10035090	Transportation Department	10035090 433110	Repairs & Maint. of Vehicles	0	2025	8	INV	\$ 62.00	C022825	7568	45510	03 FORD-DIAGNOSTIC,BALANCE TIRE	1/22/2025
480	NAVARRES AUTO SERVIC	10035090	Transportation Department	10035090 433110	Repairs & Maint. of Vehicles	0	2025	8	INV	\$ 30.00	C022825	7568	45570	20 JEEP-PATCH TIRE	1/24/2025
480	NAVARRES AUTO SERVIC	10035090	Transportation Department	10035090 433110	Repairs & Maint. of Vehicles	0	2025	8	INV	\$ 90.00	C022825	7568	45816	24 CHEVY-MAINT	2/10/2025
480	NAVARRES AUTO SERVIC	10035090	Transportation Department	10035090 433110	Repairs & Maint. of Vehicles	0	2025	8	INV	\$ 127.98	C022825	7568	45820	16 JEEP-MAINT	2/18/2025

VENDOR	VENDOR NAME	ORG	ORG DESC	ACCOUNT	ACCOUNT DESC	PO	YEAR	PERIOD	TYPE	AMOUNT	WARRANT	CHECK NO	INVOICE	FULL DESC	INVOICE DATE
480	NAVARRES AUTO SERVIC	10035090	Transportation Department	10035090 433110	Repairs & Maint. of Vehicles	0	2025	8	INV	\$ 100.00	C022825	7568	45822	15 JEEP-MAINT	2/18/2025
				10035090 433110 Total						\$ 509.98					
1271	A & N DIESEL REPAIR	10035090	Transportation Department	10035090 433111	EMS Vehicle Rep & Maint	20251459	2025	8	INV	\$ 17,197.30	C022825	208062	1550	Medic 2 service	2/6/2025
1152	A1 TOWING & TRUCK	10035090	Transportation Department	10035090 433111	EMS Vehicle Rep & Maint	0	2025	8	INV	\$ 1,725.00	C022825	208063	25-6475	00 PIERCE-TOW	2/14/2025
598	ATLANTIC EMERGENCY S	10035090	Transportation Department	10035090 433111	EMS Vehicle Rep & Maint	0	2025	8	INV	\$ 235.95	C022825	7520	16539ALB	22 PIERCE-MAINT	2/14/2025
638	JOE'S REPAIR SERVICE	10035090	Transportation Department	10035090 433111	EMS Vehicle Rep & Maint	0	2025	8	INV	\$ 613.41	C022825	7551	6791	ENGINE 8-REPAIRS	2/7/2025
19997	ONE TIME COUNTYPCARD	10035090	Transportation Department	10035090 433111	EMS Vehicle Rep & Maint	0	2025	8	INV	\$ 14.00		0	125694	FAS MART - Weight for new Medic 6 registration	1/31/2025
				10035090 433111 Total						\$ 19,785.66					
543	MANSFIELD OIL COMPAN	10035090	Transportation Department	10035090 460080	Gasoline & Diesel	0	2025	8	INV	\$ 2,957.97	C022825	7560	1050633	GAS	2/17/2025
				10035090 460080 Total						\$ 2,957.97					
889	AMAZON MARKETPLACE	10035090	Transportation Department	10035090 460090	Vehicle Supplies	0	2025	8	INV	\$ 132.51		0	125501	AMAZON - fleet vehicle supplies	1/31/2025
889	AMAZON MARKETPLACE	10035090	Transportation Department	10035090 460090	Vehicle Supplies	0	2025	8	INV	\$ 32.52		0	125502	AMAZON - mini strobe light for fleet	1/31/2025
889	AMAZON MARKETPLACE	10035090	Transportation Department	10035090 460090	Vehicle Supplies	0	2025	8	INV	\$ 145.95		0	125743	AMAZON - ice scrapers	1/31/2025
46	LOUISA AUTO PARTS, I	10035090	Transportation Department	10035090 460090	Vehicle Supplies	0	2025	8	INV	\$ 28.98	C022825	208088	619055	WIPER BLADES	2/11/2025
46	LOUISA AUTO PARTS, I	10035090	Transportation Department	10035090 460090	Vehicle Supplies	0	2025	8	INV	\$ 24.64	C022825	208089	619261	FUEL FILTER	2/14/2025
46	LOUISA AUTO PARTS, I	10035090	Transportation Department	10035090 460090	Vehicle Supplies	0	2025	8	INV	\$ 198.88	C022825	208088	619637	VEHICLE SUPPLIES	2/19/2025
				10035090 460090 Total						\$ 563.48					
543	MANSFIELD OIL COMPAN	10035090	Transportation Department	10035090 460302	Gasoline/Diesel-EMS Vehicle	0	2025	8	INV	\$ 5,787.61	C022825	7560	1050633	GAS	2/17/2025
				10035090 460302 Total						\$ 5,787.61					
175	VERIZON WIRELESS	10035100	Animal Control	10035100 452320	Cell Phones	0	2025	8	INV	\$ 241.38		0	125402	VERIZON WIRELESS - Cell Phones	1/31/2025
				10035100 452320 Total						\$ 241.38					
19997	ONE TIME COUNTYPCARD	10035100	Animal Control	10035100 460010	Office Supplies	0	2025	8	INV	\$ 399.95		0	125495	VALLEY VET SUPPLY - Home Again universal chip read	1/31/2025
				10035100 460010 Total						\$ 399.95					
543	MANSFIELD OIL COMPAN	10035100	Animal Control	10035100 460080	Gasoline & Diesel	0	2025	8	INV	\$ 32.86	C022825	7560	1050633	GAS	2/17/2025
				10035100 460080 Total						\$ 32.86					
437	LOUISA VETERINARY SE	10035110	Louisa Animal Shelter	10035110 431720	Veterinary Services	0	2025	8	INV	\$ 148.96	C022825	208093	36817	VET SVC	1/2/2025
437	LOUISA VETERINARY SE	10035110	Louisa Animal Shelter	10035110 431720	Veterinary Services	0	2025	8	INV	\$ 92.25	C022825	208093	36913	VET SVC	1/15/2025
19997	ONE TIME COUNTYPCARD	10035110	Louisa Animal Shelter	10035110 431720	Veterinary Services	0	2025	8	INV	\$ 195.70		0	125638	COMPANION ANIMAL CLINIC - vet services	1/31/2025
1235	RICHMOND SPCA	10035110	Louisa Animal Shelter	10035110 431720	Veterinary Services	0	2025	8	INV	\$ 1,943.42	C022825	7571	JAN-25	VET SVC	2/13/2025
1082	THE CELTIC CAT	10035110	Louisa Animal Shelter	10035110 431720	Veterinary Services	0	2025	8	INV	\$ 1,884.00		0	125789	THE CELTIC CAT, LLC - vet services	1/31/2025
				10035110 431720 Total						\$ 4,264.33					
906	VISTAPRINT.COM	10035110	Louisa Animal Shelter	10035110 460010	Office Supplies	0	2025	8	INV	\$ 101.54		0	125441	VISTAPRINT - banner & business cards	1/31/2025
				10035110 460010 Total						\$ 101.54					
903	EVERGRO COOPERATIVE	10035110	Louisa Animal Shelter	10035110 460210	Care Of Stray Animals	0	2025	8	INV	\$ 174.75		0	125440	EverGRO - animal food & mouse traps	1/31/2025
19997	ONE TIME COUNTYPCARD	10035110	Louisa Animal Shelter	10035110 460210	Care Of Stray Animals	0	2025	8	INV	\$ (6.56)		0	125550	CHEWY.COM - Credit (11/15/24 transaction)	1/31/2025
19997	ONE TIME COUNTYPCARD	10035110	Louisa Animal Shelter	10035110 460210	Care Of Stray Animals	0	2025	8	INV	\$ (6.56)		0	125551	CHEWY.COM - Credit (12/13/24 transaction)	1/31/2025
				10035110 460210 Total						\$ 161.63					
385	LOUISA COUNTY WATER	10043040	LCWA-Sewage Operations & Maint	10043040 451040	Ops Of Louisa Regional Facil	0	2025	8	INV	\$ 25,767.27	C022825	7558	02/10/25	SEWAGE TREATMENT-JAN 25	2/10/2025
				10043040 451040 Total						\$ 25,767.27					
291	CRYSTAL SPRINGS	10043100	General Services Department	10043100 431600	Contractual Services	0	2025	8	INV	\$ 29.12	C022825	7528	23459462	021425 SPRING WTR-REF #2	2/14/2025
291	CRYSTAL SPRINGS	10043100	General Services Department	10043100 431600	Contractual Services	0	2025	8	INV	\$ 7.34	C022825	7528	23459483	021425 SPRING WTR-REF #7	2/14/2025
291	CRYSTAL SPRINGS	10043100	General Services Department	10043100 431600	Contractual Services	0	2025	8	INV	\$ 27.28	C022825	7528	23459611	021425 SPRING WTR-REF #1	2/14/2025
291	CRYSTAL SPRINGS	10043100	General Services Department	10043100 431600	Contractual Services	0	2025	8	INV	\$ 27.28	C022825	7528	23459699	021425 SPRING WTR-REF #3	2/14/2025
291	CRYSTAL SPRINGS	10043100	General Services Department	10043100 431600	Contractual Services	0	2025	8	INV	\$ 25.89	C022825	7528	23459743	021425 SPRING WTR-REF #9	2/14/2025
291	CRYSTAL SPRINGS	10043100	General Services Department	10043100 431600	Contractual Services	0	2025	8	INV	\$ 27.28	C022825	7528	23459786	021425 SPRING WTR-REF #4	2/14/2025
291	CRYSTAL SPRINGS	10043100	General Services Department	10043100 431600	Contractual Services	0	2025	8	INV	\$ 27.28	C022825	7528	23459807	021425 SPRING WTR-REF #5	2/14/2025
291	CRYSTAL SPRINGS	10043100	General Services Department	10043100 431600	Contractual Services	0	2025	8	INV	\$ 7.34	C022825	7528	23459849	021425 SPRING WTR-REF #6	2/14/2025
291	CRYSTAL SPRINGS	10043100	General Services Department	10043100 431600	Contractual Services	0	2025	8	INV	\$ 7.34	C022825	7528	23459873	021425 SPRING WTR-REF #8	2/14/2025
291	CRYSTAL SPRINGS	10043100	General Services Department	10043100 431600	Contractual Services	0	2025	8	INV	\$ 97.62	C022825	7528	23459961	021425 SPRING WTR-LANDFILL	2/14/2025
291	CRYSTAL SPRINGS	10043100	General Services Department	10043100 431600	Contractual Services	0	2025	8	INV	\$ 29.12	C022825	7528	23460051	021425 SPRING WTR-GEN SVC	2/14/2025
291	CRYSTAL SPRINGS	10043100	General Services Department	10043100 431600	Contractual Services	0	2025	8	INV	\$ 35.07	C022825	7528	23460072	021425 SPRING WTR-ANIMAL SHELTER	2/14/2025
291	CRYSTAL SPRINGS	10043100	General Services Department	10043100 431600	Contractual Services	0	2025	8	INV	\$ 23.12	C022825	7528	23460097	021425 SPRING WTR-EXTENSION	2/14/2025
291	CRYSTAL SPRINGS	10043100	General Services Department	10043100 431600	Contractual Services	0	2025	8	INV	\$ 29.12	C022825	7528	23462219	021425 SPRING WTR-GS SHOP	2/14/2025
1105	HOME PARAMOUNT PEST	10043100	General Services Department	10043100 431600	Contractual Services	20250113	2025	8	INV	\$ 749.37	C022825	7546	29738C	Pest Control	1/31/2025
279	MO-JOHNS RENTALS COR	10043100	General Services Department	10043100 431600	Contractual Services	0	2025	8	INV	\$ 80.00	C022825	7566	37447	PORTABLE TOILET	1/31/2025
279	MO-JOHNS RENTALS COR	10043100	General Services Department	10043100 431600	Contractual Services	0	2025	8	INV	\$ 125.00	C022825	7566	37448	PORTABLE TOILET	1/31/2025
19997	ONE TIME COUNTYPCARD	10043100	General Services Department	10043100 431600	Contractual Services	0	2025	8	INV	\$ 184.50		0	125385	SELF STORAGE OF LOUIS - furniture storage	1/31/2025
153	PRIORITY ELEVATOR	10043100	General Services Department	10043100 431600	Contractual Services	0	2025	8	INV	\$ 135.00	C022825	208109	61888	MAINT-ADMIN 02/25	2/1/2025
153	PRIORITY ELEVATOR	10043100	General Services Department	10043100 431600	Contractual Services	0	2025	8	INV	\$ 135.00	C022825	208109	61889	MAINT-CIRCUIT COURT 02/25	2/1/2025
607	RICOH USA, INC.	10043100	General Services Department	10043100 431600	Contractual Services	20250137	2025	8	INV	\$ 100.70	C022825	7572	40190818	COPIER-FEB 25	2/14/2025
607	RICOH USA, INC.	10043100	General Services Department	10043100 431600	Contractual Services	20250126	2025	8	INV	\$ 65.17	C022825	7572	40191165	COPIER-MAR 25	2/14/2025
				10043100 431600 Total						\$ 1,974.94					
698	CENTRAL VIRGINIA CON	10043100	General Services Department	10043100 431840	Inclement Weather Contractual	0	2025	8	INV	\$ 2,880.00	C022825	208076	5489	SNOW REMOVAL	2/14/2025
				10043100 431840 Total						\$ 2,880.00					
679	1ST CHOICE ELECTRICA	10043100	General Services Department	10043100 433100	Repairs & Maintenance	0	2025	8	INV	\$ 90.00	C022825	7516	25-3397	CHECK ACCESS CONTROL SYSTEM	2/17/2025
679	1ST CHOICE ELECTRICA	10043100	General Services Department	10043100 433100	Repairs & Maintenance	0	2025	8	INV	\$ 120.00	C022825	7516	25-3399	CHECK LIGHT ISSUE	2/17/2025
537	CARRIER CORPORATION	10043100	General Services Department	10043100 433100	Repairs & Maintenance	0	2025	8	INV	\$ 3,624.00	C022825	7525	90429549	REPAIR ROUTER COMMUNICATION ISSUE	2/7/2025
22	FIRE PROTECTION EQUI	10043100	General Services Department	10043100 433100	Repairs & Maintenance	0	2025	8	INV	\$ 350.00	C022825	7533	SS4718#1	TROUBLESHOOT COMPRESSOR ISSUE	1/24/2025
674	HSL, INC.	10043100	General Services Department	10043100 433100	Repairs & Maintenance	0	2025	8	INV	\$ 2,192.00	C022825	208083	02/21/25	OGG BLDG PLUMBING SVC	2/21/2025
674	HSL, INC.	10043100	General Services Department	10043100 433100	Repairs & Maintenance	0	2025	8	INV	\$ 567.00	C022825	208083	1-02-13-2025	ADMIN BLDG POLE LIGHTS	2/13/2025
674	HSL, INC.	10043100	General Services Department	10043100 433100	Repairs & Maintenance	0	2025	8	INV	\$ 750.00	C022825	208083	1-02/18/25	FIX FIRE ALARM GROUND FAULT	2/18/2025
249	LAKESIDE ELECTRICAL	10043100	General Services Department	10043100 433100	Repairs & Maintenance	0	2025	8	INV	\$ 757.00	C022825	208087	4834	NBFRS-PUMP SEPTIC	2/20/2025

VENDOR	VENDOR NAME	ORG	ORG DESC	ACCOUNT	ACCOUNT DESC	PO	YEAR	PERIOD	TYPE	AMOUNT	WARRANT	CHECK NO	INVOICE	FULL DESC	INVOICE DATE
709	RIDDLEBERGER BROTHER	10043100	General Services Department	10043100 433100	Repairs & Maintenance	0	2025	8	INV	\$ 1,330.21	C022825	7573	159972	REPAIR BOILER ISSUE	2/6/2025
709	RIDDLEBERGER BROTHER	10043100	General Services Department	10043100 433100	Repairs & Maintenance	0	2025	8	INV	\$ 415.48	C022825	7573	159973	REPAIR BOILER ISSUE	2/6/2025
709	RIDDLEBERGER BROTHER	10043100	General Services Department	10043100 433100	Repairs & Maintenance	0	2025	8	INV	\$ 317.72	C022825	7573	160040	REPAIR AIR HANDLER ISSUE	2/11/2025
										\$ 10,513.41					
15	CENTRAL VIRGINIA ELE	10043100	General Services Department	10043100 451100	Electrical Service	0	2025	8	INV	\$ 205.96		0	125721	CVEC - Refuse #7	1/31/2025
15	CENTRAL VIRGINIA ELE	10043100	General Services Department	10043100 451100	Electrical Service	0	2025	8	INV	\$ 331.00		0	125722	CVEC - ZCVFD Electric	1/31/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2025	8	INV	\$ 416.97	C022825	208078	0208043240 0225	669 INDUSTRIAL DR	2/20/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2025	8	INV	\$ 194.57	C022825	208078	0435727508 0225	REFUSE #1	2/17/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2025	8	INV	\$ 131.85	C022825	208078	1592748071 0225	BACK PARKING LOT	2/18/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2025	8	INV	\$ 654.86	C022825	208078	1603782051 0225	LCPRTR TRAILER	2/20/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2025	8	INV	\$ 56.79	C022825	208078	1943790004 0225	OLD JAIL MUSEUM	2/19/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2025	8	INV	\$ 2,924.17	C022825	208078	2062870627 0225	COURTHOUSE	2/19/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2025	8	INV	\$ 196.89	C022825	208078	2130712041 0225	GS MAINT SHOP	2/18/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2025	8	INV	\$ 138.94	C022825	208078	2193730005 0225	REFUSE #5	2/18/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2025	8	INV	\$ 233.86	C022825	208078	2709948380 0225	103 WEST ST	2/19/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2025	8	INV	\$ 214.33	C022825	208078	3985729841 0225	105 MCDONALD ST	2/18/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2025	8	INV	\$ 1,374.12	C022825	208078	5918234492 0225	101 WOOLFOLK AVE	2/19/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2025	8	INV	\$ 263.49	C022825	208078	6562583242 0225	200 E MAIN ST	2/18/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2025	8	INV	\$ 1,153.12	C022825	208078	6633760001 0225	103 WOOLFOLK AVE	2/19/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2025	8	INV	\$ 1,120.02	C022825	208078	7539978499 0225	LIBRARY	2/20/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2025	8	INV	\$ 45.05	C022825	208078	8008646815 0225	GEN SVC	2/18/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2025	8	INV	\$ 84.81	C022825	208078	8098496337 0225	PARKS MAINT SHOP	2/18/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2025	8	INV	\$ 189.14	C022825	208078	8643960001 0225	REFUSE #4	2/18/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2025	8	INV	\$ 1,517.06	C022825	208078	8803860009 0225	GDC	2/19/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2025	8	INV	\$ 690.97	C022825	208078	8993812505 0225	OGG BLDG	2/19/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2025	8	INV	\$ 149.21	C022825	208078	9023860001 0225	CRANK BLDG	2/18/2025
72	RAPPAHANNOCK ELECTRI	10043100	General Services Department	10043100 451100	Electrical Service	0	2025	8	INV	\$ 163.59	C022825	208111	289798001 0225	REFUSE #2	2/18/2025
72	RAPPAHANNOCK ELECTRI	10043100	General Services Department	10043100 451100	Electrical Service	0	2025	8	INV	\$ 132.41	C022825	208111	289798004 0225	REFUSE #6	2/20/2025
72	RAPPAHANNOCK ELECTRI	10043100	General Services Department	10043100 451100	Electrical Service	0	2025	8	INV	\$ 702.21	C022825	208111	289798012 0225	FIRE TRAINING CENTER	2/7/2025
72	RAPPAHANNOCK ELECTRI	10043100	General Services Department	10043100 451100	Electrical Service	0	2025	8	INV	\$ 416.83	C022825	208111	412245001 0225	NBFRS	2/20/2025
										\$ 13,702.22					
517	DUKE OIL COMPANY, IN	10043100	General Services Department	10043100 451200	Heating Service	0	2025	8	INV	\$ 541.86	C022825	208079	616371	DIESEL FUEL-200 E MAIN ST	2/20/2025
860	FOSTER FUELS INC.	10043100	General Services Department	10043100 451200	Heating Service	0	2025	8	INV	\$ 2,010.87	C022825	7536	1984748	PROPANE-ADMIN BLDG	2/13/2025
860	FOSTER FUELS INC.	10043100	General Services Department	10043100 451200	Heating Service	0	2025	8	INV	\$ 1,630.45	C022825	7536	1984749	PROPANE-COURTHOUSE	2/13/2025
860	FOSTER FUELS INC.	10043100	General Services Department	10043100 451200	Heating Service	0	2025	8	INV	\$ 268.54	C022825	7536	1984750	PROPANE-101 WOOLFOLK AVE	2/13/2025
860	FOSTER FUELS INC.	10043100	General Services Department	10043100 451200	Heating Service	0	2025	8	INV	\$ 528.21	C022825	7536	1984752	PROPANE-101 WOOLFOLK AVE	2/13/2025
860	FOSTER FUELS INC.	10043100	General Services Department	10043100 451200	Heating Service	0	2025	8	INV	\$ 605.95	C022825	7536	1984753	PROPANE-OLD LIBRARY	2/13/2025
860	FOSTER FUELS INC.	10043100	General Services Department	10043100 451200	Heating Service	0	2025	8	INV	\$ 636.25	C022825	7536	1984758	PROPANE-ANIMAL SHELTER	2/13/2025
860	FOSTER FUELS INC.	10043100	General Services Department	10043100 451200	Heating Service	0	2025	8	INV	\$ 1,173.03	C022825	7536	1984761	PROPANE-ZCVFD	2/13/2025
860	FOSTER FUELS INC.	10043100	General Services Department	10043100 451200	Heating Service	0	2025	8	INV	\$ 379.68	C022825	7536	1984765	PROPANE-GEN SVC	2/13/2025
										\$ 7,774.84					
264	FIREFLY FIBER BROADB	10043100	General Services Department	10043100 452300	Telecommunications	0	2025	8	INV	\$ 42.24		0	125377	FIREFLY - Refuse #7 Phones & 2055 Courthouse Rd in	1/31/2025
876	VERIZON	10043100	General Services Department	10043100 452300	Telecommunications	0	2025	8	INV	\$ 126.36	C022825	208117	8949398 020725	LIBRARY	2/7/2025
876	VERIZON	10043100	General Services Department	10043100 452300	Telecommunications	0	2025	8	INV	\$ 56.02	C022825	208117	9673270 020725	ELEVATOR	2/7/2025
										\$ 224.62					
120	AT&T	10043100	General Services Department	10043100 452320	Cell Phones	0	2025	8	INV	\$ 1,228.93		0	125407	AT&T - Cell Phones	1/31/2025
										\$ 1,228.93					
889	AMAZON MARKETPLACE	10043100	General Services Department	10043100 460010	Office Supplies	0	2025	8	INV	\$ 222.17		0	125416	AMAZON - laminator & film	1/31/2025
										\$ 222.17					
889	AMAZON MARKETPLACE	10043100	General Services Department	10043100 460018	Janitorial Supplies	0	2025	8	INV	\$ 156.75		0	125511	AMAZON - mopheads	1/31/2025
889	AMAZON MARKETPLACE	10043100	General Services Department	10043100 460018	Janitorial Supplies	0	2025	8	INV	\$ 148.81		0	125615	AMAZON - gloves	1/31/2025
889	AMAZON MARKETPLACE	10043100	General Services Department	10043100 460018	Janitorial Supplies	0	2025	8	INV	\$ 18.19		0	125625	AMAZON - soap	1/31/2025
323	STAPLES ADVANTAGE	10043100	General Services Department	10043100 460018	Janitorial Supplies	0	2025	8	INV	\$ 189.87	C022825	7575	6023812374	JANITORIAL SUPPLIES	2/6/2025
323	STAPLES ADVANTAGE	10043100	General Services Department	10043100 460018	Janitorial Supplies	0	2025	8	INV	\$ 2,957.99	C022825	7575	6023965859	JANITORIAL SUPPLIES	2/8/2025
323	STAPLES ADVANTAGE	10043100	General Services Department	10043100 460018	Janitorial Supplies	0	2025	8	INV	\$ 210.94	C022825	7575	6024298554	JANITORIAL SUPPLIES	2/14/2025
										\$ 3,282.55					
889	AMAZON MARKETPLACE	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2025	8	INV	\$ 60.49		0	125374	AMAZON - air diverters	1/31/2025
889	AMAZON MARKETPLACE	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2025	8	INV	\$ 50.72		0	125383	AMAZON - maintenance supplies	1/31/2025
889	AMAZON MARKETPLACE	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2025	8	INV	\$ 77.52		0	125399	AMAZON - HVAC parts for District Court	1/31/2025
889	AMAZON MARKETPLACE	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2025	8	INV	\$ 136.00		0	125483	AMAZON - door closer	1/31/2025
889	AMAZON MARKETPLACE	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2025	8	INV	\$ 71.48		0	125484	AMAZON - motion sensor & sledge hammer	1/31/2025
889	AMAZON MARKETPLACE	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2025	8	INV	\$ 94.97		0	125605	AMAZON - cat 6 cable	1/31/2025
889	AMAZON MARKETPLACE	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2025	8	INV	\$ 54.18		0	125708	AMAZON - mailbox replacement	1/31/2025
889	AMAZON MARKETPLACE	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2025	8	INV	\$ 14.91		0	125709	AMAZON - mailbox decals	1/31/2025
889	AMAZON MARKETPLACE	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2025	8	INV	\$ 68.07		0	125710	AMAZON - zip ties	1/31/2025
889	AMAZON MARKETPLACE	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2025	8	INV	\$ 49.25		0	125733	AMAZON - adapters	1/31/2025
537	CARRIER CORPORATION	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2025	8	INV	\$ 1,012.00	C022825	7525	90430673	OPEN BACNET CARD	2/14/2025
903	EVERGRO COOPERATIVE	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2025	8	INV	\$ 8.34		0	125440	EverGRO - animal food & mouse traps	1/31/2025
405	GRAINGER	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2025	8	INV	\$ 56.66	C022825	7539	9398937061	MAINT SUPPLIES	2/6/2025
405	GRAINGER	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2025	8	INV	\$ 76.80	C022825	7539	9399203398	MAINT SUPPLIES	2/6/2025
46	LOUISA AUTO PARTS, I	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2025	8	INV	\$ 28.98	C022825	208089	619045	WIPER BLADES	2/11/2025
895	LOWES	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2025	8	INV	\$ 93.50		0	125677	LOWES - mailbox replacement	1/31/2025

VENDOR	VENDOR NAME	ORG	ORG DESC	ACCOUNT	ACCOUNT DESC	PO	YEAR	PERIOD	TYPE	AMOUNT	WARRANT	CHECK NO	INVOICE	FULL DESC	INVOICE DATE
895	LOWES	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2025	8	INV	\$ (98.46)			0 125678	LOWES - mailbox refund (taxes charged)	1/31/2025
895	LOWES	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2025	8	INV	\$ 98.46			0 125679	LOWES - mailbox replacement (rec'd refund for tax	1/31/2025
895	LOWES	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2025	8	INV	\$ 16.54			0 125784	LOWES - parts to hang sprinkler	1/31/2025
1311	NORTHWEST ACE HARDWA	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2025	8	INV	\$ 27.00	C022825	208096	106342	MAINT SUPPLIES	2/7/2025
1311	NORTHWEST ACE HARDWA	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2025	8	INV	\$ 107.91	C022825	208096	106368	MAINT SUPPLIES	2/11/2025
19997	ONE TIME COUNTPCARD	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2025	8	INV	\$ (51.35)			0 125604	THE HOME DEPOT - product refund	1/31/2025
19997	ONE TIME COUNTPCARD	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2025	8	INV	\$ 3.70			0 125744	DOLLAR-GENERAL - Distilled Water	1/31/2025
743	SUPPLYHOUSE.COM	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2025	8	INV	\$ 354.26			0 125482	SUPPLYHOUSE.COM - actuators	1/31/2025
743	SUPPLYHOUSE.COM	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2025	8	INV	\$ 46.15			0 125590	SUPPLYHOUSE.COM - concrete rod hangers	1/31/2025
743	SUPPLYHOUSE.COM	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2025	8	INV	\$ 18.05			0 125591	SUPPLYHOUSE.COM - swivel ring & ceiling plates	1/31/2025
777	TRACTOR SUPPLY COMPA	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2025	8	INV	\$ 27.99			0 125512	TRACTOR SUPPLY CO - mount	1/31/2025
896	ZORO TOOLS INC.	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2025	8	INV	\$ 53.50			0 125485	ZORO TOOLS INC - cartridge	1/31/2025
896	ZORO TOOLS INC.	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2025	8	INV	\$ 61.15			0 125592	ZORO TOOLS INC - fire extinguisher bracket	1/31/2025
										\$ 2,618.77					
889	AMAZON MARKETPLACE	10043100	General Services Department	10043100 460055	Inclement Weather Supplies	0	2025	8	INV	\$ 145.00			0 125397	AMAZON - parts for snow plows	1/31/2025
889	AMAZON MARKETPLACE	10043100	General Services Department	10043100 460055	Inclement Weather Supplies	0	2025	8	INV	\$ 125.99			0 125500	AMAZON - solenoid valve	1/31/2025
889	AMAZON MARKETPLACE	10043100	General Services Department	10043100 460055	Inclement Weather Supplies	0	2025	8	INV	\$ 48.80			0 125664	AMAZON - ice melt (safe for animals)	1/31/2025
889	AMAZON MARKETPLACE	10043100	General Services Department	10043100 460055	Inclement Weather Supplies	0	2025	8	INV	\$ 100.00			0 125736	AMAZON - snow blower cab	1/31/2025
1311	NORTHWEST ACE HARDWA	10043100	General Services Department	10043100 460055	Inclement Weather Supplies	0	2025	8	INV	\$ 107.95	C022825	208096	106364	ICE MELT	2/11/2025
896	ZORO TOOLS INC.	10043100	General Services Department	10043100 460055	Inclement Weather Supplies	0	2025	8	INV	\$ 80.58			0 125398	ZORO TOOLS INC - bumper receiver hitch	1/31/2025
896	ZORO TOOLS INC.	10043100	General Services Department	10043100 460055	Inclement Weather Supplies	0	2025	8	INV	\$ 498.99			0 125400	ZORO TOOLS INC - salt spreader	1/31/2025
896	ZORO TOOLS INC.	10043100	General Services Department	10043100 460055	Inclement Weather Supplies	0	2025	8	INV	\$ 269.99			0 125481	ZORO TOOLS INC - salt spreader controller replacem	1/31/2025
										\$ 1,377.30					
889	AMAZON MARKETPLACE	10043100	General Services Department	10043100 482003	Office Furniture	0	2025	8	INV	\$ 179.77			0 125419	AMAZON - deputy station chair	1/31/2025
889	AMAZON MARKETPLACE	10043100	General Services Department	10043100 482003	Office Furniture	0	2025	8	INV	\$ 989.20			0 125420	AMAZON - Community Development conference room sea	1/31/2025
889	AMAZON MARKETPLACE	10043100	General Services Department	10043100 482003	Office Furniture	0	2025	8	INV	\$ 1,166.49			0 125510	AMAZON - Community Development office chairs - cub	1/31/2025
										\$ 2,335.46					
889	AMAZON MARKETPLACE	10043100	General Services Department	10043100 482010	Machinery & Equip Additions	0	2025	8	INV	\$ 166.99			0 125735	AMAZON - drum dolly	1/31/2025
180	NATIONAL BUSINESS FU	10043100	General Services Department	10043100 482010	Machinery & Equip Additions	0	2025	8	INV	\$ 301.65	C022825	7567	CW110403-TDQ	BOOKCASE	2/7/2025
19997	ONE TIME COUNTPCARD	10043100	General Services Department	10043100 482010	Machinery & Equip Additions	0	2025	8	INV	\$ 1,925.00			0 125417	EXPRESS STEEL - snow box	1/31/2025
19997	ONE TIME COUNTPCARD	10043100	General Services Department	10043100 482010	Machinery & Equip Additions	0	2025	8	INV	\$ 2,700.00			0 125734	EXPRESS STEEL - snow pusher	1/31/2025
19997	ONE TIME COUNTPCARD	10043100	General Services Department	10043100 482010	Machinery & Equip Additions	0	2025	8	INV	\$ 270.79			0 125806	DITCH WITCH OF VIRGINIA - ditch witch accessories	1/31/2025
1238	T.E.S. INC	10043100	General Services Department	10043100 482010	Machinery & Equip Additions	0	2025	8	INV	\$ 1,603.80	C022825	208115	02/08/25	SKID STEER CONCRETE BUCKET, SNOW PUSHER FOOT	2/8/2025
										\$ 6,968.23					
889	AMAZON MARKETPLACE	10043100	General Services Department	10043100 482500	Building Enhancements	0	2025	8	INV	\$ 526.59			0 125603	AMAZON - surge protectors for new & renovated offi	1/31/2025
895	LOWES	10043100	General Services Department	10043100 482500	Building Enhancements	0	2025	8	INV	\$ 850.81			0 125396	LOWES - freezer replacement for Animal Shelter	1/31/2025
										\$ 1,377.40					
366	ADULT COMMUNITY EDUC	10053100	Social Services Agency	10053100 456054	Adult Community Education	0	2025	8	INV	\$ 2,000.00	C022825	7517	3RD QTR 24/25	ALLOCATION-3RD QTR	2/17/2025
										\$ 2,000.00					
279	MO-JOHNS RENTALS COR	10071100	Parks & Recreation	10071100 431600	Contractual Services	20250172	2025	8	INV	\$ 80.00	C022825	7566	37449	Portable Toilets	1/31/2025
279	MO-JOHNS RENTALS COR	10071100	Parks & Recreation	10071100 431600	Contractual Services	20250172	2025	8	INV	\$ 80.00	C022825	7566	37450	Portable Toilets	1/31/2025
279	MO-JOHNS RENTALS COR	10071100	Parks & Recreation	10071100 431600	Contractual Services	20250172	2025	8	INV	\$ 80.00	C022825	7566	37451	Portable Toilets	1/31/2025
279	MO-JOHNS RENTALS COR	10071100	Parks & Recreation	10071100 431600	Contractual Services	20250172	2025	8	INV	\$ 80.00	C022825	7566	37452	Portable Toilets	1/31/2025
279	MO-JOHNS RENTALS COR	10071100	Parks & Recreation	10071100 431600	Contractual Services	20250172	2025	8	INV	\$ 80.00	C022825	7566	37453	Portable Toilets	1/31/2025
279	MO-JOHNS RENTALS COR	10071100	Parks & Recreation	10071100 431600	Contractual Services	20250172	2025	8	INV	\$ 80.00	C022825	7566	37455	Portable Toilets	1/31/2025
279	MO-JOHNS RENTALS COR	10071100	Parks & Recreation	10071100 431600	Contractual Services	20250172	2025	8	INV	\$ 80.00	C022825	7566	37456	Portable Toilets	1/31/2025
279	MO-JOHNS RENTALS COR	10071100	Parks & Recreation	10071100 431600	Contractual Services	20250172	2025	8	INV	\$ 80.00	C022825	7566	37457	Portable Toilets	1/31/2025
279	MO-JOHNS RENTALS COR	10071100	Parks & Recreation	10071100 431600	Contractual Services	20250172	2025	8	INV	\$ 80.00	C022825	7566	37458	Portable Toilets	1/31/2025
279	MO-JOHNS RENTALS COR	10071100	Parks & Recreation	10071100 431600	Contractual Services	20250172	2025	8	INV	\$ 80.00	C022825	7566	37459	Portable Toilets	1/31/2025
279	MO-JOHNS RENTALS COR	10071100	Parks & Recreation	10071100 431600	Contractual Services	20250172	2025	8	INV	\$ 80.00	C022825	7566	37460	Portable Toilets	1/31/2025
279	MO-JOHNS RENTALS COR	10071100	Parks & Recreation	10071100 431600	Contractual Services	20250172	2025	8	INV	\$ 80.00	C022825	7566	37461	Portable Toilets	1/31/2025
19997	ONE TIME COUNTPCARD	10071100	Parks & Recreation	10071100 431600	Contractual Services	0	2025	8	INV	\$ 250.00			0 125433	CARA MIA ARTS LLC - Show Up Glow Up Airbrush Tatto	1/31/2025
441	VIRGINIA BUSINESS SY	10071100	Parks & Recreation	10071100 431600	Contractual Services	20250161	2025	8	INV	\$ 443.34	C022825	7584	38521479	COPIER 2/12/25-3/11/25	2/5/2025
										\$ 1,653.34					
289	ARC3 GASES	10071100	Parks & Recreation	10071100 433100	Repairs & Maintenance	0	2025	8	INV	\$ 13.02	C022825	7519	11581866	OXYGEN	1/31/2025
289	ARC3 GASES	10071100	Parks & Recreation	10071100 433100	Repairs & Maintenance	0	2025	8	INV	\$ 108.00	C022825	7519	11621398	CYLINDER LEASE-1 YR	2/10/2025
										\$ 121.02					
1001	FACEBOOK	10071100	Parks & Recreation	10071100 436000	Advertising	0	2025	8	INV	\$ 111.84			0 125629	FACEBOOK - Job Advertising	1/31/2025
										\$ 111.84					
291	CRYSTAL SPRINGS	10071100	Parks & Recreation	10071100 451300	Water & Sewer Service	0	2025	8	INV	\$ 19.94	C022825	7528	23460130 021425	SPRING WTR-LCPRT	2/14/2025
										\$ 19.94					
175	VERIZON WIRELESS	10071100	Parks & Recreation	10071100 452320	Cell Phones	0	2025	8	INV	\$ 199.30			0 125402	VERIZON WIRELESS - Cell Phones	1/31/2025
										\$ 199.30					
19997	ONE TIME COUNTPCARD	10071100	Parks & Recreation	10071100 452341	Satellite Services	0	2025	8	INV	\$ 82.99			0 125413	HLU HULUPLUS - Subscription	1/31/2025
										\$ 82.99					
889	AMAZON MARKETPLACE	10071100	Parks & Recreation	10071100 460010	Office Supplies	0	2025	8	INV	\$ 11.51			0 125424	AMAZON - Office Supplies	1/31/2025
889	AMAZON MARKETPLACE	10071100	Parks & Recreation	10071100 460010	Office Supplies	0	2025	8	INV	\$ 200.15			0 125596	AMAZON - Office Supplies	1/31/2025
889	AMAZON MARKETPLACE	10071100	Parks & Recreation	10071100 460010	Office Supplies	0	2025	8	INV	\$ 132.70			0 125627	AMAZON - Office Supplies	1/31/2025
19997	ONE TIME COUNTPCARD	10071100	Parks & Recreation	10071100 460010	Office Supplies	0	2025	8	INV	\$ 32.50			0 125457	DOLLARTREE - Office Supplies	1/31/2025
										\$ 376.86					
1311	NORTHWEST ACE HARDWA	10071100	Parks & Recreation	10071100 460052	Park Maintenance & Supplies	0	2025	8	INV	\$ 25.18	C022825	208097	106329	SUPPLIES	2/6/2025
19997	ONE TIME COUNTPCARD	10071100	Parks & Recreation	10071100 460052	Park Maintenance & Supplies	0	2025	8	INV	\$ 199.95			0 125624	HABOR FREIGHT TOOLS - Chargers For Mowers	1/31/2025

VENDOR	VENDOR NAME	ORG	ORG DESC	ACCOUNT	ACCOUNT DESC	PO	YEAR	PERIOD	TYPE	AMOUNT	WARRANT	CHECK NO	INVOICE	FULL DESC	INVOICE DATE
				10071100 460052 Total						\$ 225.13					
889	AMAZON MARKETPLACE	10071100	Parks & Recreation	10071100 460053	Recreational Supplies	0	2025	8	INV	\$ 202.30		0	125431	AMAZON - Barrier Ropes	1/31/2025
889	AMAZON MARKETPLACE	10071100	Parks & Recreation	10071100 460053	Recreational Supplies	0	2025	8	INV	\$ 166.89		0	125521	AMAZON - Basketballs	1/31/2025
894	WALMART	10071100	Parks & Recreation	10071100 460053	Recreational Supplies	0	2025	8	INV	\$ 94.74		0	125520	WALMART.COM - Basketballs	1/31/2025
				10071100 460053 Total						\$ 463.93					
777	TRACTOR SUPPLY COMPA	10071100	Parks & Recreation	10071100 460142	Safety Equipment	0	2025	8	INV	\$ 124.99		0	125518	TRACTOR SUPPLY CO - Workboots	1/31/2025
				10071100 460142 Total						\$ 124.99					
889	AMAZON MARKETPLACE	10071100	Parks & Recreation	10071100 480030	Recreational Equip't & Supplies	0	2025	8	INV	\$ 315.98		0	125724	AMAZON - Vacuum & Speaker Stand	1/31/2025
19997	ONE TIME COUNTYPCARD	10071100	Parks & Recreation	10071100 480030	Recreational Equip't & Supplies	0	2025	8	INV	\$ 319.56		0	125523	THE WEBSTAIRANT STORE INC - Cotton Candy Machine &	1/31/2025
				10071100 480030 Total						\$ 635.54					
143	ELAVON	10071111	Parks & Recreation-Self Supp	10071111 431850	Charges for Bankcard Services	0	2025	8	INV	\$ 196.10		0	125494	MERCHANT SERVICES RECOVER - Bank Card Usage Fees	1/31/2025
				10071111 431850 Total						\$ 196.10					
1003	ADOBE	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ 22.99		0	125381	ADOBE INDESIGN - Subscription	1/31/2025
889	AMAZON MARKETPLACE	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ 56.98		0	125421	AMAZON - Kids Quest Child Care supplies	1/31/2025
889	AMAZON MARKETPLACE	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ 141.39		0	125422	AMAZON - Kids Quest Child Care supplies	1/31/2025
889	AMAZON MARKETPLACE	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ 107.80		0	125430	AMAZON - Father Daughter Dance supplies	1/31/2025
889	AMAZON MARKETPLACE	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ 37.20		0	125522	AMAZON - Father Daughter Dance supplies	1/31/2025
889	AMAZON MARKETPLACE	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ 17.98		0	125525	AMAZON - Father Daughter Dance supplies	1/31/2025
889	AMAZON MARKETPLACE	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ 1,528.07		0	125529	AMAZON - Father Daughter Dance supplies	1/31/2025
889	AMAZON MARKETPLACE	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ 55.92		0	125530	AMAZON - Father Daughter Dance supplies	1/31/2025
889	AMAZON MARKETPLACE	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ 75.60		0	125616	AMAZON - Little Explorers & Kids Quest Child Care	1/31/2025
889	AMAZON MARKETPLACE	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ 291.27		0	125617	AMAZON - Little Explorers & Kids Quest Child Care	1/31/2025
889	AMAZON MARKETPLACE	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ 18.28		0	125745	AMAZON - Little Explorers & Kids Quest Child Care	1/31/2025
889	AMAZON MARKETPLACE	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ 34.94		0	125747	AMAZON - Hand Sanitizer for Kids Quest Child Care	1/31/2025
889	AMAZON MARKETPLACE	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ 213.32		0	125748	AMAZON - Kids Quest Child Care supplies	1/31/2025
889	AMAZON MARKETPLACE	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ (29.00)		0	125759	AMAZON - Credit Father Daughter Dance supplies	1/31/2025
889	AMAZON MARKETPLACE	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ (36.99)		0	125760	AMAZON - Credit Father Daughter Dance supplies	1/31/2025
910	AMAZON.COM	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ 199.31		0	125432	AMAZON - Father Daughter Dance supplies	1/31/2025
54	LOUISA FAMILY PRACTI	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ 20.00	C022825	208092	M.BRACKEN 01/13/25	TB TEST	1/31/2025
1311	NORTHWEST ACE HARDWA	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ 12.22	C022825	208097	106344	DUCT TAPE	2/7/2025
19997	ONE TIME COUNTYPCARD	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ 10.75		0	125423	FAMILY DOLLAR - Kids Quest Child Care supplies	1/31/2025
19997	ONE TIME COUNTYPCARD	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ 42.50		0	125425	DOLLARTREE - Father Daughter Dance supplies	1/31/2025
19997	ONE TIME COUNTYPCARD	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ 13.75		0	125426	DOLLARTREE - Kids Quest Child Care supplies	1/31/2025
19997	ONE TIME COUNTYPCARD	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ 0.99		0	125493	APPLE.COM/BILL - Cloud Storage	1/31/2025
19997	ONE TIME COUNTYPCARD	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ 97.50		0	125513	DOLLARTREE - Little Explorers & Kids Quest Child C	1/31/2025
19997	ONE TIME COUNTYPCARD	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ 195.36		0	125523	THE WEBSTAIRANT STORE INC - Cotton Candy Machine &	1/31/2025
19997	ONE TIME COUNTYPCARD	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ 30.00		0	125524	DOLLARTREE - Show Up & Glow Up supplies	1/31/2025
19997	ONE TIME COUNTYPCARD	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ 800.00		0	125526	AMA PHOTOBOOTH - Father Daughter Dance rental	1/31/2025
19997	ONE TIME COUNTYPCARD	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ 47.50		0	125618	DOLLARTREE - Little Explorers & Kids Quest Childca	1/31/2025
19997	ONE TIME COUNTYPCARD	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ 37.60		0	125619	FAMILY DOLLAR - Kids Quest Child Care supplies	1/31/2025
19997	ONE TIME COUNTYPCARD	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ 16.25		0	125620	DOLLARTREE - Kids Quest Child Care supplies	1/31/2025
19997	ONE TIME COUNTYPCARD	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ 3.75		0	125628	DOLLARTREE - Kids Quest Child Care supplies	1/31/2025
19997	ONE TIME COUNTYPCARD	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ 10.99		0	125630	APPLE.COM/BILL - Music subscription	1/31/2025
19997	ONE TIME COUNTYPCARD	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ 52.65		0	125761	FLOWER CHILD WOMEN'S - Tiny Tots supplies	1/31/2025
19997	ONE TIME COUNTYPCARD	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ 1.00		0	125787	DOLLARTREE - Sympathy Card	1/31/2025
131	SAM'S CLUB	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ 567.76		0	125746	SAMSClub.COM - Kids Quest Child Care snacks/suppli	1/31/2025
444	SUNBELT RENTALS	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ 1,565.00	C022825	7576	164233185-0001	MANLIFT RENTAL	1/28/2025
175	VERIZON WIRELESS	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ 534.88		0	125402	VERIZON WIRELESS - Cell Phones	1/31/2025
894	WALMART	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ 83.71		0	125527	WALMART.COM - Father Daughter Dance supplies	1/31/2025
894	WALMART	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2025	8	INV	\$ 26.19		0	125528	WALMART.COM - Father Daughter Dance supplies	1/31/2025
				10071111 469080 Total						\$ 6,905.41					
416	DOMINION ENERGY VIRG	10071320	Aquatic Facility	10071320 451100	Electrical Service	0	2025	8	INV	\$ 209.12	C022825	208078	4559090479 0225	POOL	2/20/2025
				10071320 451100 Total						\$ 209.12					
1335	ALTAIRIS TECHNOLOGY	10081200	Community Development	10081200 431410	Engineering - Telecomm Review	20251089	2025	8	INV	\$ 1,436.50	C022825	208065	02-LOU	Telecommunications Review	2/11/2025
				10081200 431410 Total						\$ 1,436.50					
1331	BERKLEY GROUP, LLC	10081200	Community Development	10081200 431600	Contractual Services	20251024	2025	8	INV	\$ 5,445.00	C022825	208071	24-010-05	Professional Planning Staff Services	2/5/2025
544	DOCUMENT DESTRUCTION	10081200	Community Development	10081200 431600	Contractual Services	0	2025	8	INV	\$ 165.16		0	125676	DOCUMENT DESTRUCTION - Document Shredding	1/31/2025
				10081200 431600 Total						\$ 5,610.16					
261	TIMMONS GROUP, INC.	10081200	Community Development	10081200 433220	GIS Maintenance	20251438	2025	8	INV	\$ 7,500.00	C022825	7579	362019	Louisa Co. Weblogistics Host/Maint.	2/11/2025
				10081200 433220 Total						\$ 7,500.00					
291	CRYSTAL SPRINGS	10081200	Community Development	10081200 451300	Water & Sewer Service	0	2025	8	INV	\$ 60.96	C022825	7528	23459894 021425	SPRING WTR-COM DEV	2/14/2025
				10081200 451300 Total						\$ 60.96					
403	PITNEY BOWES, INC	10081200	Community Development	10081200 452100	Postal Service/Postage	0	2025	8	INV	\$ 22.23	C022825	208107	01/13-25/02/19/25	POSTAGE	2/19/2025
				10081200 452100 Total						\$ 22.23					
175	VERIZON WIRELESS	10081200	Community Development	10081200 452320	Cell Phones	0	2025	8	INV	\$ 912.47		0	125402	VERIZON WIRELESS - Cell Phones	1/31/2025
				10081200 452320 Total						\$ 912.47					
1006	SAUCE	10081200	Community Development	10081200 455320	Food & Lodging - PC	0	2025	8	INV	\$ 259.56		0	125569	SAUCE CATERING - PC Work Session dinner 12/12/24	1/31/2025
1006	SAUCE	10081200	Community Development	10081200 455320	Food & Lodging - PC	0	2025	8	INV	\$ 259.56		0	125687	SAUCE CATERING - PC Work Session dinner 1/9/25	1/31/2025
				10081200 455320 Total						\$ 519.12					
452	INTERNATIONAL CODE C	10081200	Community Development	10081200 455400	Convention & Education	0	2025	8	INV	\$ 305.00		0	125805	INT'L CODE COUNCIL INC - Inspector Exam (S.Harper)	1/31/2025
19997	ONE TIME COUNTYPCARD	10081200	Community Development	10081200 455400	Convention & Education	0	2025	8	INV	\$ 34.99		0	125804	UDEMY: ONLINE COURSES - Permit Technician practice	1/31/2025
				10081200 455400 Total						\$ 339.99					

VENDOR	VENDOR NAME	ORG	ORG DESC	ACCOUNT	ACCOUNT DESC	PO	YEAR	PERIOD	TYPE	AMOUNT	WARRANT	CHECK NO	INVOICE	FULL DESC	INVOICE DATE
19997	ONE TIME COUNTYPCARD	10081200	Community Development	10081200 458003	Miscellaneous Expense	0	2025	8	INV	\$ 24.60			0 125812	ZAZZLE INC - Name Plate for Troy Painting (reimbur	1/31/2025
				10081200 458003 Total						\$ 24.60					
	323 STAPLES ADVANTAGE	10081200	Community Development	10081200 460010	Office Supplies	0	2025	8	INV	\$ 79.22	C022825	7575	6024238775	OFFICE SUPPLIES	2/13/2025
	323 STAPLES ADVANTAGE	10081200	Community Development	10081200 460010	Office Supplies	0	2025	8	INV	\$ 125.25	C022825	7575	6024298555	OFFICE SUPPLIES	2/14/2025
	323 STAPLES ADVANTAGE	10081200	Community Development	10081200 460010	Office Supplies	0	2025	8	INV	\$ 46.51	C022825	7575	6024298556	OFFICE SUPPLIES	2/14/2025
	323 STAPLES ADVANTAGE	10081200	Community Development	10081200 460010	Office Supplies	0	2025	8	INV	\$ 99.87	C022825	7575	6024575570	OFFICE SUPPLIES	2/18/2025
	894 WALMART	10081200	Community Development	10081200 460010	Office Supplies	0	2025	8	INV	\$ 120.66			0 125675	WALMART.COM - Laminating Refill	1/31/2025
				10081200 460010 Total						\$ 471.51					
	719 HARRIS COMPUTER SYST	10081200	Community Development	10081200 480070	Computer Software	20251473	2025	8	INV	\$ 6,628.40	C022825	7541	MUNMN0002348	Cityview Software Maintenance	12/16/2024
				10081200 480070 Total						\$ 6,628.40					
	323 STAPLES ADVANTAGE	10081200	Community Development	10081200 482003	Office Furniture	0	2025	8	INV	\$ 321.89	C022825	7575	6023812373	BOOKCASE	2/6/2025
	323 STAPLES ADVANTAGE	10081200	Community Development	10081200 482003	Office Furniture	0	2025	8	INV	\$ 505.76	C022825	7575	6024123339	BOOKCASES	2/11/2025
				10081200 482003 Total						\$ 827.65					
	175 VERIZON WIRELESS	10081500	Economic Development Office	10081500 452320	Cell Phones	0	2025	8	INV	\$ 49.26		0 125402		VERIZON WIRELESS - Cell Phones	1/31/2025
				10081500 452320 Total						\$ 49.26					
19997	ONE TIME COUNTYPCARD	10081500	Economic Development Office	10081500 458100	Dues & Association Memberships	0	2025	8	INV	\$ 540.00		0 125602		Dropbox MIGVHT3245QC - Subscription	1/31/2025
				10081500 458100 Total						\$ 540.00					
	1001 FACEBOOK	10081600	Office On Tourism	10081600 436000	Advertising	0	2025	8	INV	\$ 496.31		0 125391		FACEBOOK - Advertising	1/31/2025
	1001 FACEBOOK	10081600	Office On Tourism	10081600 436000	Advertising	0	2025	8	INV	\$ 8.00		0 125648		FACEBOOK - Advertising	1/31/2025
	1001 FACEBOOK	10081600	Office On Tourism	10081600 436000	Advertising	0	2025	8	INV	\$ 1.06		0 125649		FACEBOOK - Advertising	1/31/2025
	1001 FACEBOOK	10081600	Office On Tourism	10081600 436000	Advertising	0	2025	8	INV	\$ 11.99		0 125650		FACEBOOK - Advertising	1/31/2025
	1001 FACEBOOK	10081600	Office On Tourism	10081600 436000	Advertising	0	2025	8	INV	\$ 18.00		0 125772		FACEBOOK - Advertising	1/31/2025
				10081600 436000 Total						\$ 535.36					
	908 USPS	10081600	Office On Tourism	10081600 452100	Postal Service/Postage	0	2025	8	INV	\$ 21.52		0 125491		USPS - Mailers to Counties	1/31/2025
				10081600 452100 Total						\$ 21.52					
	1003 ADOBE	10081600	Office On Tourism	10081600 460143	Software Licenses	0	2025	8	INV	\$ 59.99		0 125540		ADOBE - Design Software	1/31/2025
19997	ONE TIME COUNTYPCARD	10081600	Office On Tourism	10081600 460143	Software Licenses	0	2025	8	INV	\$ 9.99		0 125450		Google One - Media Storage	1/31/2025
19997	ONE TIME COUNTYPCARD	10081600	Office On Tourism	10081600 460143	Software Licenses	0	2025	8	INV	\$ 2,100.00		0 125451		TINTUP.COM - Social Media feed on website	1/31/2025
2500	VISIT WIDGET	10081600	Office On Tourism	10081600 460143	Software Licenses	0	2025	8	INV	\$ 2,397.00		0 125723		VISIT WIDGET LLC - Software License (PO 20250150)	1/31/2025
				10081600 460143 Total						\$ 4,566.98					
	58 MCI COMM SERVICE	10083010	VPI Extension Service	10083010 452300	Telecommunications	0	2025	8	INV	\$ 36.56	C022825	208095	9671040 021125	VT EXTENSION FAXLINE	2/11/2025
				10083010 452300 Total						\$ 36.56					
	1000 DOMINO'S	10083010	VPI Extension Service	10083010 456401	4-H Camp Support	0	2025	8	INV	\$ 102.49		0 125741		DOMINO'S - Pizza for 4-H Camp Teen and Adult Leade	1/31/2025
				10083010 456401 Total						\$ 102.49					
	876 VERIZON	10091000	Non-Departmental GF	10091000 452300	Telecommunications	0	2025	8	INV	\$ 56.02	C022825	208117	9670601 020725	TREASURER	2/7/2025
	876 VERIZON	10091000	Non-Departmental GF	10091000 452300	Telecommunications	0	2025	8	INV	\$ 61.21	C022825	208117	9672369 020725	MTH SVC	2/7/2025
				10091000 452300 Total						\$ 117.23					
	889 AMAZON MARKETPLACE	11081650	Tourism Transient Occupancy	11081650 458460	Tourism Special Events	0	2025	8	INV	\$ 2,007.74		0 125378		AMAZON - Video Equipment	1/31/2025
	889 AMAZON MARKETPLACE	11081650	Tourism Transient Occupancy	11081650 458460	Tourism Special Events	0	2025	8	INV	\$ 230.82		0 125379		AMAZON - Backdrop Stands	1/31/2025
	889 AMAZON MARKETPLACE	11081650	Tourism Transient Occupancy	11081650 458460	Tourism Special Events	0	2025	8	INV	\$ 108.60		0 125411		AMAZON - Backdrop	1/31/2025
				11081650 458460 Total						\$ 2,347.16					
	78 ITI DIGITAL	11081650	Tourism Transient Occupancy	11081650 460143	Software Licenses	0	2025	8	INV	\$ 2,400.00	C022825	208084	053447	RENEWAL-BUSINESS LISTINGS	2/5/2025
				11081650 460143 Total						\$ 2,400.00					
	44 LOCUST CREEK VOLUNTE	20232200	Volunteer Fire & Rescue Assist	20232200 456080 FP05	State Fire Program Funds-LCVFD	0	2025	8	INV	\$ 229.99	C022825	7555	ULTRA BRIGHT12/17/24	FLASHER SWITCH MODULE	12/17/2024
	44 LOCUST CREEK VOLUNTE	20232200	Volunteer Fire & Rescue Assist	20232200 456080 FP05	State Fire Program Funds-LCVFD	0	2025	8	INV	\$ 234.90	C022825	7555	WEATHERTECH 11/22/24	FLOOR LINERS	11/22/2024
				20232200 456080 FP05 Total						\$ 464.89					
	1102 3RD MILLENNIUM CLASS	20233300	Juvenile Probation Office	20233300 458407 C3301	Juvenile Crime Control Monies	0	2025	8	INV	\$ 75.00	C022825	208061	LCSU 0125	ONLINE COURSES	1/31/2025
				20233300 458407 C3301 Total						\$ 75.00					
	674 HSL, INC.	20235700	Coronavirus Pandemic	20235700 482509 COVD7	Am Resc -Comm Dev Renovation	20250768	2025	8	INV	\$ 10,120.00	C022825	208083	1 02/13/2025	Community Development Renovation Main Construction	2/13/2025
	674 HSL, INC.	20235700	Coronavirus Pandemic	20235700 482509 COVD7	Am Resc -Comm Dev Renovation	20250768	2025	8	INV	\$ 3,403.00	C022825	208083	1 02/14/25	Community Development Renovation Main Construction	2/14/2025
	674 HSL, INC.	20235700	Coronavirus Pandemic	20235700 482509 COVD7	Am Resc -Comm Dev Renovation	20250766	2025	8	INV	\$ 7,726.00	C022825	208083	1 02/17/25	Community Development Renovation - Trades & MEPs	2/17/2025
	674 HSL, INC.	20235700	Coronavirus Pandemic	20235700 482509 COVD7	Am Resc -Comm Dev Renovation	20250766	2025	8	INV	\$ 1,170.00	C022825	208083	1 02/18/2025	Community Development Renovation - Trades & MEPs	2/18/2025
	674 HSL, INC.	20235700	Coronavirus Pandemic	20235700 482509 COVD7	Am Resc -Comm Dev Renovation	20250766	2025	8	INV	\$ 2,846.00	C022825	208083	1 02/18/25	Community Development Renovation - Trades & MEPs	2/18/2025
	674 HSL, INC.	20235700	Coronavirus Pandemic	20235700 482509 COVD7	Am Resc -Comm Dev Renovation	20250766	2025	8	INV	\$ 2,321.00	C022825	208083	1 02-13-25	Community Development Renovation - Trades & MEPs	2/13/2025
	674 HSL, INC.	20235700	Coronavirus Pandemic	20235700 482509 COVD7	Am Resc -Comm Dev Renovation	20250766	2025	8	INV	\$ 954.00	C022825	208083	1 2/13/2025	Community Development Renovation - Trades & MEPs	2/13/2025
	674 HSL, INC.	20235700	Coronavirus Pandemic	20235700 482509 COVD7	Am Resc -Comm Dev Renovation	20250766	2025	8	INV	\$ 2,842.00	C022825	208083	1 2/13/25	Community Development Renovation - Trades & MEPs	2/13/2025
	674 HSL, INC.	20235700	Coronavirus Pandemic	20235700 482509 COVD7	Am Resc -Comm Dev Renovation	20250768	2025	8	INV	\$ 830.00	C022825	208083	1 2/18/2025	Community Development Renovation Main Construction	2/18/2025
	674 HSL, INC.	20235700	Coronavirus Pandemic	20235700 482509 COVD7	Am Resc -Comm Dev Renovation	20250766	2025	8	INV	\$ 16,461.12	C022825	208083	5 02/17/2025	Community Development Renovation - Trades & MEPs	2/17/2025
	674 HSL, INC.	20235700	Coronavirus Pandemic	20235700 482509 COVD7	Am Resc -Comm Dev Renovation	20250768	2025	8	INV	\$ 32,668.83	C022825	208083	5 2/17/25	Community Development Renovation Main Construction	2/17/2025
				20235700 482509 COVD7 Total						\$ 81,341.95					
	674 HSL, INC.	20235700	Coronavirus Pandemic	20235700 482510 COVD7	Am Resc -Bldg Reno-Ogg Bldg	20250765	2025	8	INV	\$ 1,219.00	C022825	208083	1 02/13/25	Renovation of Ogg Building	2/13/2025
	674 HSL, INC.	20235700	Coronavirus Pandemic	20235700 482510 COVD7	Am Resc -Bldg Reno-Ogg Bldg	20250765	2025	8	INV	\$ 28,199.00	C022825	208083	1 02-18-2025	Renovation of Ogg Building	2/18/2025
	674 HSL, INC.	20235700	Coronavirus Pandemic	20235700 482510 COVD7	Am Resc -Bldg Reno-Ogg Bldg	20250765	2025	8	INV	\$ 1,392.00	C022825	208083	1 02-18-25	Renovation of Ogg Building	2/18/2025
	674 HSL, INC.	20235700	Coronavirus Pandemic	20235700 482510 COVD7	Am Resc -Bldg Reno-Ogg Bldg	20250765	2025	8	INV	\$ 379.00	C022825	208083	1 2/18/25	Renovation of Ogg Building	2/18/2025
	674 HSL, INC.	20235700	Coronavirus Pandemic	20235700 482510 COVD7	Am Resc -Bldg Reno-Ogg Bldg	20250765	2025	8	INV	\$ 1,802.00	C022825	208083	1 2-18-2025	Renovation of Ogg Building	2/18/2025
	674 HSL, INC.	20235700	Coronavirus Pandemic	20235700 482510 COVD7	Am Resc -Bldg Reno-Ogg Bldg	20250765	2025	8	INV	\$ 2,004.00	C022825	208083	1 2-18-25	Renovation of Ogg Building	2/18/2025
	674 HSL, INC.	20235700	Coronavirus Pandemic	20235700 482510 COVD7	Am Resc -Bldg Reno-Ogg Bldg	20250765	2025	8	INV	\$ 14,137.92	C022825	208083	5 02/17/25	Renovation of Ogg Building	2/17/2025
				20235700 482510 COVD7 Total						\$ 49,132.92					
19999	Learn Tourism	20271100	Parks & Recreation	20271100 454120 C7104	DMO Marketing Grant	0	2025	8	INV	\$ 4,999.00	C022825	208101	LEARN TOURISM 021325	SUBSCRIPTION	2/13/2025
				20271100 454120 C7104 Total						\$ 4,999.00					
	506 LOUISA DOWNTOWN DEVE	20272000	Cultural Enrichment Grants	20272000 456460 C7101	Louisa Arts Center Grant	0	2025	8	INV	\$ 4,500.00	C022825	7559	RES-2025-33	VA COMMISSION FOR THE LOCAL GOV'T CHALLENGE GRANT	2/3/2025
				20272000 456460 C7101 Total						\$ 4,500.00					

VENDOR	VENDOR NAME	ORG	ORG DESC	ACCOUNT	ACCOUNT DESC	PO	YEAR	PERIOD	TYPE	AMOUNT	WARRANT	CHECK NO	INVOICE	FULL DESC	INVOICE DATE
1070	CUMBERLAND HOSPITAL	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 5,830.00	C022825	208077	01/25	EDUCATION	2/6/2025
604	FAISON SCHOOL FOR AU	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 9,375.00	C022825	7532	01/25	EDUCATION,SPEECH	2/6/2025
604	FAISON SCHOOL FOR AU	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 18,825.00	C022825	7532	01/25	EDUCATION,SPEECH,NURSING SVC	2/6/2025
604	FAISON SCHOOL FOR AU	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 8,925.00	C022825	7532	01/25	EDUCATION	2/6/2025
604	FAISON SCHOOL FOR AU	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 8,925.00	C022825	7532	01/25	EDUCATION	2/6/2025
187	FRANKLIN & TOPHER	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 1,200.00	C022825	7537	01/25	MENTORING	2/4/2025
187	FRANKLIN & TOPHER	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 450.00	C022825	7537	01/25	MENTORING	2/4/2025
187	FRANKLIN & TOPHER	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 1,200.00	C022825	7537	01/25	MENTORING	2/4/2025
1105	HOME PARAMOUNT PEST	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 80.00	C022825	7547	7135400	PEST CONTROL	11/22/2024
933	IMPACT LIVING SERVIC	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 7,254.00	C022825	7548	01/25	IL SVC	2/14/2025
477	INTERCEPT YOUTH SERV	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 9,021.00	C022825	7549	01/25	ROOM & BOARD	1/31/2025
477	INTERCEPT YOUTH SERV	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 9,021.00	C022825	7549	12/24	ROOM & BOARD	12/31/2024
125	KIDSPACE NATIONAL C	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 7,213.60	C022825	208085	01/25	VEMAT, ROOM & BOARD	1/31/2025
741	NORTHSTAR ACADEMY, I	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 4,356.00	C022825	7569	01/25	EDUCATION	1/31/2025
229	REGION TEN COMMUNITY	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 693.81	C022825	208112	01/25	CASE SPRT,CASE MGMT	2/13/2025
229	REGION TEN COMMUNITY	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 367.31	C022825	208112	09/2024	CASE MGMT	2/13/2025
229	REGION TEN COMMUNITY	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 367.31	C022825	208112	10/2024	CASE MGMT	2/13/2025
229	REGION TEN COMMUNITY	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 367.31	C022825	208112	11/2024	CASE MGMT	2/13/2025
229	REGION TEN COMMUNITY	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 367.31	C022825	208112	12/2024	CASE MGMT	2/13/2025
328	ST. JOSEPH'S VILLA	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 9,405.00	C022825	208114	01/25	EDUCATION	2/7/2025
328	ST. JOSEPH'S VILLA	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 9,405.00	C022825	208114	01/25	EDUCATION	2/7/2025
328	ST. JOSEPH'S VILLA	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 3,152.00	C022825	208114	01/25	EDUCATION	2/7/2025
328	ST. JOSEPH'S VILLA	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 6,099.00	C022825	208114	01/25	EDUCATION	2/7/2025
328	ST. JOSEPH'S VILLA	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 9,405.00	C022825	208114	01/25	EDUCATION	2/7/2025
328	ST. JOSEPH'S VILLA	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 1,632.00	C022825	208114	01/25	EDUCATION, 1:1	2/7/2025
356	UNITED METHODIST FAM	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 1,205.09	C022825	7582	01/25	ICC	2/7/2025
356	UNITED METHODIST FAM	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 388.74	C022825	7582	01/25	ICC	2/7/2025
356	UNITED METHODIST FAM	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 388.74	C022825	7582	01/25	ICC	2/7/2025
356	UNITED METHODIST FAM	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 2,187.36	C022825	7582	01/25	THERAPY	2/7/2025
356	UNITED METHODIST FAM	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 6,845.25	C022825	7582	01/25	EDUCATION	2/7/2025
94	XTRA MILE	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 1,200.00	C022825	7589	01/25	MENTORING	2/3/2025
94	XTRA MILE	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 150.00	C022825	7589	01/25	PARENT COACHING	2/5/2025
94	XTRA MILE	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 930.00	C022825	7589	01/25	MENTORING	2/4/2025
94	XTRA MILE	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 240.00	C022825	7589	01/25	MENTORING	2/3/2025
94	XTRA MILE	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 1,200.00	C022825	7589	01/25	MENTORING	2/3/2025
94	XTRA MILE	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 1,080.00	C022825	7589	01/25	MENTORING	2/3/2025
94	XTRA MILE	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 900.00	C022825	7589	01/25	MENTORING	2/3/2025
94	XTRA MILE	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2025	8	INV	\$ 420.00	C022825	7589	12/24	PARENT COACHING	2/5/2025
				20553500 430020 Total						\$ 151,271.83					
175	VERIZON WIRELESS	20553500	Childrens Services Act	20553500 452320	Cell Phones	0	2025	8	INV	\$ 35.18		0	125402	VERIZON WIRELESS - Cell Phones	1/31/2025
				20553500 452320 Total						\$ 35.18					
618	EMS MANAGEMENT & CON	22512431	Revenue Recovery	22512431 431600	Contractual Services	20250189	2025	8	INV	\$ 8,805.10	C022825	7531	EMS-012272	COLLECTION OF AMBULANCE FEES	1/31/2025
				22512431 431600 Total						\$ 8,805.10					
120	AT&T	22512431	Revenue Recovery	22512431 452320	Cell Phones	0	2025	8	INV	\$ 1,312.69		0	125408	AT&T - Cell Phones	1/31/2025
175	VERIZON WIRELESS	22512431	Revenue Recovery	22512431 452320	Cell Phones	0	2025	8	INV	\$ 80.02		0	125402	VERIZON WIRELESS - Cell Phones	1/31/2025
				22512431 452320 Total						\$ 1,392.71					
443	BOUND TREE MEDICAL	22512431	Revenue Recovery	22512431 460015	Medical Supplies	20250163	2025	8	INV	\$ 2,532.83	C022825	7523	85655229	Medical Supplies	2/7/2025
443	BOUND TREE MEDICAL	22512431	Revenue Recovery	22512431 460015	Medical Supplies	20250163	2025	8	INV	\$ 111.23	C022825	7523	85657128	Medical Supplies	2/10/2025
443	BOUND TREE MEDICAL	22512431	Revenue Recovery	22512431 460015	Medical Supplies	20250163	2025	8	INV	\$ 1,203.81	C022825	7523	85660879	Medical Supplies	2/12/2025
443	BOUND TREE MEDICAL	22512431	Revenue Recovery	22512431 460015	Medical Supplies	20250163	2025	8	INV	\$ 699.99	C022825	7523	85662561	Medical Supplies	2/13/2025
443	BOUND TREE MEDICAL	22512431	Revenue Recovery	22512431 460015	Medical Supplies	20250163	2025	8	INV	\$ 124.32	C022825	7523	85665787	Medical Supplies	2/17/2025
443	BOUND TREE MEDICAL	22512431	Revenue Recovery	22512431 460015	Medical Supplies	20250163	2025	8	INV	\$ 863.64	C022825	7523	85669151	Medical Supplies	2/19/2025
				22512431 460015 Total						\$ 5,935.82					
443	BOUND TREE MEDICAL	22512431	Revenue Recovery	22512431 460015 FS1	Medical Supplies	20250163	2025	8	INV	\$ 388.65	C022825	7523	85655230	Medical Supplies	2/7/2025
443	BOUND TREE MEDICAL	22512431	Revenue Recovery	22512431 460015 FS5	Medical Supplies	20250163	2025	8	INV	\$ 252.31	C022825	7523	85657129	Medical Supplies	2/10/2025
				22512431 460015 FS1 Total						\$ 640.96					
443	BOUND TREE MEDICAL	22512431	Revenue Recovery	22512431 460015 FS2	Medical Supplies	20250163	2025	8	INV	\$ 155.40	C022825	7523	85665788	Medical Supplies	2/17/2025
				22512431 460015 FS2 Total						\$ 155.40					
443	BOUND TREE MEDICAL	22512431	Revenue Recovery	22512431 460015 FS5	Medical Supplies	20250163	2025	8	INV	\$ 1,686.03	C022825	7523	85662562	Medical Supplies	2/13/2025
443	BOUND TREE MEDICAL	22512431	Revenue Recovery	22512431 460015 FS5	Medical Supplies	20250163	2025	8	INV	\$ 134.50	C022825	7523	85664077	Medical Supplies	2/14/2025
				22512431 460015 FS5 Total						\$ 1,820.53					
443	BOUND TREE MEDICAL	22512431	Revenue Recovery	22512431 460015 RS3	Medical Supplies	20250163	2025	8	INV	\$ 337.89	C022825	7523	85664078	Medical Supplies	2/14/2025
443	BOUND TREE MEDICAL	22512431	Revenue Recovery	22512431 460015 RS3	Medical Supplies	20250163	2025	8	INV	\$ 39.48	C022825	7523	85664079	Medical Supplies	2/14/2025
				22512431 460015 RS3 Total						\$ 377.37					
1024	MISSION CRITICAL	30332000	Emergency Services	30332000 482091	Radio Tower	20241629	2025	8	INV	\$ 2,779.32	C022825	7565	24039	Louisa CO VA Add-on Site Radio Consultation	2/21/2025
				30332000 482091 Total						\$ 2,779.32					
598	ATLANTIC EMERGENCY S	30332000	Emergency Services	30332000 482500 FS6	Building Enhancements	20251433	2025	8	INV	\$ 21,641.71	C022825	7520	16954ALB	Foam Pump on Squad 6	2/12/2025
				30332000 482500 FS6 Total						\$ 21,641.71					
84	CAPITAL ELECTRIC	30342000	Public Works CIP	30342000 482502	LED Light Replacements	20251460	2025	8	INV	\$ 6,441.93	C022825	7524	S057537704.001	LED Parking lot Lights	1/31/2025
				30342000 482502 Total						\$ 6,441.93					
19997	ONE TIME COUNTYPCARD	30342000	Public Works CIP	30342000 483100	Building	0	2025	8	INV	\$ (168.58)		0	125788	WHITE CAP - Tax Credit	1/31/2025

VENDOR	VENDOR NAME	ORG	ORG DESC	ACCOUNT	ACCOUNT DESC	PO	YEAR	PERIOD	TYPE	AMOUNT	WARRANT	CHECK NO	INVOICE	FULL DESC	INVOICE DATE
				30342000 483100 Total						\$ (168.58)					
699	DEWBERRY ENGINEERS,	30382000	Economic Development CIP	30382000 481372 C8202	Lake Anna WWTP Expansion	20250637	2025	8	INV	\$ 7,215.40	C022825	7530	22438253	New Bridge WWTP Expansion	2/20/2025
				30382000 481372 C8202 Total						\$ 7,215.40					
1338	LOUISA COUNTY INFRAS	30382000	Economic Development CIP	30382000 481373 C8203	Amazon (AWS) Infrastructure	20251096	2025	8	INV	\$ 1,165,041.29	C022825	7556	3	Engineering work for Offsite Utility Project	1/31/2025
				30382000 481373 C8203 Total						\$ 1,165,041.29					
15	CENTRAL VIRGINIA ELE	30383000	Water Authority CIP	30383000 431400 JRW3	James River Misc. Costs	0	2025	8	INV	\$ 2,314.45		0	125375	CVEC - WTP @ Ferncliff	1/31/2025
				30383000 431400 JRW3 Total						\$ 2,314.45					
1202	AUSTIN ELECTRICAL	50484000	Airport	50484000 433200	Maint Service Contracts	0	2025	8	INV	\$ 1,200.00	C022825	7522	0016907-IN	AWOS INSPECTION	2/7/2025
				50484000 433200 Total						\$ 1,200.00					
1202	AUSTIN ELECTRICAL	50484000	Airport	50484000 433202	Maint. of Equipment & Leases	0	2025	8	INV	\$ 2,168.21	C022825	7522	0016890-IN	REIL OUTAGE REPAIR	1/24/2025
				50484000 433202 Total						\$ 2,168.21					
416	DOMINION ENERGY VIRG	50484000	Airport	50484000 451100	Electrical Service	0	2025	8	INV	\$ 266.54	C022825	208078	0728542002 0225	IDA	2/18/2025
416	DOMINION ENERGY VIRG	50484000	Airport	50484000 451100	Electrical Service	0	2025	8	INV	\$ 297.89	C022825	208078	0945922508 0225	IDA	2/18/2025
416	DOMINION ENERGY VIRG	50484000	Airport	50484000 451100	Electrical Service	0	2025	8	INV	\$ 30.46	C022825	208078	7509636689 0225	IDA	2/18/2025
416	DOMINION ENERGY VIRG	50484000	Airport	50484000 451100	Electrical Service	0	2025	8	INV	\$ 30.08	C022825	208078	7925972502 0225	IDA	2/18/2025
416	DOMINION ENERGY VIRG	50484000	Airport	50484000 451100	Electrical Service	0	2025	8	INV	\$ 184.89	C022825	208078	7945146194 0225	IDA	2/20/2025
416	DOMINION ENERGY VIRG	50484000	Airport	50484000 451100	Electrical Service	0	2025	8	INV	\$ 744.46	C022825	208078	9415877506 0225	IDA	2/20/2025
416	DOMINION ENERGY VIRG	50484000	Airport	50484000 451100	Electrical Service	0	2025	8	INV	\$ 283.05	C022825	208078	968087369 0225	IDA	2/18/2025
72	RAPPAHANNOCK ELECTRI	50484000	Airport	50484000 451100	Electrical Service	0	2025	8	INV	\$ 501.84	C022825	208111	190836001 0225	IDA	2/20/2025
72	RAPPAHANNOCK ELECTRI	50484000	Airport	50484000 451100	Electrical Service	0	2025	8	INV	\$ 179.50	C022825	208111	190836003 0225	IDA	2/8/2025
				50484000 451100 Total						\$ 2,518.71					
908	USPS	50484000	Airport	50484000 452100	Postal Service/Postage	0	2025	8	INV	\$ 31.32		0	125632	USPS - Certified Mail	1/31/2025
				50484000 452100 Total						\$ 31.32					
876	VERIZON	50484000	Airport	50484000 452300	Telecommunications	0	2025	8	INV	\$ 132.81	C022825	208118	9670050 020725	IDA	2/7/2025
876	VERIZON	50484000	Airport	50484000 452300	Telecommunications	0	2025	8	INV	\$ 108.23	C022825	208119	9671983 020725	IDA	2/7/2025
				50484000 452300 Total						\$ 241.04					
387	DIRECTV	50484000	Airport	50484000 452341	Satellite Services	0	2025	8	INV	\$ 131.25		0	125633	DIRECTV - Satellite TV	1/31/2025
				50484000 452341 Total						\$ 131.25					
856	CAPSTONE LEASING	50484000	Airport	50484000 454100	Equipment Lease/Rental	20250312	2025	8	INV	\$ 500.00	C022825	208074	SALES130	Fuel Truck Rental	2/6/2025
				50484000 454100 Total						\$ 500.00					
500	FOOD LION, LLC	50484000	Airport	50484000 455300	Food & Lodging	0	2025	8	INV	\$ 35.81		0	125435	FOOD LION - Ed's Fairwell luncheon ce, flowers, p	1/31/2025
894	WALMART	50484000	Airport	50484000 455300	Food & Lodging	0	2025	8	INV	\$ 169.09		0	125390	WALMART - Fairwell luncheon for E. Jarvis	1/31/2025
				50484000 455300 Total						\$ 204.90					
19999	VIRGINIA AIRPORT OPE	50484000	Airport	50484000 458100	Dues & Association Memberships	0	2025	8	INV	\$ 100.00	C022825	208102	VAOC-1501	MEMBERSHIP DUES	1/8/2025
				50484000 458100 Total						\$ 100.00					
889	AMAZON MARKETPLACE	50484000	Airport	50484000 460010	Office Supplies	0	2025	8	INV	\$ 27.71		0	125388	AMAZON - W2 Tax Forms	1/31/2025
889	AMAZON MARKETPLACE	50484000	Airport	50484000 460010	Office Supplies	0	2025	8	INV	\$ 71.97		0	125436	AMAZON - phone charger, case, screen protector	1/31/2025
889	AMAZON MARKETPLACE	50484000	Airport	50484000 460010	Office Supplies	0	2025	8	INV	\$ (10.84)		0	125437	AMAZON - Credit for Craftsman fueling gloves	1/31/2025
889	AMAZON MARKETPLACE	50484000	Airport	50484000 460010	Office Supplies	0	2025	8	INV	\$ (17.99)		0	125439	AMAZON - Credit for Phone case that didn't work on	1/31/2025
889	AMAZON MARKETPLACE	50484000	Airport	50484000 460010	Office Supplies	0	2025	8	INV	\$ 86.95		0	125634	AMAZON - Cyan Toner Cartridge	1/31/2025
889	AMAZON MARKETPLACE	50484000	Airport	50484000 460010	Office Supplies	0	2025	8	INV	\$ 88.89		0	125635	AMAZON - Yellow toner cartridge	1/31/2025
889	AMAZON MARKETPLACE	50484000	Airport	50484000 460010	Office Supplies	0	2025	8	INV	\$ 86.79		0	125636	AMAZON - Magenta toner cartridge	1/31/2025
889	AMAZON MARKETPLACE	50484000	Airport	50484000 460010	Office Supplies	0	2025	8	INV	\$ 114.87		0	125637	AMAZON - Black Toner cartridge and iPhone 15 case	1/31/2025
				50484000 460010 Total						\$ 448.35					
500	FOOD LION, LLC	50484000	Airport	50484000 460025	FBO/Terminal Supplies	0	2025	8	INV	\$ 195.13		0	125762	FOOD LION - Trash bags, Water, Cups, Candy, Coffee	1/31/2025
				50484000 460025 Total						\$ 195.13					
889	AMAZON MARKETPLACE	50484000	Airport	50484000 460050	Repair & Maintenance Supplies	0	2025	8	INV	\$ 149.98		0	125438	AMAZON - Snow markers for runway	1/31/2025
1311	NORTHWEST ACE HARDWA	50484000	Airport	50484000 460050	Repair & Maintenance Supplies	0	2025	8	INV	\$ 72.95		0	125389	NORTHWEST ACE - Snow prep & items to makeshift win	1/31/2025
1311	NORTHWEST ACE HARDWA	50484000	Airport	50484000 460050	Repair & Maintenance Supplies	0	2025	8	INV	\$ 41.99		0	125531	NORTHWEST ACE - Pry Bar	1/31/2025
1311	NORTHWEST ACE HARDWA	50484000	Airport	50484000 460050	Repair & Maintenance Supplies	0	2025	8	INV	\$ 71.98		0	125631	NORTHWEST ACE - Lock for Hangar Door and Rope for	1/31/2025
				50484000 460050 Total						\$ 336.90					
517	DUKE OIL COMPANY, IN	50484000	Airport	50484000 460080	Gasoline & Diesel	0	2025	8	INV	\$ 17.79	C022825	208080	2314	FUEL	1/18/2025
				50484000 460080 Total						\$ 17.79					
19997	ONE TIME COUNTYPCARD	50484000	Airport	50484000 460400	Software	0	2025	8	INV	\$ 9.99		0	125434	APPLE.COM/BILL - Gammon API Gravity Calculation	1/31/2025
				50484000 460400 Total						\$ 9.99					
72	RAPPAHANNOCK ELECTRI	51381700	Broadband Authority	51381700 451100	Electrical Service	0	2025	8	INV	\$ 93.97	C022825	208111	353466004 0225	JES BROADBAND TOWER	2/7/2025
				51381700 451100 Total						\$ 93.97					
146	LABELLA ASSOCIATES	51542410	Solid Waste/Landfill	51542410 431200	Professional Services	20250587	2025	8	INV	\$ 3,692.84	C022825	7553	250787	Engineering and General Consulting	12/31/2024
146	LABELLA ASSOCIATES	51542410	Solid Waste/Landfill	51542410 431200	Professional Services	20250587	2025	8	INV	\$ 1,012.50	C022825	7553	255216 01/31/25	Engineering and General Consulting	1/31/2025
				51542410 431200 Total						\$ 4,705.34					
889	AMAZON MARKETPLACE	51542410	Solid Waste/Landfill	51542410 431610	Landfill Operations	0	2025	8	INV	\$ 26.98		0	125427	AMAZON - Tally Counters	1/31/2025
889	AMAZON MARKETPLACE	51542410	Solid Waste/Landfill	51542410 431610	Landfill Operations	0	2025	8	INV	\$ (6.99)		0	125429	AMAZON - product refund	1/31/2025
289	ARC3 GASES	51542410	Solid Waste/Landfill	51542410 431610	Landfill Operations	0	2025	8	INV	\$ 204.60	C022825	7519	11581867	COMPRESSED GASES	1/31/2025
565	MARTIN MARIETTA MATE	51542410	Solid Waste/Landfill	51542410 431610	Landfill Operations	0	2025	8	INV	\$ 1,522.88	C022825	7561	45000420	STONE	2/10/2025
565	MARTIN MARIETTA MATE	51542410	Solid Waste/Landfill	51542410 431610	Landfill Operations	0	2025	8	INV	\$ 94.14	C022825	7561	45000421	STONE	2/10/2025
288	UNIVERSAL ENVIRONMEN	51542410	Solid Waste/Landfill	51542410 431610	Landfill Operations	20250134	2025	8	INV	\$ 45.00	C022825	7583	IN0619865	USED OIL SVC-REF #4	2/13/2025
288	UNIVERSAL ENVIRONMEN	51542410	Solid Waste/Landfill	51542410 431610	Landfill Operations	20250134	2025	8	INV	\$ 45.00	C022825	7583	IN0619920	USED OIL SVC-REF #9	2/13/2025
				51542410 431610 Total						\$ 1,931.61					
102	VIRGINIA RECYCLING C	51542410	Solid Waste/Landfill	51542410 431612	Tire Recycling	20250149	2025	8	INV	\$ 1,800.00	C022825	7586	13052	Tire Recycling	2/11/2025
				51542410 431612 Total						\$ 1,800.00					
1176	GFL ENVIRONMENTAL	51542410	Solid Waste/Landfill	51542410 431820	Tipping Fee/Recyclg Container	20250157	2025	8	INV	\$ 5,564.94	C022825	7538	KJ0004251777	Disposal of Recycled Comingle Material	1/31/2025
				51542410 431820 Total						\$ 5,564.94					

VENDOR	VENDOR NAME	ORG	ORG DESC	ACCOUNT	ACCOUNT DESC	PO	YEAR	PERIOD	TYPE	AMOUNT	WARRANT	CHECK NO	INVOICE	FULL DESC	INVOICE DATE
143	ELAVON	51542410	Solid Waste/Landfill	51542410 431850	Charges for Bankcard Services	0	2025	8	INV	\$ 106.09	C022825	208081	CA5031101939	MERCHANT FEES-JAN 25	1/31/2025
143	ELAVON	51542410	Solid Waste/Landfill	51542410 431850	Charges for Bankcard Services	0	2025	8	INV	\$ 3.66	C022825	208081	CA5031102501	CONNECTION TO FUSEBOX	1/31/2025
				51542410 431850 Total						\$ 109.75					
46	LOUISA AUTO PARTS, I	51542410	Solid Waste/Landfill	51542410 433110	Repairs & Maint. of Vehicles	0	2025	8	INV	\$ 69.90	C022825	208089	619547	GREASE	2/18/2025
46	LOUISA AUTO PARTS, I	51542410	Solid Waste/Landfill	51542410 433110	Repairs & Maint. of Vehicles	0	2025	8	INV	\$ 73.33	C022825	208089	619575	U-JOINT	2/18/2025
46	LOUISA AUTO PARTS, I	51542410	Solid Waste/Landfill	51542410 433110	Repairs & Maint. of Vehicles	0	2025	8	INV	\$ 55.79	C022825	208089	619802	OIL SEAL	2/21/2025
404	MID-ATLANTIC WASTE S	51542410	Solid Waste/Landfill	51542410 433110	Repairs & Maint. of Vehicles	0	2025	8	INV	\$ 1,583.26	C022825	7563	PSO032232-1	PARTS/SUPPLIES	2/6/2025
19997	ONE TIME COUNTYPCARD	51542410	Solid Waste/Landfill	51542410 433110	Repairs & Maint. of Vehicles	0	2025	8	INV	\$ 853.88		0	125387	ACE GLASS - roll off truck windshield replacement	1/31/2025
516	TRUCK & EQUIPMENT	51542410	Solid Waste/Landfill	51542410 433110	Repairs & Maint. of Vehicles	0	2025	8	INV	\$ 463.63	C022825	7581	01P147546	PARTS/SUPPLIES	2/18/2025
				51542410 433110 Total						\$ 3,099.79					
19997	ONE TIME COUNTYPCARD	51542410	Solid Waste/Landfill	51542410 433202	Maint. of Equipment & Leases	0	2025	8	INV	\$ 569.29		0	125503	DITCH WITCH OF VIRGINIA - repair parts	1/31/2025
				51542410 433202 Total						\$ 569.29					
146	LABELLA ASSOCIATES	51542410	Solid Waste/Landfill	51542410 454090	Ground Water Monitoring	20250586	2025	8	INV	\$ 1,666.11	C022825	7553	250786	Ground Water Monitoring	12/31/2024
146	LABELLA ASSOCIATES	51542410	Solid Waste/Landfill	51542410 454090	Ground Water Monitoring	20250586	2025	8	INV	\$ 440.00	C022825	7553	255216	Ground Water Monitoring	1/31/2025
				51542410 454090 Total						\$ 2,106.11					
889	AMAZON MARKETPLACE	51542410	Solid Waste/Landfill	51542410 460010	Office Supplies	0	2025	8	INV	\$ 52.93		0	125752	AMAZON - Planner & signage	1/31/2025
				51542410 460010 Total						\$ 52.93					
646	JAMES RIVER SOLUTION	51542410	Solid Waste/Landfill	51542410 460080	Gasoline & Diesel	0	2025	8	INV	\$ 2,040.37	C022825	7550	S389441-IN	ON ROAD DIESEL	2/10/2025
				51542410 460080 Total						\$ 2,040.37					
646	JAMES RIVER SOLUTION	51542410	Solid Waste/Landfill	51542410 460081	Off-Road Fuel	0	2025	8	INV	\$ 2,162.12	C022825	7550	S389993-IN	OFF ROAD DIESEL	2/13/2025
				51542410 460081 Total						\$ 2,162.12					
19997	ONE TIME COUNTYPCARD	51542410	Solid Waste/Landfill	51542410 460110	Uniforms	0	2025	8	INV	\$ 105.80		0	125428	FULL SOURCE - safety vests	1/31/2025
19997	ONE TIME COUNTYPCARD	51542410	Solid Waste/Landfill	51542410 460110	Uniforms	0	2025	8	INV	\$ 57.98		0	125626	FULL SOURCE - waterproof safety Jacket	1/31/2025
				51542410 460110 Total						\$ 163.78					
				Grand Total						\$ 1,858,093.55					

**BOARD OF SUPERVISORS
COUNTY OF LOUISA
RESOLUTION**

At a regular meeting of the Board of Supervisors of the County of Louisa held in the Louisa County Public Meeting Room at 5:00 PM on the 18th day of February 2025, at which the following members were present, the following resolution was adopted by a majority of all members of the Board of Supervisors, the vote being recorded in the minutes of the meeting as shown below:

RESULT:

MOVER: None

SECONDER: None

AYES: None

**A RESOLUTION APPROVING AN EASEMENT AGREEMENT BETWEEN THE
COUNTY OF LOUISA ("GRANTOR") AND RAPPAHANNOCK ELECTRIC
COOPERATIVE ("GRANTEE")**

WHEREAS, Louisa County owns property on Sacred Heart Avenue situated in the Cuckoo District; and

WHEREAS, Rappahannock Electric Cooperative is proposing to install a new power pole on Tax Map Parcel ID# 59-112 for the purpose of installing and constructing cable lines for transmitting and/or distributing electric power to the public or other utility services offered by the Cooperative including telecommunications facilities and related equipment.

NOW, THEREFORE, BE IT RESOLVED, on this 18th day of February 2025, that the Louisa County Board of Supervisors hereby authorizes the County Administrator to execute a Right of Way Easement Agreement for the aforementioned property on an approved agreement as to form by the County Attorney.

A Copy, teste:

Christian R. Goodwin, Clerk
Board of Supervisors
Louisa County, Virginia

RIGHT OF WAY EASEMENT AGREEMENT

Tax Map Parcel: 59-112B

OVERHEAD AND/OR UNDERGROUND

Prepared by Rappahannock Electric Cooperative

P.O. Box 7388

Fredericksburg, VA 22404

Consideration: \$0.00

THIS RIGHT OF WAY EASEMENT AGREEMENT ("Agreement"), made and entered into this _____ day of _____, 2025, by and between **THE BOARD OF SUPERVISORS OF THE COUNTY OF LOUISA** hereinafter referred to as "Grantor" or "Owner" ("Owner") wherever used herein being intended to include the grantors whether one or more, and **RAPPAHANNOCK ELECTRIC COOPERATIVE**, a Virginia public utility service corporation as "Grantee", hereinafter called "Cooperative".

WITNESSETH:

For value received and in consideration of the benefits to the parties hereto, mutual promises provided herein, and other good and valuable consideration, the receipt and sufficiency whereof is hereby acknowledged by the parties hereto, the Owner does grant and convey unto the Cooperative, and its successors, affiliates, subsidiaries and assigns, the perpetual right, privilege, and easement of right of way ("Right-of-Way") over, under, upon, across and through a portion of the lands of the Owner, which lands are situated in Louisa County and further described as BOARD SUPERVISOR Property, Tax Map 59-112B, all as more particularly described on the attached **Exhibit A** (the "Property"), and the Right-of-Way being shown on said portion of the Property pursuant to that certain drawing dated April 17, 2024, entitled "BOARD OF SUPERVISOR Property, Tax Map 59-112B," prepared by the Cooperative, with said drawing being attached hereto and made part of this Agreement by this reference ("Drawing"), and all of the aforesaid being for the purpose of installing, constructing, operating and maintaining pole lines, and/or underground conduit and conductor cable lines for transmitting and/or distributing electric power to the public or other utility services offered by the Cooperative including telecommunications facilities and related equipment (hereinafter collectively referred to as "Facilities").

The widths of this 40 feet of Right of Way area shall be 20 feet on both sides of the pole lines, all as shown on the Drawing.

The Facilities erected hereunder shall remain the property of the Cooperative. The Cooperative shall have at any time the right to inspect, upgrade, rebuild, improve, remove, repair, relocate on the Right of Way above described, and make such changes, alterations, substitutions, additions to or extensions of its Facilities as Cooperative may from time to time deem advisable at its sole discretion, including without limitation the right to increase and/or decrease the number and/or size of wires, conduits, lines and other related facilities.

The Owner does further grant and convey to the Cooperative, for the purpose of the Cooperative constructing, reconstructing, inspecting, replacing, upgrading, maintaining and/or operating its Facilities, the right of ingress to and egress from the Right-of-Way over the Property and such right to be exercised in a manner as shall cause the least practicable damage and inconvenience to Owner.

Cooperative shall at all times have the right to trim, cut, remove, control, and keep clear by machinery or otherwise, all trees, limbs, undergrowth and other obstructions inside and outside the boundaries of the Right-of-Way that may endanger the safe and proper operation of its Facilities. All trees cut by the Cooperative at any time shall remain the property of the Owner.

The Owner may use the Right of Way area for any purpose consistent with the Cooperative's rights granted under this Agreement, provided such use complies with the requirements of the National Electrical Safety Code. The Owner shall not construct buildings or structures of any kind within the Right of Way without first obtaining the express written consent of the Cooperative.

Cooperative shall repair damage to roads, fences, structures, or other improvements of Owner caused by the Cooperative, and shall repair or pay the Owner for such damages, including any damages to crops, in the process of the construction, inspection, or maintenance of Cooperative's Facilities, or in the exercise of its right of ingress and egress; provided Owner gives written notice thereof to Cooperative within thirty (30) days after such damage occurs and all alleged damages were caused by the Cooperative.

Owner covenants that it is seized of and has the right to convey the said easements of Right of Way, and other rights and privileges expressed hereunder; that the Cooperative shall have quiet and peaceable possession, use and enjoyment of the aforesaid easement of Right of Way, and other rights and privileges provided hereunder.

Cooperative shall have the right to assign or transfer all or any part of this Right of Way and easements, and all rights and interest relating thereto, and any other rights granted under this Agreement.

"NOTICE TO LANDOWNER: You are conveying rights to a public service corporation. A public service corporation may have the right to obtain some or all of these rights through exercise of eminent domain. To the extent that any of the rights being conveyed are not subject to eminent domain, you have the right to choose not to convey those rights and you could not be compelled to do so. You have the right to negotiate compensation for any rights that you are voluntarily conveying".

[AUTHORIZED SIGNATURES TO FOLLOW]

IN WITNESS WHEREOF the following signature(s) of the Owner or his duly authorized agent:

By: _____

By: _____

COMMONWEALTH OF _____

COUNTY OF ___LOUISA_____, to-wit:

The foregoing was acknowledged before me this _____ day of _____ 2025, by

(enter name exactly as signed)

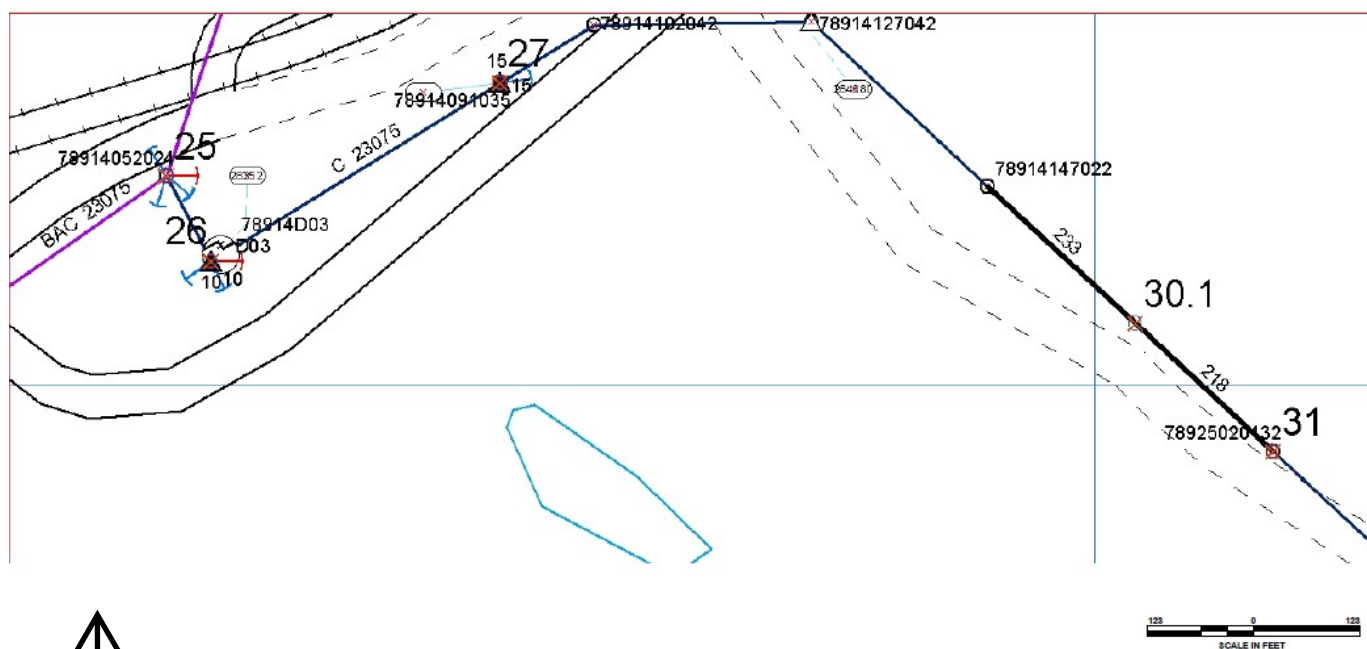
(for corporations - enter corporation name also)

Notary Public

Notary Registration Number

My commission expires _____.

Sketch and Right-of-Way Easement Data
BOARD OF SUPERVISOR Property
Tax Map 59-112E



Overhead: 40 ft. (width) (20) ft. each side center line

State: Virginia

County: Madison

Tax Map:

(I),(We), the undersigned, approve the right-of-way easement proposed on my/our property as to location, route, width, and clearing of trees and debris.

Landowner _____

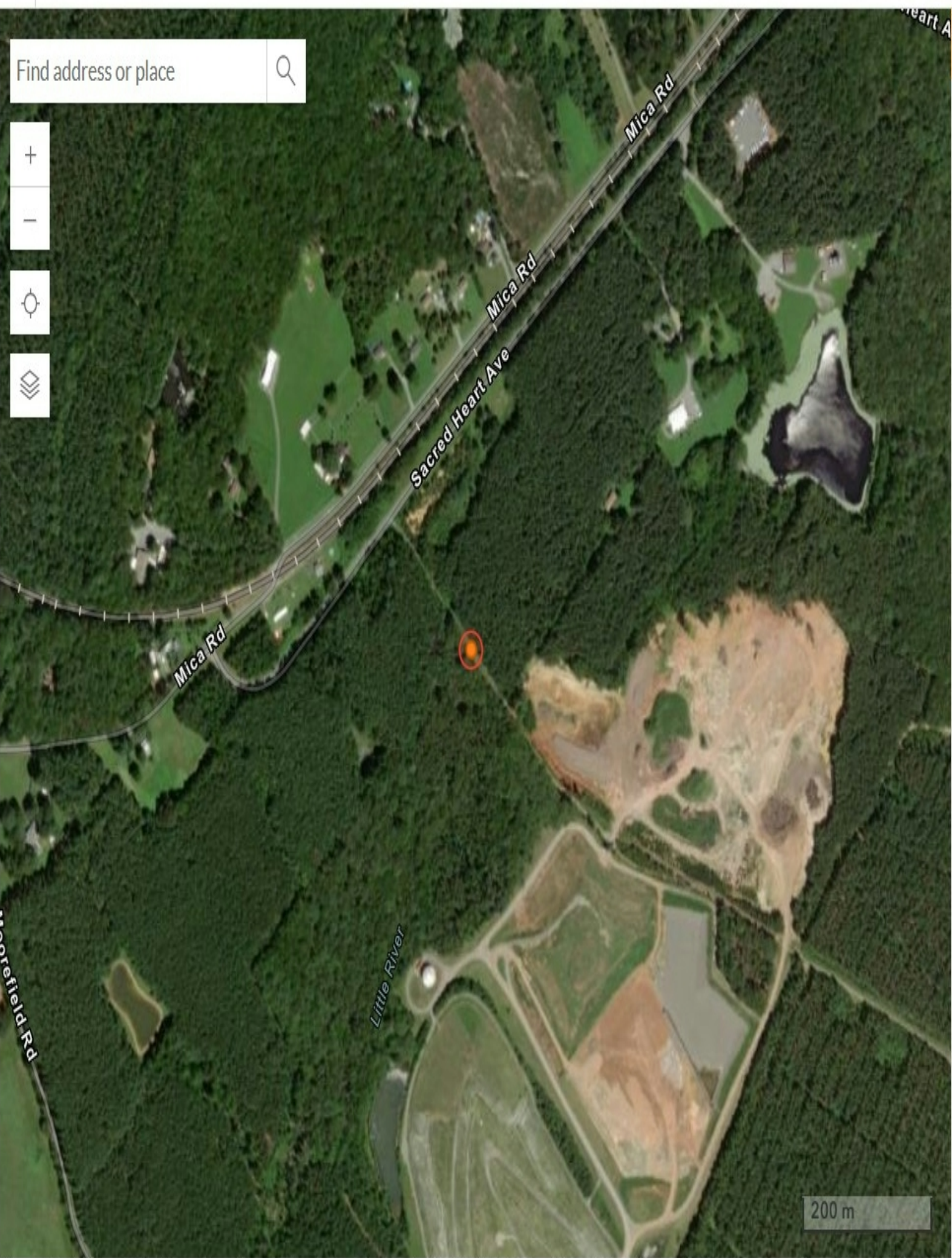
Date _____

Landowner _____

Date _____

Date: April 17th, 2024

THIS IS NOT A BOUNDARY SURVEY
 NOT TO SCALE



**BOARD OF SUPERVISORS
COUNTY OF LOUISA
RESOLUTION**

At a regular meeting of the Board of Supervisors of the County of Louisa held in the Louisa County Public Meeting Room at 5:00 PM on the 3rd day of March 2025, at which the following members were present, the following resolution was adopted by a majority of all members of the Board of Supervisors, the vote being recorded in the minutes of the meeting as shown below:

RESULT:

MOVER: None

SECONDER: None

AYES: None

**A RESOLUTION RATIFYING THE DECLARATION OF A LOCAL STATE OF
EMERGENCY**

WHEREAS, Winter Storm Harlow brought significant snowfall and icy conditions to Louisa County that began Tuesday, February 11, 2025, and continued into Wednesday, February 12, 2025; and

WHEREAS, a local state of emergency was declared at 4:00 PM on Monday, February 10, 2025; and

WHEREAS, the declaration put into effect the powers, functions and duties for the Louisa County Government, prescribed by State law, local ordinances and resolution and the approved plan for the County of Louisa to mitigate the effects of the emergency; and

WHEREAS, §44-146.21, VA Code Ann., requires the local governing body to confirm the emergency declaration at its next regularly scheduled meeting or at a special meeting within 45 days of the declaration, whichever occurs first.

NOW, THEREFORE BE IT RESOLVED, on this 3rd day of March 2025, that the Louisa County Board of Supervisors does hereby confirm the Local State of Emergency Declaration of February 10, 2025.

BE IT FURTHER RESOLVED, that the County Administrator is hereby given the authority to end the declaration at his discretion.

A Copy, teste:

Christian R. Goodwin, Clerk
Board of Supervisors
Louisa County, Virginia

**BOARD OF SUPERVISORS
COUNTY OF LOUISA
RESOLUTION**

At a regular meeting of the Board of Supervisors of the County of Louisa held in the Louisa County Public Meeting Room at 5:00 PM on the 3rd day of March 2025, at which the following members were present, the following resolution was adopted by a majority of all members of the Board of Supervisors, the vote being recorded in the minutes of the meeting as shown below:

RESULT:

MOVER: None

SECONDER: None

AYES: None

**A RESOLUTION TO TERMINATE THE LOCAL STATE OF EMERGENCY
DECLARED FOR WINTER STORM HARLOW**

WHEREAS, on February 10, 2025, the County declared a local state of emergency in anticipation of winter storm Harlow in order to safeguard the community and prepare for adverse weather conditions; and

WHEREAS, winter storm Harlow commenced on Tuesday, February 11, 2025, and concluded on February 12, 2025, during which severe weather conditions necessitated an elevated state of readiness;

WHEREAS, the County mobilized a coordinated response that included the deployment of emergency personnel, activation of public safety and road-clearing operations, and timely public advisories to protect the safety, welfare, and general well-being of its residents; and

WHEREAS, the dedicated efforts of County departments, emergency services, and community partners significantly mitigated the storm's impact, ensuring that critical services remained operational and that residents received necessary support during the emergency; and

WHEREAS, with the cessation of winter storm Harlow and the restoration of normal weather conditions, the circumstances necessitating the state of emergency have abated.

NOW, THEREFORE, BE IT RESOLVED, on this 3rd day of March 2025, that the Louisa County Board of Supervisors does hereby terminate the declaration of a local state of emergency for winter storm Harlow, made on February 10, 2025.

BE IT FURTHER RESOLVED that a copy of this resolution be furnished to the State Emergency Management Agency and any other appropriate entities.

A Copy, teste:

Christian R. Goodwin, Clerk
Board of Supervisors
Louisa County, Virginia

Sec. 86-567. Streets and alleys.

All streets in the proposed subdivision shall be designed and constructed in accordance with the following minimum requirements by the subdivider at no cost to the locality. All street names shall be approved by the agent or agent's representative. The developer shall be responsible for all costs associated with the manufacturing and installation of signs for said streets, roads or lanes (public or private).

- (1) *Alignment and layout.* The arrangement of streets in new subdivisions shall make provision for the continuation of existing streets in adjoining areas. The street arrangement must be such as to cause no unnecessary hardships to owners of adjoining property when they plat their own land and seek to provide for convenient access to it. Where, in the opinion of the agent, it is desirable to provide for street access to adjoining property, proposed streets shall be extended by dedication to the boundary line of such property. Half streets along the boundary of land proposed for subdivision shall not be permitted. Wherever possible, streets should intersect at right angles. In all hillside areas, streets running with contours shall be required to intersect at angles of not less than 60 degrees, unless approved by the agent upon recommendation of the highway engineer.
- (2) *Service drives.* Whenever a proposed subdivision contains or is adjacent to a limited access highway or expressway, provision shall be made for a service drive or marginal street approximately parallel to such right-of-way at a distance suitable for an appropriate use of the land between such highway and the proposed subdivision. Such distances shall be determined with due consideration of the minimum distance required for ingress and egress to the main thoroughfare. The right-of-way of any major highway or street projected across any railroad, limited access highway or expressway shall be of adequate width to provide for the cuts or fills required for any future separation of grades.
- (3) *Approach angle.* All streets shall intersect other streets at an angle not less than 80 degrees, unless the agent, upon recommendation of the highway engineer, shall approve a lesser angle of approach for reasons of contour, terrain or matching of existing patterns.
- (4) *Construction requirements.* All construction of streets, private roads or streets must comply with the requirements and specifications of the state department of transportation for subdivision streets, which may be found on file at the office of the resident engineer of the county department of highways. This includes all new internal subdivision streets for agricultural; residential; commercial; industrial; resort developments; or planned unit developments.
 - a. All review for road plans and profiles; and inspections during road construction shall be conducted by a third-party review firm chosen by the county, or on the county's contracted list of engineering firms.
 - b. All plans and profiles shall be certified as meeting the requirements of the state department of transportation for subdivision streets. Security shall be posted with the county in an amount set by the board of supervisors in the most recent bonding policy document.
 - c. During construction, it will be the responsibility of the developer to provide the county with a copy of all required testing and inspection reports.
 - d. All costs associated with the third-party plan review; inspections; and road certification will be the responsibility of the developer.
 - e. Upon the completion of construction, as-built plans will be required from the developer's engineer as part of the final certification by the third-party engineer.
 - f. All certifications shall be provided to the zoning administrator or county agent; and/or the roads accepted by the Virginia Department of Transportation, prior to release of security posted for said improvements.

-
- g. Prior to approval of any subdivision plats where a new internal subdivision street is proposed for acceptance into the state road system, an interim road maintenance agreement shall be provided for approval by the county attorney and must be recorded with the final subdivision plat. The interim road maintenance agreement must identify the responsible party for construction and continuing maintenance of the road improvements; and include the language found in subsections 86-567(10)g. and h. The interim road maintenance agreement shall remain in effect until the roads have been accepted by the Virginia Department of Transportation/Commonwealth Transportation Board.
 - h. Prior to approval of any subdivision plats where a new internal subdivision street is proposed to remain private after approval of a private road waiver by the planning commission, a road maintenance agreement shall be provided for approval by the county attorney and must be recorded with the final subdivision plat. The road maintenance agreement must identify the responsible party for construction and continuing maintenance of the road improvements; and include the language found in subsections 86-567(10)g. and h.
- (5) *Cul-de-sac*. Generally, minor terminal streets (culs-de-sac), designed to have one end permanently closed, shall be no longer than a length to be approved by the agent which meets the latest standards of VDOT for subdivision streets.
 - (6) *Alleys*. Alleys should be avoided wherever possible. Dead-end alleys, if unavoidable, shall be provided with adequate turnaround facilities as determined by the agent.
 - (7) *Private streets and reserve strips*. There shall be no private streets or private roads platted in any subdivision without the consent of the planning commission. There shall be no reserve strips controlling access to streets.
 - (8) *Names*. Proposed streets which are obviously in alignment with other already existing and named streets shall bear the names of the existing streets. In no case shall the names of proposed streets duplicate existing street names, irrespective of the use of the suffix (street, avenue, boulevard, drive, way, place, lane or court). Street names shall be indicated on the preliminary and final plats, and shall be approved by the agent. Names of existing streets shall not be changed except by approval of the governing body.
 - (9) *Identification signs*. Street identification signs of a design approved in accordance with signs and designs approved by the state department of transportation shall be installed at all intersections.
 - (10) *Private road design*.
 - a. Private road design, when permitted, shall be approved by the planning commission as well as be certified by the licensed land surveyor or engineer preparing the plans or plats for the division of land. The certification shall be made in writing to the zoning administrator prior to issuance of any building permits.
 - b. Unless approved as an exception by the agent under section 86-529, and following approval by the county planning commission, no private road or street shall be permitted. No such exception shall be approved unless the planning commission finds that:
 - 1. The location and design of the road are such as to take best advantage of unusual topography or environmental conditions.
 - 2. Appropriate provisions are made for continuing maintenance as approved by the agent.
 - c. All private roads shall be designed and constructed according to the subdivision street requirements of the state department of transportation.
 - d. Reserved.

-
- e. The provisions of sections 86-609—86-616 shall apply to private roads, and a performance bond, as required by section 86-611, shall be required, with surety approved by the agent, and must be filed prior to plat recordation.
 - f. The design and construction of private roads shall comply with the provisions of chapter 38, article II, of this Code.
 - g. All plats, contracts of sale and deeds for a lot in a subdivision in which private lanes, roads or streets are allowed shall contain language which clearly discloses to a potential purchaser the following minimum information:
 - 1. The lot is served by a privately maintained road and will not be maintained by the state or county. Any costs necessary to bring the road to a condition qualifying it for acceptance as part of the secondary system of state highways shall be sustained from resources other than those administered by the state department of transportation and the county or any other public agency.
 - 2. School bus service is not provided by the county along private roads, lanes or streets;
 - 3. United States postal service is not provided along private roads, lanes or streets;
 - 4. The expense and responsibility for maintaining the roads within the development will be paid for and borne by the lot owners and/or developer, as the case may be; and
 - 5. It shall be the responsibility of the developer for the initial construction and subsequent maintenance, if any, of the roads, the responsibility of the buyer, and the ownership of the roads. If the roads are to be maintained by a property owners association or other legal entity, the disclosure must clearly so inform the buyer.
 - h. All developers of private roads and private lanes must provide a suitable mechanism and procedure for maintaining the roads and providing for snow removal. A viable property owners association, membership in which is required of all lot owners, empowered to assess lot owners such sums of money as may be necessary (with delinquent lot assessments to constitute a lien against the applicable lot) to properly maintain the roads and provide for snow removal, shall be deemed satisfactory compliance with this section. Other mechanisms, procedures and/or organizations shall be permitted if the board of supervisors, or its designated agent, determines that such mechanisms, procedures and/or organizations will reasonably assure the lot owners of proper road maintenance and snow removal. As required by this section, snow plowing shall be required when there has been an average accumulation of four inches or more and shall continue until roads are cleared to a maximum average depth of four inches. Snow plowing shall commence not later than six hours after the snow has ceased falling or two hours after dawn, whichever time is the later.
- (11) *Private lanes.* Lots accessed by roads in subdivisions of less than three lots can be accessed by private lanes which do not meet VDOT subdivision street standards and are approved by the agent. Lots in subdivisions of less than three lots must have the minimum frontage requirements on a deeded access way or easement which is owned by the property owners association or developer or by the lot or parcel owners who are afforded access to their lots or parcels by such private lanes of such subdivision. All plats describing lots served by private lanes shall include language found in section 86-587 (10) g.1-3. Subdivision roads serving less than three lots shall be approved by the zoning administrator and shall meet the following minimum standards:

Road Minimum Standards

Number of Lots Served by Road	Width of Travelway	Depth of Base	Surface Treatment	Sight Distance (Lot to Private Lane)
2 lots	14 feet with 3-foot shoulder	6 inches of #25 or 26 stone	Not required	100 feet

(Ord. of 1-7-2025(2025-1))

"Tree well" means an opening on a sidewalk, generally abutting the curb, where a tree may be planted.

"VPD" means vehicles per day.

"VPH" means vehicles per hour.

"Wasteload allocation" or "wasteload" or "WLA" means the portion of a receiving surface water's loading or assimilative capacity allocated to one of its existing or future point sources of pollution. WLAs are a type of water quality-based effluent limitation.

"Watercourse" means a defined channel with bed and banks within which water flows, either continuously or periodically.

24VAC30-92-20. Applicability, effective date, and transition.

A. Applicability. This regulation is intended to govern secondary street development and the criteria for acceptance of these streets by the department for subsequent maintenance. The Road Design Manual, 2011 (VDOT) and its Appendix B(1), the Subdivision Street Design Guide offer guidance on the design and construction features of secondary street development and set out design parameters deemed appropriate for most land development scenarios. However, the business of land development is fluid and the department, in consultation with the local official, is prepared to consider innovative transportation approaches associated with land development proposals that are consistent with the design and connectivity requirements of this chapter and the Subdivision Street Design Guide, Appendix B(1) of the Road Design Manual, 2011 (VDOT). However, when not specifically addressed in one of those documents, the relevant requirements of the Road Design Manual, 2011 (VDOT), standards, specifications, the Pavement Design Guide for Subdivision and Secondary Roads in Virginia, 2009 (VDOT) and associated instructions shall govern.

These requirements apply to all streets designated to be maintained by the department as part of the secondary system of state highways, except for streets whose construction

was funded by state highway allocations. The department's review and approval shall apply only to streets proposed for addition to the secondary system of state highways maintained by the department. Any plans submitted for review that contain only streets proposed for maintenance by entities other than the department may be reviewed for general guidance at the discretion of the district administrator but will not be officially approved. However, any such review shall not represent the department's commitment to accept such streets for maintenance irrespective of the quality of the construction of the street or streets.

Any streets proposed to be privately maintained shall have a notation on the plat and impacted deeds that clearly indicates that as a prerequisite for the streets' future acceptance, the streets must be improved to the department's prevailing requirements for acceptance at no cost to the department. All notations made on plats or similar instruments pursuant to this section shall be in accordance with § 33.1-72.2 of the Code of Virginia.

B. Grandfathering.

1. Streets where the street layout has been proffered pursuant to § 15.2-2297, 15.2-2298, or 15.2-2303 of the Code of Virginia prior to February 1, 2012, may, at the discretion of the developer, be considered for acceptance in accordance with the applicable former requirements, provided the requirements of § 15.2-2307 of the Code of Virginia have been met. This grandfathering shall not apply to any streets where the proffered layout may be adjusted, without requiring a significant affirmative governmental zoning action to modify such proffered conditions, to meet the requirements of this chapter, unless a site plan, subdivision plat, or preliminary plat relying on such proffered street layout has been submitted for approval prior to February 1, 2012. In such instances the grandfathering may, at the discretion of the developer, apply to the applicable site plan, subdivision

DRAFT Process: Bond Protocol for Existing Private Roads

- Start: Review the private road and bond amount, ensure that no developer is available to bear responsibility of improvements.
- **Step 1:** Is there a bond?
 - If yes, proceed to step 2.
 - If no
 - inform citizen that public funds are not currently available to improve private roads
 - provide document stating no further County responsibility/involvement
- **Step 2:** Have VDOT perform a preliminary evaluation of the road and the costs/work necessary for improvement.
- **Step 3:** Is the bond sufficient to perform the work?
 - If yes, work is completed and road taken into public road system.
 - If no, proceed to step 4.
- **Step 4:** Do the residents on the private road have an HOA/POA (or are they willing to form one?)
 - If yes, transfer the funds to that entity for use as it sees fit, transfer any property deeded for the road to HOA/POA and:
 - require road maintenance agreement
 - provide document stating no further County responsibility/involvement.
 - If no, County:
 - works with outside entity to determine best of use of existing funds (no funding beyond that amount will be considered) for road improvement
 - completes improvements
 - transfers any property deeded for the private road to the adjoining property owners
 - attempts to get residents to sign a (form) shared maintenance agreement for recordation (where would this be recorded) by County
 - provides document stating no further County responsibility/involvement
- End: Road bond liquidated; no further County involvement necessary.

Workgroup and Committee Expectations

Louisa County Boards, Committees, and Commissions

The Louisa County Board of Supervisors greatly values the contributions of the various boards, committees, and commissions that provide essential input and recommendations on a wide range of topics affecting the community. Serving on one of these groups is a meaningful way to influence the county's development and contribute to its governance.

General Expectations for Members

1. Review and Preparation

- Members are expected to thoroughly review all materials provided prior to meetings, including reports, agendas, and relevant background information.
- Adequate preparation ensures informed discussions and well-founded recommendations to the Board of Supervisors.

2. Participation

- Regular attendance at scheduled meetings and active engagement in discussions are crucial.
- Members should contribute their expertise and perspectives to the decision-making process.

3. Recommendations

- Most boards and committees serve an advisory role, tasked with providing recommendations to the Board of Supervisors on matters within their area of focus.
- Recommendations should be:
 - i. Well-researched and supported by relevant data or analysis.
 - ii. Aligned with the county's goals, policies, and priorities.
 - iii. Feasible within the framework of existing county resources and legal requirements.
- Recommendations from boards and committees are advisory and non-binding; the ultimate decision-making authority lies with the Board of Supervisors.

4. Scope of Authority

- Boards, committees, and commissions generally do not have budgetary control or independent decision-making authority beyond providing recommendations.

5. Staffing and Resources

- Boards and committees cannot direct staff workload or assign tasks to county staff. Requests for staff involvement, workload allocation, or additional resources must be formally submitted to the Board of Supervisors for approval.
- Boards and committees shall designate a member of their group to provide administrative functions, including the development of minutes, legal services, reserving rooms for meetings, and related tasks. Staff support is limited to those boards and committees listed below:
 - i. Planning Commission
 - ii. Board of Zoning Appeals
 - iii. Board of Building Appeals
 - iv. Board of Equalization
 - v. Local Emergency Planning Committee
 - vi. Community Policy and Management Team
 - vii. Family Assessment and Planning Team

6. Ethics and Conduct

- Members are expected to act with integrity, professionalism, and respect for diverse viewpoints.
- Conflicts of interest must be disclosed promptly to ensure transparency.

7. Compliance with Virginia State Code (Where Applicable)

- Boards or committees with statutory responsibilities must adhere strictly to their defined legal roles as outlined in the Virginia State Code.

Boards and Commissions with State Code Responsibilities

Certain boards and commissions have statutory responsibilities outlined in the Virginia State Code. Below are these groups and their corresponding responsibilities:

1. Land Use and Development Boards

These boards focus on planning, zoning, and property-related appeals.

- **Planning Commission**

- **Statutory Reference:** § 15.2-2210 through § 15.2-2222
- **Responsibilities:**
 - Recommend the county's comprehensive plan.
 - Review and make recommendations on zoning and land use applications, including rezonings and conditional use permits.

- Ensure consistency between public projects and the adopted comprehensive plan.
- **Board of Zoning Appeals (BZA)**
 - **Statutory Reference:** § 15.2-2308 through § 15.2-2314
 - **Responsibilities:**
 - Hear and decide appeals from decisions made by the zoning administrator.
 - Authorize variances from zoning ordinance requirements when specific conditions are met.
- **Board of Building Appeals**
 - **Statutory Reference:** § 36-105 and § 36-114
 - **Responsibilities:**
 - Hear appeals related to the enforcement of the Virginia Uniform Statewide Building Code (USBC).
 - Determine if decisions by the building official comply with the USBC.
- **Board of Equalization**
 - **Statutory Reference:** § 58.1-3373 through § 58.1-3389
 - **Responsibilities:**
 - Hear and decide appeals regarding property tax assessments.
 - Ensure fair and equitable valuation of properties based on state guidelines.

2. Economic Development and Tourism Boards

These boards focus on business development, economic growth, and tourism promotion.

- **Economic Development Authority (Industrial Development Authority)**
 - **Statutory Reference:** § 15.2-4900 through § 15.2-4920
 - **Responsibilities:**
 - Promote economic growth through the issuance of bonds and financing for businesses and industries.
 - Encourage development projects to create jobs and improve the local economy.
- **Tourism Advisory Board**
 - **Statutory Reference:** § 15.2-5506

- **Responsibilities:**
 - Promote and assist tourism development in their individual participating localities.
 - Develop and assist in the implementation of a tourism development plan to increase tourism revenue.

3. Public Safety and Emergency Management Boards

These boards oversee law enforcement, corrections, and emergency planning.

- **Electoral Board**
 - **Statutory Reference:** § 24.2-106 through § 24.2-120
 - **Responsibilities:**
 - Administer elections and ensure compliance with Virginia election laws.
 - Oversee the certification of election results and management of polling places.
- **Local Emergency Planning Committee (LEPC)**
 - **Statutory Reference:** § 44-146.19 (Virginia Code) and federal law under the Emergency Planning and Community Right-to-Know Act (EPCRA)
 - **Responsibilities:**
 - Develop emergency response plans for hazardous materials incidents.
 - Coordinate with local agencies to ensure readiness for emergency situations.

4. Human Services and Community Support Boards

These boards focus on social services, youth support, and community planning.

- **Community Policy and Management Team (CPMT)**
 - **Statutory Reference:** § 2.2-5206
 - **Responsibilities:**
 - Oversee the implementation of the Children's Services Act in the locality.
 - Manage funds allocated for services to at-risk youths and families.
 - Ensure interagency collaboration and family involvement in service delivery.
- **Family Assessment and Planning Team (FAPT)**
 - **Statutory Reference:** § 2.2-5207
 - **Responsibilities:**
 - Assess the strengths and needs of at-risk youths and families.

- Develop individualized service plans to address identified needs.
- Ensure access to appropriate services across various agencies.

5. Environmental and Infrastructure Boards

These boards focus on land preservation, natural resources, and public utilities.

- **Agricultural and Forestal Districts Advisory Committee**
 - **Statutory Reference:** § 15.2-4304
 - **Responsibilities:**
 - Advise the local planning commission and governing body on the creation, review, modification, continuation, or termination of agricultural and forestal districts.
 - Provide expert advice on farming and forestry practices and resources within the district.

Roles and Responsibilities for All Members

- **Provide Input and Feedback:** Contribute valuable insights to help shape recommendations.
- **Facilitate Collaboration:** Work effectively with other members and county staff to address issues.
- **Support Transparency:** Uphold the principles of openness and accessibility for the public.
- **Respect Timelines:** Complete tasks and provide feedback within established deadlines to maintain efficiency.

Appointment and Term Commitment

Appointments to boards, committees, and commissions are made by the Louisa County Board of Supervisors. Terms and duties vary depending on the specific group.

Appointed members will be notified of their roles and responsibilities upon selection.

If a member no longer wishes to serve, they must notify County staff in writing as soon as possible to allow for a timely replacement. This ensures continuity and effectiveness in board and committee operations.

Serving on a board, committee, or commission is a rewarding opportunity to contribute to the betterment of Louisa County. Your commitment to these expectations will help ensure that your work has a meaningful and lasting impact on the community.



COUNTY OF LOUISA

MEMORANDUM

FROM: Eleni Rackley/ Administrative Assistant

SUBJECT: Board Appointments

DATE: February 19, 2025, for the March 3, 2025, Board Meeting

The following is a list of Board Committee and Commission appointments that are either **vacant** or have **terms expiring**. Individual names in parenthesis previously/currently serve in the position and may wish to be reappointed. Please let me know if you have any questions. Thank you.

Board Name/Description	Term Length	Frequency/Times of Meetings	Vacancies/Upcoming Expirations (previous/current appointee)
<u>Board of Equalization</u> <i>The Board of Equalization shall hear all complaints and objections to real estate assessments from the taxpayer or his agent. The Board shall hear and give consideration to such complaints and equalize such assessments and, moreover, the Board is charged with the especial duty of increasing as well as decreasing assessments. The Board's main charge is the equalizing of real estate assessments.</i>	Serves a three (3) year term	Members meet as requested.	VACANT
<u>Central Virginia Regional Jail Board</u> This Authority is a multi-jurisdiction joint powers authority which constructed and operates the Central Virginia Regional Jail to provide secure confinement of adults convicted or accused of criminal activities.	Serves a one (1) year term	Members meet on the second Thursday of each month at 6:00 pm.	VACANT
<u>Commission on Aging</u> promotes quality of life for all elderly persons and ensures their needs are included in County planning and development.	Serves a four (4) year term	Members meet on the first Wednesday of every month at 10 a.m.	VACANT -Mineral District (unexpired term 10/16/25) VACANT - Mineral District VACANT -Patrick Henry District VACANT - Cuckoo District (unexpired term- 10/18/24) VACANT -Jackson District (unexpired term 04/09/28)

			Phillip Madell -Green Springs (term expiring 03/06/25)
<p><u>Human Services Advisory Board</u></p> <p>This is an advisory board that monitors the formulation and implementation of social welfare programs in the county and advises the director on program and policy matters. Members serve as advocates for the Department of Human Services with the community, the Board of County Supervisors, and the State, seeking information regarding department services and the community, and as liaisons between the community and the Board of County Supervisors. The board also sets policy regarding the broad focus for the Department of Human Services.</p>	<p>Serves a four (4) year term to run concurrent with the term of the Board of Supervisor's member making the appointment and no more than two (2) consecutive terms.</p>	<p>Members meet on the second Thursday of every even-numbered month at 3:30 pm.</p>	VACANT
<p><u>MACAA</u></p> <p>The MACAA Board of Directors is responsible as the legal and policy making entity of the organization. MACAA is the antipoverty agency serving Albemarle County along with the City of Charlottesville, Fluvanna, Louisa and Nelson Counties. The Board is responsible for (a) identifying community needs, (b) establishing agency goals and objectives, (c) approving program plans and priorities (d) determining personnel, fiscal and program policies, (e) approving proposals for funding support, (f) ensuring compliance with funding regulations, and (g) employing the Executive Director.</p>	<p>There are no term limits</p>	<p>Members meet on the third Thursday of every month.</p>	VACANT (filling unexpired term)

<p><u>Management Oversight Group (MOG)</u> An advisory body for matters concerning the provisions of Fire and EMS services to the Fire and EMS Chief and the Board of Supervisors; strives to enhance the quality of services provided by the Fire and EMS in Louisa County.</p>	Serves a Four (4) year term	Third Thursday of every month.	VACANT (filling unexpired term 02/01/25)
<p><u>Region Ten Community Services Board</u> Members review and evaluate public mental health, developmental disability, and substance abuse services and facilities.</p>	Serves a three (3) year term	Members meet on the second Tuesday of each month at 4pm	VACANT
<p><u>Thomas Jefferson Area Community Criminal Justice Board</u> To oversee the operation of the Community Diversion Incentive Program which is funded by the State to divert non-violent felons to community service/treatment and away from prison.</p>	Serves a three (3) year term (automatic renewal of one term)	Members meet quarterly beginning in January of each year.	VACANT
<p><u>Transportation Safety Commission</u> This Commission reviews accidents and transportation hazards in the County and makes recommendation to the Board of Supervisors and the Virginia Department of Transportation.</p>	Serves a three (3) year term. Ex-Officio members serve a three (3) year term. Board member serves duration of term on the Board of Supervisors	Members meet every other month starting in January.	<p>VACANT – Green Springs</p> <p>VACANT – Louisa District</p> <p>Ronnie Roberts – Term Expired- Sheriff's Department</p> <p>Byron Wilson – Term Expiring 05/15/25 – Mountain Road District</p>
<p><u>Water Authority</u> The Water Authority was incorporated in 1968, under the provisions of the Virginia Water and Sewer Authorities Act, as amended (Code of Virginia, 1950, Section 15.1-1239 to Section 15.1-1270, inclusive). The purpose of this authority, as specified in its Articles of Incorporation, are to provide water, sewage disposal and/or garbage and refuse collection and disposal services to the citizens of Louisa County.</p>	Serves a four (4) year term.	Meets every month on the second Wednesday at 6:00 pm at the Water Authority Office.	Doug Smith – Term Expiring 04/30/25



COUNTY OF LOUISA

MEMORANDUM

TO: The Honorable Members of the Board

FROM: Christian Goodwin, County Administrator

DATE: February 26, 2025

RE: County Administrator's Report – March 3, 2025, Board Meeting

As of the preparation and printing of this packet, the following has been placed under the County Administrator's Report for your review:

Monthly Reports:

Update:

Correspondence:

1. Dominion;
2. Federal Register; and
3. Virginia Department of Health (VDH).

Upcoming Events & Reminders:

1. [Upcoming Meetings](#)
2. **Saturday, April 12, 2025**; LCPRT's Easter Eggstravaganza - 10:00 am; Walton Park, Mineral, VA.
3. **Friday After 5 Concert Series**:
 - a. 06/06 - Cooling Pond Brewery (Route 522 – Zachary Taylor Highway)
 - b. 06/13 - Fifty-Third Winery (Route 605 – Shannon Hill Road)
 - c. 06/20 - Everleigh Vineyard & Brewery (Route 33 – Jefferson Highway)
 - d. 06/27 - Southern Revere Cellars (Route 640 – E Jack Jouett Road)
 - e. 07/11 - Coyote Hole Craft Beverages (Off Route 208 - New Bridge Road)
 - f. 07/18 - Lake Anna Taphouse (Route 208 – New Bridge Road)

Alexandra Stanley

Subject: FW: PJM selects regional transmission projects to be jointly developed by Dominion Energy, American Electric Power, FirstEnergy

From: Andre.L.May@dominionenergy.com <Andre.L.May@dominionenergy.com>

Sent: Thursday, February 27, 2025 8:05 AM

To: andre.l.may@dominionenergy.com

Subject: PJM selects regional transmission projects to be jointly developed by Dominion Energy, American Electric Power, FirstEnergy

CAUTION: External email

Good morning! I hope this eMail finds you and your staff well!

I wanted to touch base with you on the press release from PJM this morning emphasizing the discussion we had earlier this week. PJM has chosen the Dominion Energy/AEP/FirstEnergy project as the new regional transmission project. I have attached a copy of the joint press release for your perusal, and I will be stopping by your office today to follow up with you, so if you have any questions, I'll be happy to answer them =0).

Respectfully,

André L. May

External Affairs Representative III
Northern VA

Dominion Energy Virginia
7500 West Broad St
Richmond, VA 23294

C: 540-642-3433



Powering Your Every Day.

CONFIDENTIALITY NOTICE: This electronic message contains information which may be legally confidential and or privileged and does not in any case represent a firm ENERGY COMMODITY bid or offer relating thereto which binds the sender without an additional express written confirmation to that effect. The information is intended solely for the individual or entity named above and access by anyone else is unauthorized. If you are not the intended recipient, any disclosure, copying, distribution, or use of the contents of this information is prohibited and may be unlawful. If you have received this electronic transmission in error, please reply immediately to the sender that you have received the message in error, and delete it. Thank you.

PJM selects regional transmission projects to be jointly developed by Dominion Energy, American Electric Power, FirstEnergy

- *Companies will jointly develop transmission projects in Virginia, West Virginia and Maryland to reliably serve the region's growing power demand*
- *Needed transmission reliability investments will also increase the grid's resiliency and capacity to support new generation*
- *Projects are in the early stages of development, with more detailed plans for permitting, regulatory approvals and public participation expected in the coming months*

RICHMOND, Va. (Feb. 27, 2025) – Regional grid operator PJM Interconnection has selected several electric transmission projects that will be jointly developed by Dominion Energy, American Electric Power Company through its Transource Energy affiliate and FirstEnergy Corp. across multiple states within the PJM footprint.

The companies jointly proposed the projects through PJM's Regional Transmission Expansion Plan (RTEP) Open Window process in September 2024, and yesterday they were awarded by the PJM Board of Managers. PJM is the regional transmission organization that coordinates the transportation of wholesale electricity across the 13-state region that includes Virginia, West Virginia and Maryland.

The companies will develop the projects through the recently formed Valley Link Transmission Company, LLC joint venture. The innovative collaboration will leverage the companies' collective expertise and resources to deliver comprehensive and cost-effective solutions that address the region's growing power needs.

After a lengthy review process, PJM determined the joint venture's proposed projects, among others, best met the reliability needs of the grid. The projects will support economic development while ensuring every customer has the energy they rely on every day.

"These projects are essential for the economic vitality of our region, the reliability of our grid and the everyday lives of our customers," said Ed Baine, President of Utility Operations and Dominion Energy Virginia. "These are comprehensive solutions needed to reliably serve the growing needs of our customers, and we thank PJM for their thorough review."

"By leveraging the collective expertise of our three companies, we have the opportunity to build robust transmission facilities that will address documented reliability concerns on the regional power grid," said Mark Mroczynski, President, Transmission at FirstEnergy. "While we're in the very early stages, we look forward to engaging with communities and stakeholders in the months ahead to discuss the need for these projects and listen to the ideas and concerns of our customers."

"AEP has decades of experience with projects of the size and scope needed to serve the unprecedented growth in energy demand," said Bob Bradish, senior vice president, Regulated Infrastructure Investment Planning for AEP. "This joint venture is a unique solution to addressing the needs of our customers and ensuring long-term reliability and continued economic growth opportunities in the region."

The selected projects include:

- Building approximately 260 miles of 765-kilovolt (kV) transmission line and two substations between Putnam County, West Virginia and Frederick County, Maryland.
- Building approximately 155 miles of 765-kV transmission line and a substation between Campbell County, Virginia and Fauquier County, Virginia.
- Building a new substation in Caroline County, Virginia.

The projects are in the early stages of development and do not have a firm time frame yet for permitting, regulatory approvals and construction. Following PJM's recent awards, the companies will advance the development of project details, which includes assessing potential routes and conducting thorough environmental studies.

The companies are committed to collaborating with residents, local governments and other stakeholders in the project communities at every stage of the process. Community engagement is crucial for making informed decisions that reduce or prevent potential impacts.

In addition to the jointly developed projects, PJM selected several other transmission projects that will be developed individually by each of the three companies in their service areas.

About Dominion Energy

Dominion Energy (NYSE: D), headquartered in Richmond, Va., provides regulated electricity service to [3.6 million](#) homes and businesses in Virginia, North Carolina, and South Carolina, and regulated natural gas service to 500,000 customers in South Carolina. The company is one of the nation's leading developers and operators of regulated [offshore wind](#) and [solar](#) power and the [largest producer of carbon-free electricity in New England](#). The company's mission is to provide the [reliable, affordable, and increasingly clean energy](#) that powers its customers every day. Please visit [DominionEnergy.com](#) to learn more.

About AEP

Our team at American Electric Power (Nasdaq: AEP) is committed to improving our customers' lives with reliable, affordable power. We are investing \$54 billion from 2025 through 2029 to enhance service for customers and support the growing energy needs of our communities. Our nearly 16,000 employees operate and maintain the nation's largest electric transmission system with 40,000 line miles, along with more than 225,000 miles of distribution lines to deliver energy to 5.6 million customers in 11 states. AEP also is one of the nation's largest electricity producers with approximately 29,000 megawatts of diverse generating capacity. We are focused on safety and operational excellence, creating value for our stakeholders and bringing opportunity to our service territory through economic development and community engagement. AEP participates in the competitive transmission space through Transource, a jointly owned transmission company with Evergy, Inc., headquartered in Kansas City, Missouri.

About FirstEnergy

FirstEnergy Corp. (NYSE: FE) is dedicated to integrity, safety, reliability and operational excellence. Its electric distribution companies form one of the nation's largest investor-owned electric systems, serving more than six million customers in Ohio, Pennsylvania, New Jersey, West Virginia, Maryland and New York. The company's transmission subsidiaries, which include FirstEnergy Transmission (FET), operate approximately 24,000 miles of transmission lines that connect the Midwest and Mid-Atlantic regions. Follow FirstEnergy online at [firstenergycorp.com](#) and on X [@FirstEnergyCorp](#).

Jointly owned by FirstEnergy and Brookfield, a global investment firm headquartered in Toronto, Canada, FET is the equity investor in Valley Link Transmission, LLC. FET owns and operates American Transmission Systems Inc. (ATSI), Mid-Atlantic Interstate Transmission (MAIT) and Trans-Allegheny Interstate Transmission Line Inc. (TrAILCo.)

News Category: Virginia & North Carolina

#

Media contacts:

Dominion Energy: Jason Williams, 804-292-4929, jason.e.williams@dominionenergy.com

FirstEnergy: Will Boye, 301-790-6420, wboye@firstenergycorp.com

American Electric Power: Scott Blake, 614-716-1938, ssblake@aep.com

Investor contacts:

Dominion Energy: David McFarland, 804-339-1173, david.m.mcfarland@dominionenergy.com

FirstEnergy: Karen Sagot, 330-761-4286, ksagot@firstenergycorp.com

American Electric Power: Darcy Reese, 614-716-2614, dlreese@aep.com

Forward-Looking Statements

This release contains certain forward-looking statements that are subject to a variety of factors that could cause actual events or results to differ from those included in these statements. These factors are identified in Dominion Energy's Forms 10-K and 10-Q filed with the U.S. Securities and Exchange Commission. Dominion Energy refers readers to those documents for further information. Any forward-looking statement speaks only as of the date on which it is made, and Dominion Energy undertakes no obligation to update any forward-looking statement to reflect events or circumstances occurring after the date on which it is made.

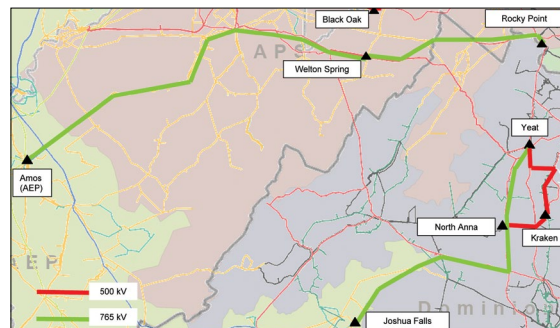
PJM Open Window Transmission Projects



On February 27, 2025, the PJM Board of Managers approved the final set of transmission projects that were first proposed during PJM's recent open window process. As Virginia's energy landscape evolves, these projects are critical for ensuring reliable electric service, maintaining affordability for customers and meeting future energy needs. Additionally, they will support new generation resources, including emerging technologies such as small modular reactors (SMRs). With this milestone now achieved, here is what you need to know about the approved projects and the next steps in the process.

2024 PJM Open Window

- During PJM's open window process, companies like Dominion Energy can submit proposals aimed at enhancing the reliability of the transmission grid, ensuring customers have consistent and dependable access to power 24 hours a day, 7 days a week.
- PJM's most recent window opened on July 15, 2024, and closed on September 17, 2024. The final set of projects were approved by the PJM Board on February 27, 2025.
- Of the approved projects, Dominion Energy had a new 500kV and ten 230kV projects selected. These projects are located across Virginia, and the 230kV projects primarily involve rebuilding or utilizing existing transmission lines to meet the growing energy demands.
- Additionally, PJM selected several projects that will be jointly developed by Dominion Energy, American Electric Power Company (through Transource Energy) and FirstEnergy. They include new 765kV transmission lines that will enhance grid reliability across multiple states within the PJM footprint.
- The approved projects are currently in the early stages of development.



Joint Proposal and Dominion Energy Proposed Projects

Approved projects include 230kV, 500kV and 765kV transmission lines to meet the growing power demand in the PJM region, driven by energy-intensive industries, manufacturing onshoring, and transportation electrification.

Next Steps

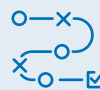
- Over the next several months and years, Dominion Energy will be engaging residents, local governments and other stakeholders to identify transmission route options.
- The company, in collaboration with its partners, will also be conducting surveys to determine the locations of important environmental, cultural and historic resources as well as threatened and endangered species.
- To ensure everyone has the opportunity to provide input, Dominion Energy plans to host stakeholder meetings and public open houses to gather feedback, refining the routes as a result.
- As projects move forward, Dominion Energy will provide regular updates and transparent communication, ensuring that community members are well-informed throughout the entire process.
- Once routes are identified and refined, Dominion Energy will work to obtain all necessary local, state, and federal permits, as well as approval from the Virginia State Corporation Commission to ensure all aspects are carefully considered and meet all regulatory and community requirements.



All proposals remain in the early stages of development



New transmission routes will require local and state permits and approvals



Conceptual routes within selected proposals will be refined based on community input



All projects will comply with local, state and federal regulations, including environmental and safety standards



Questions & Answers

How does PJM ensure the reliability of the electric grid?

PJM ensures the reliability of the electric grid through continuous monitoring and coordination of the high-voltage transmission network. It conducts detailed planning studies to identify potential reliability issues and selects and implements solutions to address them. PJM also operates a real-time control center that monitors grid conditions 24/7, ensuring that electricity supply meets demand and that the grid remains stable and secure.

How many Dominion Energy projects were approved by PJM?

Of the transmission solutions proposed by Dominion Energy, 13 projects were selected to move forward by PJM.

- New 765 kV transmission line from Joshua Falls substation to Yeat substation. This includes expanding the Joshua Falls substation in Campbell County and developing a new substation, Yeat, in Fauquier County.
- New 765 kV transmission line from Putnam County, West Virginia, to Frederick County, Maryland, which will cross Frederick, Clarke and Loudoun counties.
- New 500 kV transmission line from North Anna Power Station in Louisa County to a newly developed substation in Caroline County, then up through King George, Stafford and connecting to the new Yeat substation in Fauquier.
- Ten 230 kV transmission line projects, mainly in existing rights of way, in various parts of Virginia.

Why are the projects needed?

Power demand in Virginia is growing at an unprecedented pace due to the growth of data centers and manufacturing, and the electrification of transportation and heating. At the same time, the region's power generation mix is changing as older generation is retired and more renewables and potentially SMRs are added to the grid. New "backbone" transmission infrastructure is needed to reliably serve the growing needs of all our customers. These projects will also support economic development and an "all of the above" power generation mix, including renewables and potentially SMRs.

Will the public be involved in the permitting and approval process?

Yes. We are committed to engaging with communities every step of the way as the projects are developed. Extensive outreach with residents, local governments and other stakeholders will help inform project decisions, including how best to avoid or minimize potential impacts. There will also be numerous opportunities for public participation in the permitting and approval process.

Timeline

- **JULY 2024**
Start of PJM Open Window
- **SEPTEMBER 2024**
PJM Open Window Closes
- **OCTOBER 3, 2024**
Transmission Project Proposals Published
- **OCTOBER 8, 2024**
Transmission Expansion Advisory Committee (TEAC) Meeting to Review Proposals
- **DECEMBER 3, 2024**
TEAC Initial Project Recommendations
- **JANUARY 2025**
TEAC Final Project Selection
- **FEBRUARY 2025**
PJM Board Approval of Selected Projects
- **BEGINS Q2 2025**
Evaluation Period
- **BEGINS Q3 2025**
Community Engagement
- **FUTURE**
Permitting, Regulatory Approvals and Construction

Additional Questions

At Dominion Energy, we are committed to working with the communities we serve to ensure a safe, reliable, affordable and increasingly clean energy future. If you have any questions or comments, please contact:

Andre May
andre.l.may@dominionenergy.com
540-642-3433

PJM – Virginia Contacts
Lori Murphy Lee
lorimurphy.lee@pjm.com
202-768-2628

Phil Abraham
pabraham@vectrecorp.com
804-833-5269

NUCLEAR REGULATORY COMMISSION

[NRC-2025-0027]

Monthly Notice; Applications and Amendments to Facility Operating Licenses and Combined Licenses Involving No Significant Hazards Considerations**AGENCY:** Nuclear Regulatory Commission.**ACTION:** Monthly notice.

SUMMARY: Pursuant to section 189a.(2) of the Atomic Energy Act of 1954, as amended (the Act), the U.S. Nuclear Regulatory Commission (NRC) is publishing this regular monthly notice. The Act requires the Commission to publish notice of any amendments issued, or proposed to be issued, and grants the Commission the authority to issue and make immediately effective any amendment to an operating license or combined license, as applicable, upon a determination by the Commission that such amendment involves no significant hazards consideration (NSHC), notwithstanding the pendency before the Commission of a request for a hearing from any person.

DATES: Comments must be filed by March 20, 2025. A request for a hearing or petitions for leave to intervene must be filed by April 21, 2025. This monthly notice includes all amendments issued, or proposed to be issued, from January 3, 2025, to January 30, 2025. The last monthly notice was published on January 21, 2025.

ADDRESSES: You may submit comments by any of the following; however, the NRC encourages electronic comment submission through the Federal rulemaking website.

- *Federal rulemaking website:* Go to <https://www.regulations.gov> and search for Docket ID NRC-2025-0027. Address questions about Docket IDs in *Regulations.gov* to Stacy Schumann; telephone: 301-415-0624; email: Stacy.Schumann@nrc.gov. For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *Mail comments to:* Office of Administration, Mail Stop: TWFN-7-A60M, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, ATTN: Program Management, Announcements and Editing Staff.

For additional direction on obtaining information and submitting comments, see "Obtaining Information and Submitting Comments" in the **SUPPLEMENTARY INFORMATION** section of this document.

FOR FURTHER INFORMATION CONTACT:

Paula Blechman, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone: 301-415-2242; email: Paula.Blechman@nrc.gov.

SUPPLEMENTARY INFORMATION:**I. Obtaining Information and Submitting Comments***A. Obtaining Information*

Please refer to Docket ID NRC-2025-0027, facility name, unit number(s), docket number(s), application date, and subject when contacting the NRC about the availability of information for this action. You may obtain publicly available information related to this action by any of the following methods:

- *Federal Rulemaking Website:* Go to <https://www.regulations.gov> and search for Docket ID NRC-2025-0027.
- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly available documents online in the ADAMS Public Documents collection at <https://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, at 301-415-4737, or by email to PDR.Resource@nrc.gov. The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document.

- *NRC's PDR:* The PDR, where you may examine and order copies of publicly available documents, is open by appointment. To make an appointment to visit the PDR, please send an email to PDR.Resource@nrc.gov or call 1-800-397-4209 or 301-415-4737, between 8 a.m. and 4 p.m. eastern time (ET), Monday through Friday, except Federal holidays.

B. Submitting Comments

The NRC encourages electronic comment submission through the Federal rulemaking website (<https://www.regulations.gov>). Please include Docket ID NRC-2025-XXXX, facility name, unit number(s), docket number(s), application date, and subject, in your comment submission.

The NRC cautions you not to include identifying or contact information that you do not want to be publicly disclosed in your comment submission. The NRC will post all comment submissions at <https://www.regulations.gov> as well as enter the comment submissions into ADAMS. The NRC does not routinely edit comment

submissions to remove identifying or contact information.

If you are requesting or aggregating comments from other persons for submission to the NRC, then you should inform those persons not to include identifying or contact information that they do not want to be publicly disclosed in their comment submission. Your request should state that the NRC does not routinely edit comment submissions to remove such information before making the comment submissions available to the public or entering the comment into ADAMS.

II. Notice of Consideration of Issuance of Amendments to Facility Operating Licenses and Combined Licenses and Proposed No Significant Hazards Consideration Determination

For the facility-specific amendment requests shown in this notice, the Commission finds that the licensees' analyses provided, consistent with section 50.91 of title 10 of the *Code of Federal Regulations* (10 CFR) "Notice for public comment; State consultation," are sufficient to support the proposed determinations that these amendment requests involve NSHC. Under the Commission's regulations in 10 CFR 50.92, operation of the facilities in accordance with the proposed amendments would not (1) involve a significant increase in the probability or consequences of an accident previously evaluated; or (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety.

The Commission is seeking public comments on these proposed determinations. Any comments received within 30 days after the date of publication of this notice will be considered in making any final determinations.

Normally, the Commission will not issue the amendments until the expiration of 60 days after the date of publication of this notice. The Commission may issue any of these license amendments before expiration of the 60-day period provided that its final determination is that the amendment involves NSHC. In addition, the Commission may issue any of these amendments prior to the expiration of the 30-day comment period if circumstances change during the 30-day comment period such that failure to act in a timely way would result, for example in derating or shutdown of the facility. If the Commission takes action on any of these amendments prior to the expiration of either the comment period or the notice period, it will publish in

the **Federal Register** a notice of issuance. If the Commission makes a final NSHC determination for any of these amendments, any hearing will take place after issuance. The Commission expects that the need to take action on any amendment before 60 days have elapsed will occur very infrequently.

A. Opportunity To Request a Hearing and Petition for Leave To Intervene

Within 60 days after the date of publication of this notice, any person (petitioner) whose interest may be affected by any of these actions may file a request for a hearing and petition for leave to intervene (petition) with respect to that action. Petitions shall be filed in accordance with the Commission's "Agency Rules of Practice and Procedure" in 10 CFR part 2. Interested persons should consult a current copy of 10 CFR 2.309. If a petition is filed, the Commission or a presiding officer will rule on the petition and, if appropriate, a notice of a hearing will be issued.

Petitions must be filed no later than 60 days from the date of publication of this notice in accordance with the filing instructions in the "Electronic Submissions (E-Filing)" section of this document. Petitions and motions for leave to file new or amended contentions that are filed after the deadline will not be entertained absent a determination by the presiding officer that the filing demonstrates good cause by satisfying the three factors in 10 CFR 2.309(c)(1)(i) through (iii).

If a hearing is requested, and the Commission has not made a final determination on the issue of no significant hazards consideration, the Commission will make a final determination on the issue of no significant hazards consideration, which will serve to establish when the hearing is held. If the final determination is that the amendment request involves no significant hazards consideration, the Commission may issue the amendment and make it immediately effective, notwithstanding the request for a hearing. Any hearing would take place after issuance of the amendment. If the final determination is that the amendment request involves a significant hazards consideration, then any hearing held would take place before the issuance of the amendment unless the Commission finds an imminent danger to the health or safety of the public, in which case it will issue an appropriate order or rule under 10 CFR part 2.

A State, local governmental body, Federally recognized Indian Tribe, or designated agency thereof, may submit

a petition to the Commission to participate as a party under 10 CFR 2.309(h) no later than 60 days from the date of publication of this notice. Alternatively, a State, local governmental body, Federally recognized Indian Tribe, or agency thereof may participate as a non-party under 10 CFR 2.315(c).

For information about filing a petition and about participation by a person not a party under 10 CFR 2.315, see ADAMS Accession No. ML20340A053 (<https://adamswebsearch2.nrc.gov/webSearch2/main.jsp?AccessionNumber=ML20340A053>) and on the NRC's public website at <https://www.nrc.gov/about-nrc/regulatory/adjudicatory/hearing.html#participate>.

B. Electronic Submissions (E-Filing)

All documents filed in NRC adjudicatory proceedings, including documents filed by an interested State, local governmental body, Federally recognized Indian Tribe, or designated agency thereof that requests to participate under 10 CFR 2.315(c), must be filed in accordance with 10 CFR 2.302. The E-Filing process requires participants to submit and serve all adjudicatory documents over the internet, or in some cases, to mail copies on electronic storage media, unless an exemption permitting an alternative filing method, as further discussed, is granted. Detailed guidance on electronic submissions is located in the "Guidance for Electronic Submissions to the NRC" (ADAMS Accession No. ML13031A056) and on the NRC's public website at <https://www.nrc.gov/site-help/e-submittals.html>.

To comply with the procedural requirements of E-Filing, at least 10 days prior to the filing deadline, the participant should contact the Office of the Secretary by email at Hearing.Docket@nrc.gov, or by telephone at 301-415-1677, to (1) request a digital identification (ID) certificate, which allows the participant (or its counsel or representative) to digitally sign submissions and access the E-Filing system for any proceeding in which it is participating; and (2) advise the Secretary that the participant will be submitting a petition or other adjudicatory document (even in instances in which the participant, or its counsel or representative, already holds an NRC-issued digital ID certificate). Based upon this information, the Secretary will establish an electronic docket for the proceeding if the Secretary has not already established an electronic docket.

Information about applying for a digital ID certificate is available on the

NRC's public website at <https://www.nrc.gov/site-help/e-submittals/getting-started.html>. After a digital ID certificate is obtained and a docket created, the participant must submit adjudicatory documents in Portable Document Format. Guidance on submissions is available on the NRC's public website at <https://www.nrc.gov/site-help/electronic-sub-ref-mat.html>. A filing is considered complete at the time the document is submitted through the NRC's E-Filing system. To be timely, an electronic filing must be submitted to the E-Filing system no later than 11:59 p.m. ET on the due date. Upon receipt of a transmission, the E-Filing system time-stamps the document and sends the submitter an email confirming receipt of the document. The E-Filing system also distributes an email that provides access to the document to the NRC's Office of the General Counsel and any others who have advised the Office of the Secretary that they wish to participate in the proceeding, so that the filer need not serve the document on those participants separately. Therefore, applicants and other participants (or their counsel or representative) must apply for and receive a digital ID certificate before adjudicatory documents are filed to obtain access to the documents via the E-Filing system.

A person filing electronically using the NRC's adjudicatory E-Filing system may seek assistance by contacting the NRC's Electronic Filing Help Desk through the "Contact Us" link located on the NRC's public website at <https://www.nrc.gov/site-help/e-submittals.html>, by email to MSHD.Resource@nrc.gov, or by a toll-free call at 1-866-672-7640. The NRC Electronic Filing Help Desk is available between 9 a.m. and 6 p.m., ET, Monday through Friday, except Federal holidays.

Participants who believe that they have good cause for not submitting documents electronically must file an exemption request, in accordance with 10 CFR 2.302(g), with their initial paper filing stating why there is good cause for not filing electronically and requesting authorization to continue to submit documents in paper format. Such filings must be submitted in accordance with 10 CFR 2.302(b)-(d). Participants filing adjudicatory documents in this manner are responsible for serving their documents on all other participants. Participants granted an exemption under 10 CFR 2.302(g)(2) must still meet the electronic formatting requirement in 10 CFR 2.302(g)(1), unless the participant also seeks and is granted an exemption from 10 CFR 2.302(g)(1).

Documents submitted in adjudicatory proceedings will appear in the NRC's

electronic hearing docket, which is publicly available at <https://adams.nrc.gov/ehd>, unless excluded pursuant to an order of the presiding officer. If you do not have an NRC-issued digital ID certificate as previously described, click “cancel” when the link requests certificates and you will be automatically directed to the NRC’s electronic hearing docket where you will be able to access any publicly available documents in a particular hearing docket. Participants are requested not to include personal privacy information such as social

security numbers, home addresses, or personal phone numbers in their filings unless an NRC regulation or other law requires submission of such information. With respect to copyrighted works, except for limited excerpts that serve the purpose of the adjudicatory filings and would constitute a Fair Use application, participants should not include copyrighted materials in their submission.

The following table provides the plant name, docket number, date of application, ADAMS accession number,

and location in the application of the licensees’ proposed NSHC determinations. For further details with respect to these license amendment applications, see the applications for amendment, which are available for public inspection in ADAMS. For additional direction on accessing information related to this document, see the “Obtaining Information and Submitting Comments” section of this document.

LICENSE AMENDMENT REQUESTS

Constellation Energy Generation, LLC; Quad Cities Nuclear Power Station, Units 1 and 2; Rock Island County, IL

Docket Nos	50–254, 50–265.
Application date	November 4, 2024.
ADAMS Accession No	ML24309A271.
Location in Application of NSHC	Pages 11–14 of Attachment 1.
Brief Description of Amendments	The proposed amendments would extend the Completion Time for Technical Specification 3.6.4.3, “Standby Gas Treatment (SGT) System,” Required Action D.1, on a one-time basis from 1 hour to 14 days.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Jason Zorn, Associate General Counsel, Constellation Energy Generation, LLC, 4300 Winfield Road, Warrenville, IL 60555.
NRC Project Manager, Telephone Number	Robert Kuntz, 301–415–3733.

Constellation Energy Generation, LLC; Three Mile Island Nuclear Station, Unit 1; Dauphin County, PA

Docket No	50–289.
Application date	January 13, 2025.
ADAMS Accession No	ML25013A311.
Location in Application of NSHC	Pages 2–3 of Attachment 1.
Brief Description of Amendment	The proposed amendment would modify the license to reflect a change in the name of the facility from “Three Mile Island Nuclear Station, Unit 1” to “Christopher M. Crane Clean Energy Center.”
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Jason Zorn, Associate General Counsel, Constellation Energy Generation, LLC, 101 Constitution Ave. NW, Suite 400 East, Washington, DC 20001.
NRC Project Manager, Telephone Number	Justin Poole, 301–415–2048.

Constellation FitzPatrick, LLC and Constellation Energy Generation, LLC; James A. FitzPatrick Nuclear Power Plant; Oswego County, NY

Docket No	50–333.
Application date	November 26, 2024.
ADAMS Accession No	ML24331A079.
Location in Application of NSHC	Page 10–12 of Attachment 1.
Brief Description of Amendment	The proposed amendment would modify the James A. FitzPatrick Nuclear Power Plant Technical Specification (TS) 3.3.6.1, “Primary Containment Isolation Instrumentation,” and TS 3.3.7.2, “Condenser Air Removal Pump Isolation Instrumentation,” to remove instrumentation requirements associated with automatic isolation of (1) main steam line drain valves, (2) recirculation loop sample valves, and (3) condenser air removal pump isolation valves on a high main steam line radiation signal.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Jason Zorn, Associate General Counsel, Constellation Energy Generation, LLC, 101 Constitution Ave. NW, Suite 400 East, Washington, DC 20001.
NRC Project Manager, Telephone Number	Richard Guzman, 301–415–1030.

Entergy Louisiana, LLC, and Entergy Operations, Inc.; River Bend Station, Unit 1; West Feliciana Parish, LA; Entergy Operations, Inc., System Energy Resources, Inc., Cooperative Energy, A Mississippi Electric Cooperative, and Entergy Mississippi, LLC; Grand Gulf Nuclear Station, Unit 1; Claiborne County, MS; Entergy Operations, Inc.; Arkansas Nuclear One, Units 1 and 2; Pope County, AR; Entergy Operations, Inc.; Waterford Steam Electric Station, Unit 3; St. Charles Parish, LA

Docket Nos	50–313, 50–368, 50–458, 50–416, 50–382.
Application date	December 4, 2024.
ADAMS Accession No	ML24339B304.
Location in Application of NSHC	Pages 26–28 of the Enclosure.

LICENSE AMENDMENT REQUESTS—Continued

Brief Description of Amendments	The proposed amendments would revise the Technical Specifications (TSs) for Arkansas Nuclear One, Units 1 and 2; Grand Gulf Nuclear Station, Unit 1; River Bend Station, Unit 1; and Waterford Steam Electric Station, Unit 3. Specifically, the proposed amendments would revise the Definitions section and add a new "Online Monitoring Program" to the Administrative Controls section. Entergy Operations, Inc., proposes to use online monitoring (OLM) methodology as the technical basis to switch from time-based surveillance frequency for channel calibrations to a condition-based calibration frequency based on OLM results. The proposed changes are based on the NRC-approved topical report AMS-TR-0720R2-A, "Online Monitoring Technology to Extend Calibration Intervals of Nuclear Plant Pressure Transmitters."
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Susan Raimo, Associate General Counsel—Nuclear, 101 Constitution Avenue NW, Washington, DC 20001.
NRC Project Manager, Telephone Number	Michael Mahoney, 301-415-3867.

Entergy Operations, Inc.; Waterford Steam Electric Station, Unit 3; St. Charles Parish, LA

Docket No	50-382.
Application date	October 16, 2024.
ADAMS Accession No	ML24290A141.
Location in Application of NSHC	Pages 7-10 of the Enclosure.
Brief Description of Amendment	The proposed amendment would extend the allowable outage times associated with Waterford Steam Electric Station, Unit 3, technical specification Action requirements for the control room air conditioning system.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Susan Raimo, Associate General Counsel—Nuclear, 101 Constitution Avenue NW, Washington, DC 20001.
NRC Project Manager, Telephone Number	Jason Drake, 301-415-8378.

Indiana Michigan Power Company; Donald C. Cook Nuclear Plant, Units 1 and 2; Berrien County, MI

Docket Nos	50-315, 50-316.
Application date	December 16, 2024.
ADAMS Accession No	ML24351A112.
Location in Application of NSHC	Pages 4 and 5 of Enclosure 2.
Brief Description of Amendments	The proposed amendments would revise Technical Specification (TS) 3.8.3, "Diesel Fuel Oil," by relocating the current stored diesel fuel oil and lube oil numerical volume requirements from the TS to the TS Bases so that it may be modified under licensee control. The requested changes are in accordance with Technical Specification Task Force (TSTF) Traveler TSTF-501, Revision 1, "Relocate Stored Fuel Oil and Lube Oil Volume Values to Licensee Control." The proposed amendments would also revise TS 3.8.1, "AC [Alternating Current] Sources—Operating," Surveillance Requirement 3.8.1.4 to reflect the removal of the stored diesel fuel oil numerical volume requirement from the TS to the TS Bases.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Robert B. Haemer, Senior Nuclear Counsel, Indiana Michigan Power Company, One Cook Place, Bridgman, MI 49106.
NRC Project Manager, Telephone Number	Scott Wall, 301-415-2855.

Pacific Gas and Electric Company; Diablo Canyon Nuclear Power Plant, Units 1 and 2; San Luis Obispo County, CA

Docket Nos	50-275, 50-323.
Application date	November 20, 2024.
ADAMS Accession No	ML24325A495.
Location in Application of NSHC	Pages 3-5 of the Enclosure.
Brief Description of Amendments	The proposed amendments would revise Technical Specifications 3.3.5, "Loss of Power (LOP) Diesel Generator (DG) Start Instrumentation," and 3.8.2, "AC [Alternating Current] Sources—Shutdown," to adopt Technical Specifications Task Force (TSTF) Traveler TSTF-589, "Eliminate Automatic Diesel Generator Start During Shutdown," which is an approved change to the Standard Technical Specifications.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Jennifer Post, Esq., Pacific Gas and Electric Co., 77 Beale Street, Room 3065, Mail Code B30A, San Francisco, CA 94105.
NRC Project Manager, Telephone Number	Samson Lee, 301-415-3168.

Southern Nuclear Operating Company, Inc.; Vogtle Electric Generating Plant, Units 1 and 2; Burke County, GA

Docket Nos	50-424, 50-425.
Application date	December 19, 2024.
ADAMS Accession No	ML24354A346.
Location in Application of NSHC	Pages E-6 and E-7 of the Enclosure.
Brief Description of Amendments	The proposed amendments would revise the Vogtle Electric Generating Plant, Units 1 and 2, Technical Specification 3.6.6, "Containment Spray and Cooling Systems," to revise the frequency of Surveillance Requirement 3.6.6.8.
Proposed Determination	NSHC.

LICENSE AMENDMENT REQUESTS—Continued

Name of Attorney for Licensee, Mailing Address	Millicent Ronnlund, Vice President and General Counsel, Southern Nuclear Operating Co., Inc., P.O. Box 1295, Birmingham, AL 35201-1295.
NRC Project Manager, Telephone Number	Zachary Turner 415-6303.

Southern Nuclear Operating Company, Inc.; Vogtle Electric Generating Plant, Units 3 and 4; Burke County, GA

Docket Nos	52-025, 52-026.
Application date	December 13, 2024.
ADAMS Accession No	ML24348A233.
Location in Application of NSHC	Pages E-3 to E-4 of the Enclosure.
Brief Description of Amendments	The proposed amendments, as described in the submittal, would revise the technical specifications (TSS) to adopt Technical Specifications Task Force (TSTF) Traveler TSTF-554, "Revise Reactor Coolant Leakage Requirements," for the Vogtle Electric Generating Plant, Units 3 and 4. The proposed amendments would revise the TS definition of "Leakage," clarify the requirements when pressure boundary leakage is detected, and add a Required Action when pressure boundary leakage is identified.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Millicent Ronnlund, Vice President and General Counsel, Southern Nuclear Operating Co., Inc., P.O. Box 1295, Birmingham, AL 35201-1295.
NRC Project Manager, Telephone Number	Ed Miller, 301-415-2481.

Southern Nuclear Operating Company, Inc.; Vogtle Electric Generating Plant, Units 3 and 4; Burke County, GA

Docket Nos	52-025, 52-026.
Application date	December 19, 2024.
ADAMS Accession No	ML24354A169.
Location in Application of NSHC	Pages E-11 and E-12 of the Enclosure.
Brief Description of Amendments	The proposed amendments would revise technical specifications to increase flexibility in mode restraints by adopting concepts similar to those that are described in Technical Specification Task Force (TSTF) Traveler TSTF-359, Revision 9, "Increased Flexibility in Mode Restraints," with changes similar to those identified in TSTF-529, Revision 4, "Clarify Use and Application Rules," for Limiting Condition for Operation 3.0.4.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Millicent Ronnlund, Vice President and General Counsel, Southern Nuclear Operating Co., Inc., P.O. Box 1295, Birmingham, AL 35201-1295.
NRC Project Manager, Telephone Number	John Lamb, 301-415-3100.

Tennessee Valley Authority; Browns Ferry Nuclear Plant, Units 1, 2, and 3; Limestone County, AL

Docket Nos	50-259, 50-260, 50-296.
Application date	December 9, 2024.
ADAMS Accession No	ML24344A034.
Location in Application of NSHC	Pages E4 and E5 of the Enclosure.
Brief Description of Amendments	The proposed amendments would revise the Browns Ferry Nuclear Plant, Units 1, 2, and 3, safety/relief valve (S/RV) technical specifications to align the overpressure protection requirements with the safety limits and the regulations by the adoption of Technical Specifications Task Force (TSTF) Traveler TSTF-576-A, Revision 3, "Revise Safety/Relief Valve Requirements."
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	David Fountain, Executive VP and General Counsel, Tennessee Valley Authority, 400 West Summit Hill Drive, WT 6A-K, Knoxville, TN 37902.
NRC Project Manager, Telephone Number	Kimberly Green, 301-415-1627.

Wolf Creek Nuclear Operating Corporation; Wolf Creek Generating Station, Unit 1; Coffey County, KS

Docket No	50-482.
Application date	December 17, 2024.
ADAMS Accession No	ML24352A438.
Location in Application of NSHC	Pages 13-15 of Attachment I.
Brief Description of Amendment	The proposed amendment would revise technical specifications to adopt Technical Specifications Task Force (TSTF) Traveler TSTF-505-A, Revision 2, "Provide Risk-Informed Extended Completion Times—RITSTF [Risk-Informed TSTF] Initiative 4b."
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Chris Johnson, Corporate Counsel Director, Evergy, One Kansas City Place, 1KC-Missouri HQ 16, 1200 Main Street, Kansas City, MO 64105.
NRC Project Manager, Telephone Number	Samson Lee, 301-415-3168.

III. Notice of Issuance of Amendments to Facility Operating Licenses and Combined Licenses

During the period since publication of the last monthly notice, the Commission has issued the following amendments. The Commission has determined for each of these amendments that the application complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR chapter I, which are set forth in the license amendment.

A notice of consideration of issuance of amendment to facility operating

license or combined license, as applicable, proposed NSHC determination, and opportunity for a hearing in connection with these actions, were published in the **Federal Register** as indicated in the safety evaluation for each amendment.

Unless otherwise indicated, the Commission has determined that these amendments satisfy the criteria for categorical exclusion in accordance with 10 CFR 51.22. Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment need be prepared for these amendments. If the Commission has prepared an environmental assessment under the special circumstances provision in 10 CFR 51.22(b) and has

made a determination based on that assessment, it is so indicated in the safety evaluation for the amendment.

For further details with respect to each action, see the amendment and associated documents such as the Commission's letter and safety evaluation, which may be obtained using the ADAMS accession numbers indicated in the following table. The safety evaluation will provide the ADAMS accession numbers for the application for amendment and the **Federal Register** citation for any environmental assessment. All of these items can be accessed as described in the "Obtaining Information and Submitting Comments" section of this document.

LICENSE AMENDMENT ISSUANCES

Florida Power & Light Company, et al.; St. Lucie Plant, Unit Nos. 1 and 2; St. Lucie County, FL; Florida Power & Light Company; Turkey Point Nuclear Generating Unit Nos. 3 and 4; Miami-Dade County, FL; NextEra Energy Point Beach, LLC; Point Beach Nuclear Plant, Units 1 and 2; Manitowoc County, WI; NextEra Energy Seabrook, LLC; Seabrook Station, Unit No. 1; Rockingham County, NH

Docket Nos	50-266, 50-250, 50-251, 50-301, 50-335, 50-389, 50-443.
Amendment Date	December 13, 2024.
ADAMS Accession No	ML24285A103.
Amendment Nos	Point Beach 276 (Unit 1), 278 (Unit 2); Seabrook Station 176 (Unit 1); St. Lucie 255 (Unit 1), 210 (Unit 2); and Turkey Point 300 (Unit 1), 293 (Unit 4).
Brief Description of Amendments	The amendments modified the existing site emergency plans with a new fleet-common emergency plan with site-specific annexes.
Public Comments Received as to Proposed NSHC (Yes/No).	No.

NextEra Energy Point Beach, LLC; Point Beach Nuclear Plant, Units 1 and 2; Manitowoc County, WI

Docket Nos	50-266, 50-301.
Amendment Date	January 23, 2025.
ADAMS Accession No	ML25016A209.
Amendment Nos	277 (Unit 1) and 279 (Unit 2).
Brief Description of Amendments	The amendments revised the technical specifications to adopt Technical Specifications Task Force (TSTF) Traveler TSTF-577, Revision 1, "Revised Frequencies for Steam Generator Tube Inspections."
Public Comments Received as to Proposed NSHC (Yes/No).	No.

Southern Nuclear Operating Company, Inc.; Edwin I. Hatch Nuclear Plant, Units 1 and 2; Appling County, GA; Southern Nuclear Operating Company, Inc.; Joseph M. Farley Nuclear Plant, Units 1 and 2; Houston County, AL

Docket Nos	50-321, 50-348, 50-364, 50-366.
Amendment Date	January 24, 2025.
ADAMS Accession No	ML24351A080.
Amendment Nos	Farley 252 (Unit 1), (249) (Unit 2); and Hatch 325 (Unit 1), 270 (Unit 2).
Brief Description of Amendments	The amendments revised Technical Specification (TS) 1.1, "Use and Application Definitions," and added a new TS 5.5.21, "Online Monitoring Program," for Farley, Units 1 and 2, and TS 5.5.17, "Online Monitoring Program," for Hatch, Units 1 and 2, respectively. The amendments use an online monitoring (OLM) methodology as the technical basis to switch from time-based surveillance frequency for channel calibrations to a condition-based calibration frequency based on OLM results. The amendments are based on the NRC approved topical report AMS-TR-0720R2-A, "Online Monitoring Technology to Extend Calibration Intervals of Nuclear Plant Pressure Transmitters."
Public Comments Received as to Proposed NSHC (Yes/No).	No.

Southern Nuclear Operating Company, Inc.; Vogtle Electric Generating Plant, Units 1 and 2; Burke County, GA

Docket Nos	50-424, 50-425.
Amendment Date	January 16, 2025.
ADAMS Accession No	ML24198A106.
Amendment Nos	227 (Unit 1) and 209 (Unit 2).

LICENSE AMENDMENT ISSUANCES—Continued

Brief Description of Amendments	The amendments revised Surveillance Requirements for TS 3.8.1, “AC [Alternating Current] Sources—Operating,” to change the Emergency Diesel Generator frequency and voltage ranges.
Public Comments Received as to Proposed NSHC (Yes/No).	No.
Vistra Operations Company LLC; Davis-Besse Nuclear Power Station, Unit 1; Ottawa County, OH	
Docket No	50–346.
Amendment Date	January 17, 2025.
ADAMS Accession No	ML24361A004.
Amendment No	307.
Brief Description of Amendment	The amendment removed the Table of Contents from the Davis-Besse Technical Specifications and places it under licensee control.
Public Comments Received as to Proposed NSHC (Yes/No).	No.

Dated: February 10, 2025.

For the Nuclear Regulatory Commission.

Aida Rivera-Varona,

Deputy Director, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

[FR Doc. 2025–02623 Filed 2–14–25; 8:45 am]

BILLING CODE 7590–01–P

POSTAL REGULATORY COMMISSION

[Docket Nos. CP2023–102; MC2025–1183 and K2025–1183; MC2025–1184 and K2025–1184]

New Postal Products

AGENCY: Postal Regulatory Commission.

ACTION: Notice.

SUMMARY: The Commission is noticing a recent Postal Service filing for the Commission’s consideration concerning a negotiated service agreement. This notice informs the public of the filing, invites public comment, and takes other administrative steps.

DATES: *Comments are due:* February 20, 2025.

ADDRESSES: Submit comments electronically via the Commission’s Filing Online system at <https://www.prc.gov>. Those who cannot submit comments electronically should contact the person identified in the **FOR FURTHER INFORMATION CONTACT** section by telephone for advice on filing alternatives.

FOR FURTHER INFORMATION CONTACT: David A. Trissell, General Counsel, at 202–789–6820.

SUPPLEMENTARY INFORMATION:

Table of Contents

- I. Introduction
- II. Public Proceeding(s)
- III. Summary Proceeding(s)

I. Introduction

Pursuant to 39 CFR 3041.405, the Commission gives notice that the Postal Service filed request(s) for the Commission to consider matters related to Competitive negotiated service agreement(s). The request(s) may propose the addition of a negotiated service agreement from the Competitive product list or the modification of an existing product currently appearing on the Competitive product list.

The public portions of the Postal Service’s request(s) can be accessed via the Commission’s website (<http://www.prc.gov>). Non-public portions of the Postal Service’s request(s), if any, can be accessed through compliance with the requirements of 39 CFR 3011.301.¹

Section II identifies the docket number(s) associated with each Postal Service request, if any, that will be reviewed in a public proceeding as defined by 39 CFR 3010.101(p), the title of each such request, the request’s acceptance date, and the authority cited by the Postal Service for each request. For each such request, the Commission appoints an officer of the Commission to represent the interests of the general public in the proceeding, pursuant to 39 U.S.C. 505 and 39 CFR 3000.114 (Public Representative). Section II also establishes comment deadline(s) pertaining to each such request.

The Commission invites comments on whether the Postal Service’s request(s) identified in section II, if any, are consistent with the policies of title 39. Applicable statutory and regulatory requirements include 39 U.S.C. 3632, 39 U.S.C. 3633, 39 U.S.C. 3642, 39 CFR part 3035, and 39 CFR part 3041.

¹ See Docket No. RM2018–3, Order Adopting Final Rules Relating to Non-Public Information, June 27, 2018, Attachment A at 19–22 (Order No. 4679).

Comment deadline(s) for each such request, if any, appear in section II.

Section III identifies the docket number(s) associated with each Postal Service request, if any, to add a standardized distinct product to the Competitive product list or to amend a standardized distinct product, the title of each such request, the request’s acceptance date, and the authority cited by the Postal Service for each request. Standardized distinct products are negotiated service agreements that are variations of one or more Competitive products, and for which financial models, minimum rates, and classification criteria have undergone advance Commission review. See 39 CFR 3041.110(n); 39 CFR 3041.205(a). Such requests are reviewed in summary proceedings pursuant to 39 CFR 3041.325(c)(2) and 39 CFR 3041.505(f)(1). Pursuant to 39 CFR 3041.405(c)–(d), the Commission does not appoint a Public Representative or request public comment in proceedings to review such requests.

II. Public Proceeding(s)

1. *Docket No(s).*: CP2023–102; *Filing Title:* USPS Request Concerning Amendment One to Add Priority Mail Express, Priority Mail, First-Class Package Service & Parcel Select Contract 107, with Material Filed Under Seal; *Filing Acceptance Date:* February 11, 2025; *Filing Authority:* 39 CFR 3035.105 and 39 CFR 3041.505; *Public Representative:* Kenneth Moeller; *Comments Due:* February 20, 2025.

2. *Docket No(s).*: MC2025–1183 and K2025–1183; *Filing Title:* USPS Request to Add Priority Mail & USPS Ground Advantage Contract 620 to the Competitive Product List and Notice of Filing Materials Under Seal; *Filing Acceptance Date:* February 11, 2025; *Filing Authority:* 39 U.S.C. 3642, 39 CFR 3035.105, and 39 CFR 3041.310; *Public*

Comments should address whether issuance of the relief specifically requested by the complainant in this investigation would affect the public health and welfare in the United States, competitive conditions in the United States economy, the production of like or directly competitive articles in the United States, or United States consumers.

In particular, the Commission is interested in comments that:

(i) explain how the articles potentially subject to the requested remedial orders are used in the United States;

(ii) identify any public health, safety, or welfare concerns in the United States relating to the requested remedial orders;

(iii) identify like or directly competitive articles that complainant, its licensees, or third parties make in the United States which could replace the subject articles if they were to be excluded;

(iv) indicate whether complainant, complainant's licensees, and/or third party suppliers have the capacity to replace the volume of articles potentially subject to the requested exclusion order and/or a cease and desist order within a commercially reasonable time; and

(v) explain how the requested remedial orders would impact United States consumers.

Written submissions on the public interest must be filed no later than by close of business, eight calendar days after the date of publication of this notice in the **Federal Register**. There will be further opportunities for comment on the public interest after the issuance of any final initial determination in this investigation. Any written submissions on other issues must also be filed by no later than the close of business, eight calendar days after publication of this notice in the **Federal Register**. Complainant may file replies to any written submissions no later than three calendar days after the date on which any initial submissions were due, notwithstanding § 201.14(a) of the Commission's Rules of Practice and Procedure. No other submissions will be accepted, unless requested by the Commission. Any submissions and replies filed in response to this Notice are limited to five (5) pages in length, inclusive of attachments.

Persons filing written submissions must file the original document electronically on or before the deadlines stated above. Submissions should refer to the docket number ("Docket No. 3811") in a prominent place on the cover page and/or the first page. (See Handbook for Electronic Filing

Procedures, Electronic Filing Procedures¹). Please note the Secretary's Office will accept only electronic filings during this time. Filings must be made through the Commission's Electronic Document Information System (EDIS, <https://edis.usitc.gov>). No in-person paper-based filings or paper copies of any electronic filings will be accepted until further notice. Persons with questions regarding filing should contact the Secretary at EDIS3Help@usitc.gov.

Any person desiring to submit a document to the Commission in confidence must request confidential treatment. All such requests should be directed to the Secretary to the Commission and must include a full statement of the reasons why the Commission should grant such treatment. See 19 CFR 201.6. Documents for which confidential treatment by the Commission is properly sought will be treated accordingly. All information, including confidential business information and documents for which confidential treatment is properly sought, submitted to the Commission for purposes of this Investigation may be disclosed to and used: (i) by the Commission, its employees and Offices, and contract personnel (a) for developing or maintaining the records of this or a related proceeding, or (b) in internal investigations, audits, reviews, and evaluations relating to the programs, personnel, and operations of the Commission including under 5 U.S.C. appendix 3; or (ii) by U.S. Government employees and contract personnel,² solely for cybersecurity purposes. All nonconfidential written submissions will be available for public inspection at the Office of the Secretary and on EDIS.³

This action is taken under the authority of section 337 of the Tariff Act of 1930, as amended (19 U.S.C. 1337), and of §§ 201.10 and 210.8(c) of the Commission's Rules of Practice and Procedure (19 CFR 201.10, 210.8(c)).

By order of the Commission.

Issued: February 20, 2025.

Lisa Barton,

Secretary to the Commission.

[FR Doc. 2025-03046 Filed 2-24-25; 8:45 am]

BILLING CODE 7020-02-P

¹ Handbook for Electronic Filing Procedures: https://www.usitc.gov/documents/handbook_on_filing_procedures.pdf.

² All contract personnel will sign appropriate nondisclosure agreements.

³ Electronic Document Information System (EDIS): <https://edis.usitc.gov>.

JUDICIAL CONFERENCE OF THE UNITED STATES

Adjustment of Certain Dollar Amounts Applicable to Bankruptcy Cases

Correction

In notice document, 2025-02207, appearing on pages 8941-8942 in the issue of Tuesday, February 4, 2025, make the following corrections:

1. On page 8942, in the second column, in the last line of the table, "\$25,700" should read "\$27,750".

2. On the same page, in the third column, in the second line from the bottom of the table, "\$27,750" should read "\$25,700".

[FR Doc. C1-2025-02207 Filed 2-24-25; 8:45 am]

BILLING CODE 1505-01-D

NATIONAL CREDIT UNION ADMINISTRATION

Sunshine Act Meetings

TIME AND DATE: 10:00 a.m., Thursday, February 27, 2025.

PLACE: Board Room, 7th Floor, Room 7B, 1775 Duke Street (All visitors must use Diagonal Road Entrance), Alexandria, VA 22314-3428.

STATUS: Open.

MATTERS TO BE CONSIDERED:

1. Board Briefing, Share Insurance Fund Quarterly Report.

2. NCUA Board Vice Chairman Designation.

CONTACT PERSON FOR MORE INFORMATION:

Melane Conyers-Ausbrooks, Secretary of the Board, Telephone: 703-518-6304.

Melane Conyers-Ausbrooks,

Secretary of the Board.

[FR Doc. 2025-03087 Filed 2-21-25; 11:15 am]

BILLING CODE 7535-01-P

NUCLEAR REGULATORY COMMISSION

[NRC-2025-0027]

Monthly Notice; Applications and Amendments to Facility Operating Licenses and Combined Licenses Involving No Significant Hazards Considerations; Correction

AGENCY: Nuclear Regulatory Commission.

ACTION: Monthly notice; correction.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) is correcting a notice that was published in the **Federal Register** on February 18, 2025, regarding the publication of the regular monthly

notice of any amendments issued, or proposed to be issued, and grants the Commission the authority to issue and make immediately effective any amendment to an operating license or combined license, as applicable, upon a determination by the Commission that such amendment involves no significant hazards consideration, notwithstanding the pendency before the Commission of a request for a hearing from any person. This action is necessary to correct the NRC Docket ID.

DATES: The correction takes effect on February 25, 2025.

ADDRESSES: Please refer to Docket ID NRC–2025–0027 when contacting the NRC about the availability of information regarding this document. You may obtain publicly available information related to this document using any of the following methods:

- *Federal Rulemaking Website:* Go to <https://www.regulations.gov> and search for Docket ID NRC–2025–0027. Address questions about Docket IDs in *Regulations.gov* to Bridget Curran; telephone: 301–415–1003; email: Bridget.Curran@nrc.gov. For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION**

CONTACT section of this document.

- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly available documents online in the ADAMS Public Documents collection at <https://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1–800–397–4209, at 301–415–4737, or by email to PDR.Resource@nrc.gov.

- *NRC's PDR:* The PDR, where you may examine and order copies of publicly available documents, is open by appointment. To make an appointment to visit the PDR, please send an email to PDR.Resource@nrc.gov or call 1–800–397–4209 or 301–415–4737, between 8 a.m. and 4 p.m. eastern time (ET), Monday through Friday, except Federal holidays.

FOR FURTHER INFORMATION CONTACT:

Paula Blechman, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001; telephone: 301–415–2242; email: Paula.Blechman@nrc.gov.

SUPPLEMENTARY INFORMATION: In the **Federal Register** (FR) on February 18, 2025, in FR Doc. 2025–02623, on page 9739, in the second column, under the heading "B. Submitting Comments" correct "Docket ID NRC–2025–XXXX" to read "Docket ID NRC–2025–0027."

Dated: February 19, 2025.

For the Nuclear Regulatory Commission.

Aida Rivera-Varona,

Deputy Director, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

[FR Doc. 2025–03019 Filed 2–24–25; 8:45 am]

BILLING CODE 7590–01–P

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34–102447; File No. SR–C2–2025–003]

Self-Regulatory Organizations; Cboe C2 Exchange, Inc.; Notice of Filing and Immediate Effectiveness of a Proposed Rule Change To Amend Its Fee Schedule To Adopt Fees for Cboe Timestamping Service Reports

February 19, 2025.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 ("Act"),¹ and Rule 19b–4 thereunder,² notice is hereby given that on February 13, 2025, Cboe C2 Exchange, Inc. ("Exchange") filed with the Securities and Exchange Commission ("Commission") the proposed rule change as described in Item I below, which Item has been substantially prepared by the Exchange. The Exchange has designated this proposal for immediate effectiveness pursuant to Section 19(b)(3)(A) of the Act³ and Rule 19b–4(f) thereunder.⁴ The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

I. Self-Regulatory Organization's Statement of the Terms of Substance of the Proposed Rule Change

The Exchange proposes to amend its fee schedule to adopt fees for Cboe Timestamping Service reports. The text of the proposed rule change is provided in Exhibit 5.

The proposed rule change, including the Exchange's statement of the purpose of, and statutory basis for, the proposed rule change, is available on the Exchange's website at <http://markets.cboe.com/us/options/>

¹ 15 U.S.C. 78s(b)(1).

² 17 CFR 240.19b–4.

³ 15 U.S.C. 78s(b)(3)(A).

⁴ 17 CFR 240.19b–4(f). At any time within 60 days of the filing of the proposed rule change, the Commission summarily may temporarily suspend such rule change if it appears to the Commission that such action is necessary or appropriate in the public interest, for the protection of investors, or otherwise in furtherance of the purposes of the Act. If the Commission takes such action, the Commission will institute proceedings to determine whether the proposed rule change should be approved or disapproved.

regulation/rule_filings/ctwo/ and on the Commission's website at https://www.sec.gov/rules-regulations/self-regulatory-organization-rulemaking/national-securities-exchanges?file_number=SR-C2-2025-003.

I. Solicitation of Comments

Interested persons are invited to submit written data, views, and arguments concerning the foregoing, including whether the proposed rule change is consistent with the Act.⁵ Comments may be submitted electronically by using the Commission's internet comment form (https://www.sec.gov/rules-regulations/self-regulatory-organization-rulemaking/national-securities-exchanges?file_number=SR-C2-2025-003) or by sending an email to rule-comments@sec.gov. Please include file number SR–C2–2025–003 on the subject line. Alternatively, paper comments may be sent to Secretary, Securities and Exchange Commission, 100 F Street NE, Washington, DC 20549–1090. All submissions should refer to file number SR–C2–2025–003. To help the Commission process and review your comments more efficiently, please use only one method. The Commission will post all comments on the Commission's internet website (https://www.sec.gov/rules-regulations/self-regulatory-organization-rulemaking/national-securities-exchanges?file_number=SR-C2-2025-003) Do not include personal identifiable information in submissions; you should submit only information that you wish to make available publicly. We may redact in part or withhold entirely from publication submitted material that is obscene or subject to copyright protection. All submissions should refer to file number SR–C2–2025–003 and should be submitted on or before March 18, 2025.

⁵ Copies of the submission, all subsequent amendments, all written statements with respect to the proposed rule change that are filed with the Commission, and all written communications relating to the proposed rule change between the Commission and any person, other than those that may be withheld from the public in accordance with the provisions of 5 U.S.C. 552, will be available for website viewing and printing in the Commission's Public Reference Room, 100 F Street NE, Washington, DC 20549, on official business days between the hours of 10 a.m. and 3 p.m. Copies of the filing also will be available for inspection and copying at the principal office of the Exchange.



COMMONWEALTH of VIRGINIA

DEPARTMENT OF HEALTH

OFFICE OF DRINKING WATER

Richmond Field Office

Dr. Karen Shelton, MD
State Health Commissioner

Madison Building
109 Governor Street
6th Floor
Richmond, VA 23219
Phone: 804-864-7409
Fax: 804-864-7520

System Sanitary Survey Report

February 18, 2025

To: Ms. Makenzie Lynn, Manager
77 West Lee Street, Suite 202
Warrenton, Virginia 20187

SUBJECT: Louisa County
Waterworks: SESMAU-Jerdone Island
PWSID: 2109265

Survey Date: February 5, 2025

Next Survey Due By: February 5, 2028

Present at Survey:

Name	Organization
Azhar N. Mirza, District Engineer	Virginia Department of Health
James Lewis, Operator	SESMAU-Jerdone Island

As a result of the sanitary survey noted above, the Office of Drinking Water offers the following comments. Should you have questions or desire to discuss our findings, please contact me at (804) 664-4404 or Azhar.Mirza@vdh.virginia.gov

SIGNIFICANT DEFICIENCIES:

The water system is under a Consent Order with an effective date of August 27, 2024. A copy of the Consent Order is attached. Summary of Corrective Actions are:

1. Consistently maintain 20 psi at each service connection.
2. Complete and submit Assessment Management Plan by March 1, 2025.
3. Complete and submit Waterworks Business Operation Plan by June 1, 2025.
4. Submit plans and specifications for critical infrastructure replacement by June 30, 2026.
5. Complete all necessary construction by December 31, 2026.

MINOR DEFICIENCIES:

The Virginia Waterworks Regulations require your waterworks to complete the following actions.

Section	Required Actions
Sources/Wells	Provide drawdown gage and tubing to measure water level in each well.
	Add concrete apron for Well 1A. The apron must be 6 ft. 6 ft. and 6 inches thick with the well in the middle and slope away from the well in all directions.
Chlorine solution addition and soda ash solution addition	<p>The solution storage tanks cover have holes and need to be covered.</p> <p>The operator must be provided with adequate protective gear when mixing chemical solutions.</p> <p>Could not verify if the chemicals were NSF approved for drinking water addition. Container labels were missing. Save Chemical Safety Data Sheet of each chemical and have it available for inspection.</p> <p>The soda ash injection point was covered with soda ash residue at the injection point and must be cleaned.</p>
20,000-gallon Storage Tank	<p>Screen the tank overflow pipe outlet.</p> <p>Provide a lock for the manhole on top of the tank.</p> <p>Fill the puddles of water around the tank to avoid ponding.</p> <p>Scape and paint the outside of the tank.</p>
5,000-gallon Pressure Tank	<p>The tank was waterlogged. The water level control system was disconnected. Repair or replace the water level control system.</p> <p>Have the pressure tank inspected by Dept. of labor and Industry designated inspector and tag the inspection report to the tank.</p> <p>Scape and paint the outside of the tank.</p> <p>Install a vacuum relief valve on the tank.</p>

Recommendations:


Provide water meter for each connection. It will help in water audit.

Provide emergency power so that the water system can be operable during power outage.

If you have any questions about the inspection report, please call me at 804-664-4404 or email me at Azhar.Mirza@vdh.virginia.gov.

Please visit our web site at <http://www.vdh.virginia.gov/ODW/>. There you will find helpful information on water sampling and testing, operator licensing and training, consumer education, project funding and **many other topics, as well as, links to other key websites and Virginia's Waterworks Regulations.**

Survey By:



Azhar N. Mirza
District Engineer

Attachment: System Sanitary Survey Report
Corrective Action Plan

ec: David Gonce, Designated Operator, dgonce@yahoo.com
James Lewis, Operator, jccatthelake@gmail.com
Louisa Co. Dept. of Health, attn: Environmental Health Manager
Christian Goodwin, Louisa County Administrator – info@louisa.org

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COMMONWEALTH of VIRGINIA

DEPARTMENT OF HEALTH

OFFICE OF DRINKING WATER

Richmond Field Office

Karen Shelton, MD
State Health Commissioner

Madison Building
109 Governor St., 6th
Floor Richmond, VA
23219
Phone: 804-864-7409
Fax: 804-864-7520

SUBJECT: LOUISA COUNTY
Water - Mamma Leone
PWSID: 2109031

February 18, 2025

Mr. Salvatore Anile
Owner, Mamma Leone
4418 Davis Highway
Louisa, VA 23093

Dear Mr. Anile,

Enclosed please find Waterworks Operation Permit No. 2109031 with Operation Permit Conditions dated February 18 2025 issued by the Commonwealth of Virginia Department of Health, Office of Drinking Water. This permit is your authorization from the State Health Commissioner to operate The Mamma Leone waterworks located in Louisa County in accordance with the *Waterworks Regulations*. This permit is not transferable. This permit does not suspend, minimize, or otherwise alter this owner's obligation to comply with applicable federal, state, or local laws and regulations or permits.

The waterworks has a design capacity of the existing restaurant with a maximum occupancy of 50 people. This limit is based on the maximum capacity of the system and shall not be exceeded.

As provided by Rule 2A:2 of the Supreme Court of Virginia, you have thirty (30) days from the date you actually received this permit or the date it was mailed to you, whichever occurred first, within which to appeal this permit by filing a notice of appeal in accordance with the Rules of the Supreme Court of Virginia with the State Health Commissioner. In the event that this permit is served on you by mail, three days are added to that period.

We look forward to your cooperation in the maintenance and operation of this public waterworks.

Sincerely,

Azhar Mirza
District Engineer
Office of Drinking Water

cc: Louisa County Dept of Health, attn: Environmental Health Manager
Christian Goodwin, Louisa County Administrator



Virginia Department of Health
Office of Drinking Water

Waterworks Operation Permit

Salvatore Anile is granted permission to operate the Mamma Leone waterworks, an unclassified transient noncommunity waterworks located in Louisa County, in accordance with Title 32.1 of the *Code of Virginia* and 12VAC5-590-10 *et seq.* of the *Virginia Waterworks Regulations*. The waterworks has a capacity to serve an existing restaurant with an occupancy of 50 people. The owner understands the operation of the waterworks shall be in compliance with Part II of the *Virginia Waterworks Regulations* titled "Operation Regulations for Waterworks." This permit does not suspend, minimize, or otherwise alter the owner's obligation to comply with other applicable federal, state, or local laws and regulations or permits. Notify the Office of Drinking Water immediately upon change of ownership. The State Health Commissioner may revoke this permit at any time upon determining that the waterworks can no longer be depended upon to furnish pure water, or meets other criteria in *Code of Virginia* § 32.1-174. The waterworks may not be changed, altered, or improved without prior approval from the Office of Drinking Water, consistent with the requirements in 12VAC5-590-190 *et seq.* of the *Virginia Waterworks Regulations*.

All required sampling must be completed in accordance with the *Virginia Waterworks Regulations* and associated sampling plans.


Inventory: One bored well, one 119-gallon bladder tank, and distribution system

Operating Conditions: The waterworks shall provide sufficient distribution storage and pumping capacity to meet peak hourly flow demand. The waterworks is permitted for a capacity limited to the existing restaurant with an occupancy of 50 people until information on the well yields and pump capacities is provided

PERMIT NO.: 2109031

EFFECTIVE DATE: February 18, 2025

APPROVED


James Reynolds, PE, Engineering Field Director, Richmond Field Office
for the State Health Commissioner pursuant to VA Code § 2.2-604



COMMONWEALTH of VIRGINIA

DEPARTMENT OF HEALTH
OFFICE OF DRINKING WATER
Richmond Field Office

Dr. Karen Shelton, MD
State Health Commissioner

Madison Building
109 Governor Street
6th Floor
Richmond, VA 23219
Phone: 804-864-7409
Fax: 804-864-7520

System Sanitary Survey Report

February 20, 2025

To: Ms. Melanie Baker, Manager
174 Horseshoe Circle
Gordonsville, Virginia 22942

SUBJECT: LOUISA County
Waterworks: Shenandoah Crossing
PWSID: 2109650

Survey Date: February 5, 2025

Next Survey Due By: February 5, 2028

Present at Survey:

Name	Organization
Azhar N. Mirza, District Engineer	Virginia Department of Health
Chesdan Hayes, Operator	Sydnor Hydro, Inc.

As a result of the sanitary survey noted above, the Office of Drinking Water offers the following comments. Should you have questions or desire to discuss our findings, please contact me at (804) 664-4404 or Azhar.Mirza@vdh.virginia.gov

SIGNIFICANT DEFICIENCIES:

There were no significant deficiencies.

MINOR DEFICIENCIES:

The Virginia Waterworks Regulations require your waterworks to complete the following actions.

Section	Required Actions
Sources/Wells	Provide drawdown gage and tubing to measure water level in well Nos. 1, 2, 3, 4 and 5.
	At well No. 5, the well pump was running when the blow-off valve was open. However, when the water was sent to the distribution system, the water meter at this well was not registering any flow. Please diagnose the problem and correct accordingly.

Ms. Melanie Baker, Manager
February 20, 2025
Page 2

Recommendations:

Read water meter for each connection. It will help in water audit.

Provide emergency power at well nos. 5 and 6 so that the wells are operative during power outage.

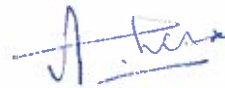
Work on the following:

1. Asset Management Plan.
2. Written Capital Improvement Plan
3. Preventive Maintenance Plan.
4. Unidirectional flushing of distribution system.
5. Atmospheric storage tanks inspection every five years.
6. Become a member of Virginia Water and Wastewater Agency Response Network (VAWARN). They are available at vawarn.org.

If you have any questions about the inspection report, please call me at 804-664-4404 or email me at Azhar.Mirza@vdh.virginia.gov.

Please visit our web site at <http://www.vdh.virginia.gov/ODW/>. There you will find helpful information on water sampling and testing, operator licensing and training, consumer education, project funding and **many other topics, as well as, links to other key websites and Virginia's Waterworks Regulations.**

Survey By:



Azhar N. Mirza
District Engineer

Attachment: System Sanitary Survey Report

cc: Mr. Jesse Royall, Vice-President, Sydnor Hydro, Inc. JLRoyall@sydnorhydro.com
Ms. Melanie Baker, Manager, Melanie.Baker@bluegreenvacations.com
Louisa Co. Dept. of Health, attn: Environmental Health Manager
Christian Goodwin, Louisa County Administrator – info@louisa.org

***NORTH ANNA POWER STATION
ANNUAL REPORT
2024***

**To be presented before the Louisa County Board of Supervisors and the Citizens of Louisa County
March 3, 2025, 1800**

North Anna Power Station
Annual Report to the Citizens of Louisa County
March 3, 2025

The purpose of this report is to provide an update on the operation and performance of Dominion Energy's North Anna Power Station in 2024. At Dominion Energy (Dominion) our mission is to provide reliable, affordable, and increasingly clean energy that powers our customers every day. The Dominion nuclear organization, including North Anna Power Station (North Anna), supports this mission by safely, reliably, and efficiently generating electricity to improve the quality of life for our communities and to protect and sustain a clean energy future.

As stated in Dominion's mission statement, the responsibility to be a good corporate citizen in Louisa County (Louisa) is recognized. Our focus remains on continuously improving performance to allow North Anna to operate for decades to come, therefore continuing to support the economic, environmental, and social climate of Louisa. Dominion and North Anna will maintain our support of Louisa now and in the future.

The topics to be discussed include:

- Operating Performance
- Regulatory Oversight
- Emergency Preparedness
- Security
- Industrial Safety
- Environmental Program
- Groundwater Monitoring
- Low-Level Radioactive Waste
- Independent Spent Fuel Storage Installation
- Federal Status of Long-Term Management & Disposition of Spent Nuclear Fuel
- Renewing Operating Licenses
- Keeping the Nuclear Option Open
- Business Impact
- Lake Anna and WHTF Permitting
- Assistance with Harmful Algal Blooms
- Cooperation with Lake Anna Stakeholders
- Community Involvement

OPERATING PERFORMANCE

Operating performance for North Anna Unit 1 and Unit 2 in 2024 resulted in a combined capacity factor of 96.42%. Unit 1 performed a successful thirty-six (36)-day refueling outage, and a two (2)-day maintenance outage to repair a cable in the control rod system. In addition, Unit 1 was ramped to approximately 95% power for approximately one day to remove a Feedwater Heater from service for maintenance. Unit 2 experienced a brief down power to troubleshoot and repair a Main Turbine Throttle Control Valve.

Except for the outages and down powers outlined in the previous statement, both North Anna units operated at full power in 2024. The overall 2024 Dominion operating performance for North Anna, Millstone, Surry, and VC Summer power stations was a combined capacity factor of 91.47%

North Anna remains an industry leader in the generation of safe, low cost, carbon free electrical power.

REGULATORY OVERSIGHT

The Nuclear Regulatory Commission (NRC) uses the Reactor Oversight Process (ROP) to assess nuclear power plant operating performance. The process monitors three strategic performance areas: Reactor Safety, Radiation Safety, and Safeguards. Each area is further subdivided into essential elements of licensee performance called Cornerstones of Safety. The NRC monitors the Cornerstones of Safety using two methods. The first, Performance Indicators (PI), includes data collected by the nuclear power plants and forwarded to the NRC quarterly. Performance Indicator data provides timely information about plant performance in key safety areas. The second is through direct NRC Inspection Findings during site inspections.

Inspection Findings identified during site inspections are assessed using a significance determination process and color-coded for safety significance. The significance determination is based on risk-based and performance-based models. The color codes for both Performance Indicators and NRC Inspection Findings have the same meaning.

Green	Objectives fully met	Licensee Response
White	Objectives met with little reduction in safety margin	Increased Regulatory Response
Yellow	Objectives met, significant reduction in safety margin	Required Regulatory Response
Red	Performance is significantly outside of design basis	Unacceptable Performance Band

In 2024, North Anna finished the year in the Licensee Response column (Green) of the ROP. However, North Anna was briefly in the Increased Regulatory Response column (White) from December 11, 2024, through December 19, 2024, due to a White finding associated with a legacy issue. This issue was regarding procedural instructions addressing



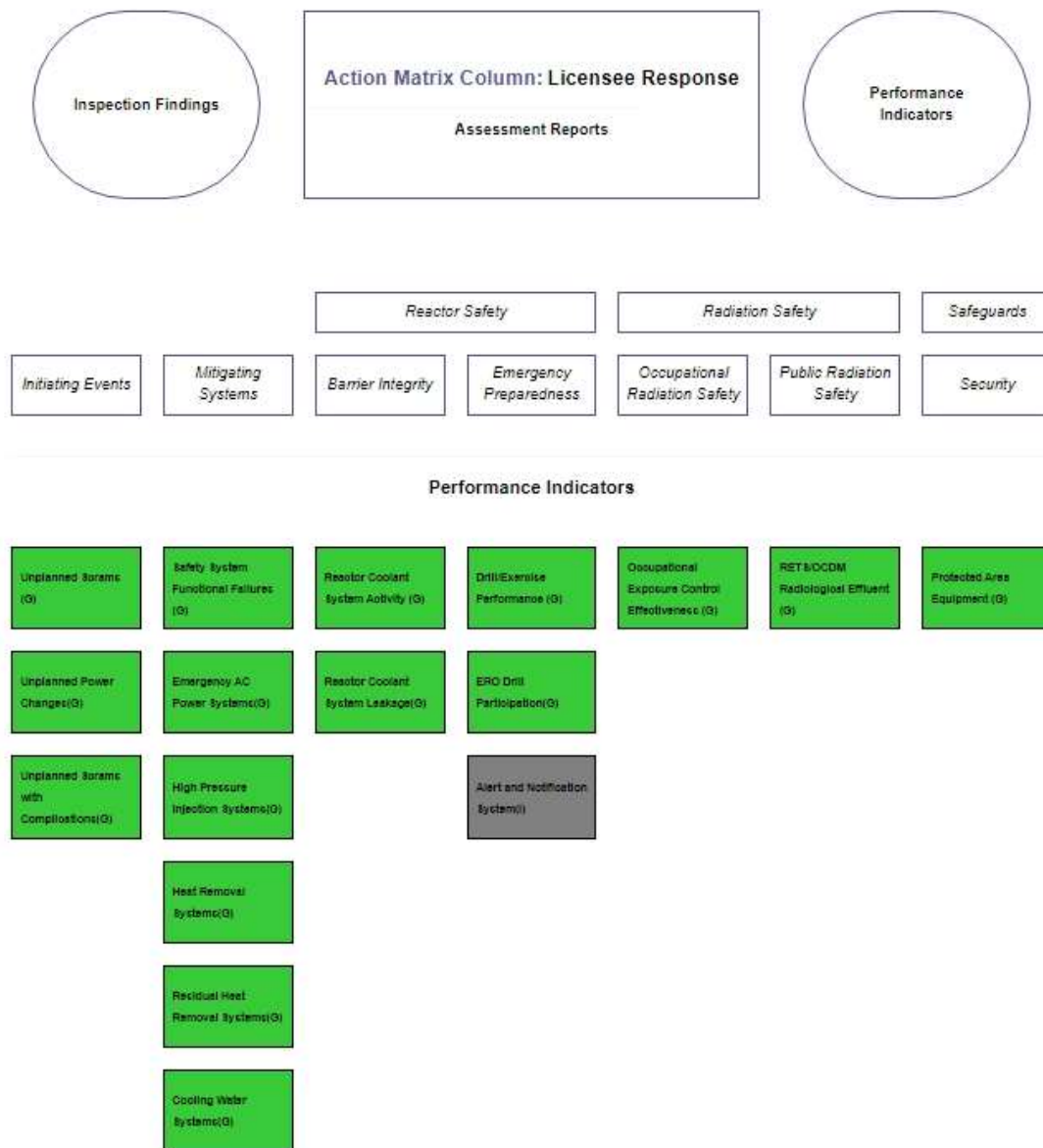
foreign material control in a relay associated with one of the Emergency Diesel Generators (EDG) for Unit 2. This resulted in the station having to declare the 2J EDG inoperable and submitting a licensee event report. The NRC conducted a supplemental inspection and on December 19, 2024, closed out that inspection; giving credit to North Anna's problem identification and resolution process and stating that corrective actions were sufficient to address the cause.

The NRC publishes a "report card" for each of the 94 operating nuclear power plants on its website, www.nrc.gov/reactprs/operating/oversight/pi-summary.html. The report card displays the current color of the Performance Indicators and Inspection Findings. The NRC website includes graphs and data which support each color of the Performance Indicators and Inspection Findings. The NRC Performance Indicators for the fourth quarter 2024 are provided below.

North Anna Unit 1 – Quarterly Performance Summary

Figure 1 - NAPS U1 Fourth Quarter 2024 NRC Performance Indicators

Q4/2024 Performance Indicators



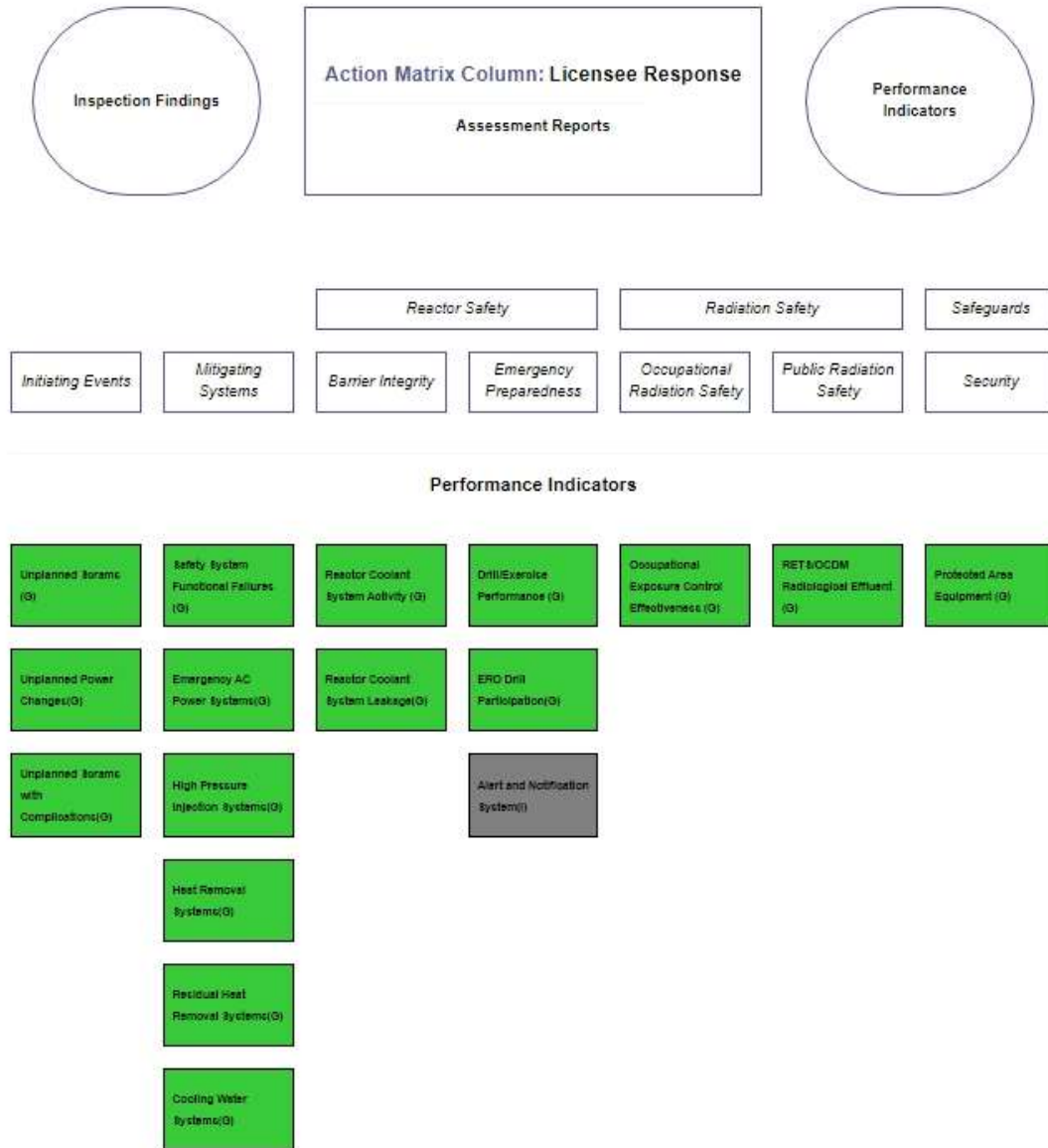
Current date as of January 22, 2025

NOTE: The Alert and Notification System PI is no longer used (Grey). In an event requiring public notification, the Integrated Public Alert and Notification System is used. See Emergency Preparedness section.

North Anna Unit 2 – Quarterly Performance Summary

Figure 2 – NAPS U2 Fourth Quarter 2024 NRC Performance Indicators

Q4/2024 Performance Indicators



Current data as of January 22, 2025

NOTE: The Alert and Notification System PI is no longer used (Grey). In an event requiring public notification, the Integrated Public Alert and Notification System is used. See Emergency Preparedness section.

EMERGENCY PREPAREDNESS

There were zero (0) declared emergencies at North Anna in 2024.

In an emergency warranting public notification, the Integrated Public Alert and Warning System (IPAWS) is the primary alerting method. IPAWS provides wireless emergency alerts and outreach to media outlets.

An NRC Emergency Preparedness inspection was performed at North Anna in July 2024 and zero (0) findings were identified. This inspection included evaluation of the Biennial Exercise, Emergency Action Level and Emergency Plan Changes, Exercise Evaluation Scenario Review, and Performance Indicator Verification.

The Dominion Emergency Preparedness department continues to work with the Virginia Department of Emergency Management (VDEM), Emergency Managers of the surrounding counties, and Emergency Response Organizations (EROs) to maintain process accuracy to evacuate county residents. Evacuation time estimates are reviewed and validated annually.

Ultimately, the Commonwealth of Virginia is responsible for the safe evacuation of its citizens.

SECURITY

Security at North Anna, and all Dominion nuclear stations, remains strong and effective in protecting the facility and ensuring the safety of our employees and the surrounding communities. Security at the station is maintained at the highest degree of readiness. Some methods taken to ensure security readiness include:

- Force-on-Force drills conducted to ensure a continuous state of readiness.
- The Security organization maintains an effective liaison with the Local Law Enforcement Agencies (LLEA) conducting training sessions and incorporating LLEA in the execution of the Force-on-Force exercises. The Louisa County Sheriff's Office has been an integral part of these exercises. Station Security personnel maintain a relationship with outside security agencies that have close ties with Homeland Security.
- Physical security monitoring equipment, barriers and other security hardware are evaluated regularly, and enhancements incorporated as appropriate to remain current with the changing sophistication of potential adversary elements.
- Station Security continues to benefit from intelligence assessments provided by Dominion corporate security department who networks with the NRC, Federal Bureau of Investigation (FBI), Homeland Security, Virginia State Police, Louisa County Sheriff's Office, and others.
- Intelligence gained through the above-mentioned network is disseminated to the security force and is included in the continuing comprehensive training program.



- Dominion Nuclear Security continues to work closely with the Nuclear Energy Institute (NEI) in the development and implementation of policies which affect the operation of nuclear security organizations across the nation.
- North Anna Security remained in the industry top quartile during the year for the NRC Security Performance Indicator which measures the reliability and effectiveness of Perimeter Intrusion Detection Systems.

Successful Force-on-Force drills were performed in 2024.

INDUSTRIAL SAFETY

North Anna continues to strive for industry excellence in Industrial Safety.

In 2024, there were four (4) Occupational Safety and Health Administration (OSHA) Recordable Injuries:

1. **March 11, 2024** – A contractor was moving a drum on a cart in Unit 1 reactor containment. The drum was being removed from the cart when another individual unexpectedly changed the positioning of the load and the first individual felt a pain in their shoulder.
2. **June 25, 2024** – A contractor was injured while operating a Work Assist Vehicle (WAV), moving a six-foot long threaded rod. When the WAV came to a stop, the rod shifted, slid backwards and to the left behind the individual's legs, which resulted in a cut to the lower right calf, resulting in stitches.
3. **July 1, 2024** – A Dominion employee received pinch point injury to their left hand, from a rolling fire door in the basement between Unit 1 and Unit 2.
4. **December 18, 2024** – A Dominion employee was injured when a swing gate failure resulted in the employee falling from a platform in the Unit 2 Quench Spray Pump House, resulting in a fracture to the right forearm.

North Anna completed a Unit 1 Spring Refueling Outage with zero (0) Dominion and one (1) contractor OSHA Recordable Injury and two (2) First Aid Events.

North Anna completed the year with an OSHA Total Case Incident Rate (TCIR) of 0.24 and an OSHA Days Away/Restricted, Transferred (DART) rate of 0.00.

North Anna continues to be a Virginia OSHA Voluntary Protection Program (VPP) STAR qualified work site. The OSHA VPP program promotes effective worksite-based safety and health. The VPP STAR qualification recognizes North Anna and its employees who demonstrate exemplary achievement in the prevention and control of occupational safety and health hazards as well as the development, implementation and continuous improvement of their safety and health management system. North Anna received recertification and was again recognized as an OSHA STAR Site in October 2024.

ENVIRONMENTAL PROGRAM

There was one (1) reportable environmental event that occurred at North Anna in 2024:

- While reviewing the station's bulk chemical inventory for the annual Superfund Amendments and Reauthorization Act (SARA) III Tier II report for the year 2023, it was found that a bulk chemical was in use at the station, that meets SARA bulk chemical reporting criteria, that was not initially reported to state and local emergency response agencies within ninety (90) days after it was brought onsite, in accordance with SARA 311 reporting requirements. This chemical biocide (Nalco 7320) has been in use since January 2021. A walkdown of the bulk chemical storage areas and a review of the hazardous substance procedure did not reveal any other bulk chemicals present that needed to be added to the SARA III Tier II reporting inventory.

This event, although reportable, was considered minor and did not result in any negative impact to the environment.

North Anna continues to operate in accordance with the Virginia Pollutant Discharge Elimination System (VPDES) permit, VA0053451, which was reissued by the Virginia Department of Environmental Quality (DEQ) on March 3, 2024.

GROUNDWATER MONITORING

In 2006, the state of Illinois detected tritium in water samples taken offsite of a nuclear station located near the town of Braidwood. Tritium is radioactive hydrogen that is produced naturally in several ways, the most common of which occurs when cosmic rays strike air molecules in the upper atmosphere and interact with atmospheric nitrogen. Tritium is also a byproduct of nuclear reactor operations, formed in nuclear reactors from the fission process. Chemicals needed to control fission and corrosion are activated, producing tritium as a by-product.

In 2007, the nuclear industry developed a voluntary initiative to monitor and mitigate contamination of groundwater. Between 2007 and 2009, North Anna installed a total of nine (9) wells outside the Protected Area (PA), the fenced area surrounding Unit 1 and Unit 2. No tritium, or any other nuclides, produced by North Anna were detected in these wells in 2024. North Anna has a total of twenty-seven (27) wells and/or piezometers that are monitored as part of the Groundwater Protection Program (GWPP).

In October 2010, North Anna detected tritium in one (1) well inside the PA and made a voluntary report. No other reports have since been made nor required. An additional seven (7) wells were installed in 2011 and six (6) more in 2013 to determine the source of elevated tritium.



Significant efforts were made to identify the source of the tritium, including both underground and above ground piping inspections, internal tank inspections, soil sampling, dye tracer study, additional well installations, and engineering efforts with a consulting geologist. The source of the tritium was identified as the circulating water tunnels and legacy leaks around the Refueling Water Storage Tank. These areas were repaired.

In early 2015, an additional five (5) wells were installed within the PA to further supplement the monitoring program. That same year, a study of the onsite groundwater flow patterns was completed by an independent hydro geological consulting firm. The study concluded that the groundwater wells were in locations that would monitor and provide early detection of any groundwater movement. In 2020, a hydrogeological study was performed by an independent consulting firm that confirmed the groundwater flow patterns had not changed from those stated in the 2015 report and the well locations are still appropriate to provide early detection of any groundwater movement.

North Anna continues to monitor all the wells to confirm the source remains localized and does not extend outside the PA towards Lake Anna or the Waste Heat Treatment Facility (WHTF). The tritium concentration poses no threat to employees or the public and, based on hydrological assessment by experts and sample results from other wells, there was no indication that tritium had or would migrate into groundwater off the North Anna site.

LOW-LEVEL RADIOACTIVE WASTE

Low-level radioactive waste (LLRW) is produced not only by commercial nuclear power plants but also by industrial, research, and medical facilities that use radioisotopes.

No LLRW is stored onsite. Class A waste is either sent directly to Clive, Utah for direct disposal or to a vendor in Tennessee to be compacted for volume reduction. This reduced volume is then shipped directly to Clive, Utah for final disposal. Class B and C waste continue to be processed at facilities in Erwin, Tennessee and Andrews County, Texas. Dominion continues to have a backup contract in place with an Andrews County, Texas burial facility for Class B & C waste.

North Anna strives to reduce LLRW generation by implementing best management practices. Dominion continues to work within the industry, monitoring industry developments and pursuing agreements for LLRW disposal.

INDEPENDENT SPENT FUEL STORAGE INSTALLATION

The Independent Spent Fuel Storage Installation (ISFSI) on-site at North Anna is comprised of three (3) Pads. Pad 1 and Pad 2 at the ISFSI are currently full. North Anna loaded three (3) Nuclear Horizontal Modular Storage (NUHOMS) Extended Optimized Storage (EOS) spent fuel storage



containers on PAD 3 at the on-site ISFSI in 2024.

Pad 1 stores twenty-eight (28) Transnuclear (TN) TN-32 spent fuel storage containers and Pad 2 stores forty (40) NUHOMS HD spent fuel storage containers. Pad 3 had twelve (12) Horizontal Storage Modules (HSMs) installed in 2024, bringing the current total to twenty-six (26). Twelve (12) of the twenty-six (26) HSMs on Pad 3 have been loaded with NUHOMS EOS Dry Shielded Canisters (DSC) with the remaining fourteen (14) HSMs empty. Pad 3 is designed to hold forty-six (46) HSMs.

Zero (0) NUHOMS EOS DSCs are scheduled to be loaded into HSMs in 2025.

Dominion continues to participate in a demonstration program sponsored by the U.S. Department of Energy (DOE) and the Electric Power Research Institute (EPRI) to gain information on the dry storage of fuel assemblies that experienced extended operation in the reactor. This program involved the loading of a specially instrumented TN-32B storage cask to track cask internal temperatures over a ten (10)-year period following placement on Pad 1 in 2017. Temperature data from the cask is collected quarterly by North Anna personnel and provided to the DOE for ongoing research projects on high burn up fuel.

Results from monitoring the radiation and groundwater at this facility show that radiation remains well below NRC limits, and that the groundwater does not contain radioactive material above background levels. Zero (0) unusual occurrences were noted at the facility in 2024.

There were zero (0) technical changes to NRC ISFSI regulations during 2024.

The Conditional Use Permit (CUP) for the on-site ISFSI was renewed by Louisa in 2024, for an additional seven (7) years. Two (2) amendments were approved as part of the CUP renewal:

- Condition 12: Wordsmith amendment to write out MOX as Mixed Oxide Fuel.
- Condition 15: Update Condition to reflect that Pad 3 construction is complete.

FEDERAL STATUS OF LONG-TERM MANAGEMENT & DISPOSITION OF SPENT NUCLEAR FUEL

By law, the DOE is responsible for developing a disposal facility for long-term management of the nation's spent nuclear fuel. After decades of studying the feasibility of building a federal repository for permanent disposal of the nation's high-level radioactive waste, including the submittal of a DOE application to the NRC to store commercial and defense high-level nuclear waste at the proposed Yucca Mountain site, the federal government remains undecided regarding how it will proceed.

Under the Nuclear Waste Policy Act of 1982, the federal government was required to site a permanent repository for the nation's spent commercial nuclear fuel and federal high-level radioactive waste by January 31, 1998. This did not occur, resulting in commercial nuclear utilities in the United States (U.S.) having to store and manage spent fuel primarily at on-site ISFIs.



In 2002, the U.S. approved legislation designating Yucca Mountain as the sole proposed repository for the nation's commercial spent nuclear fuel. DOE submitted a license application to the NRC for the facility on June 3, 2008. Following a change in executive administrations, the government halted design and development work for Yucca

Mountain and cut all funding for the facility in 2009, arguing that the site was "not a workable option."

Following a challenge to the administration's actions, and because of a November 2013 decision by the U.S. Court of Appeals for the District of Columbia Circuit, DOE sent a recommendation to the U.S. Congress in January 2014, to adjust the fee paid by commercial nuclear power generators for disposal of spent nuclear fuel. That waste fee- imposed since 1983 was at a rate of one-tenth (1/10) of a cent per kilowatt hour on electricity generated by commercial nuclear units for the purpose of developing a final repository. It was reduced to \$0 effective May 15, 2014.

Between 1983 and 2014, the fees were paid by customers of nuclear energy units into the federal Nuclear Waste Fund. More than \$30 billion of collected fees were used to study and build the Yucca Mountain facility. Of that amount, Dominion Virginia Power's customers contributed roughly \$833.7 million. Although the fee remains at \$0, it could be reinstated by DOE if the federal government revives the Yucca Mountain project or begins developing another solution for managing or disposing of nuclear waste.

In August 2013, the U.S. Court of Appeals for the District of Columbia Circuit issued a decision directing the NRC to continue with the licensing process for the Yucca Mountain repository. In response, in November 2013, the NRC directed the NRC Staff to complete and issue the Safety Evaluation Report (SER) for the repository. NRC completed its technical safety review of DOE's Yucca Mountain application with issuance of the final two (2) volumes of its five (5)-volume SER on January 29, 2015. In addition, the NRC staff completed and issued an Environmental Impact Statement (EIS) supplement in May 2016.

Separately, in 2010, the President established the Blue Ribbon Commission on America's Nuclear Future to conduct a comprehensive review of the full range of scientific and technical options available for the storage, processing, and disposal of spent nuclear fuel. In January 2012, the Blue Ribbon Commission issued its final report, outlining a phased and consent-based approach to siting and implementing a comprehensive management and disposal system.

In January 2013, DOE responded to the Blue Ribbon Commission's report and recommendations by releasing its "Strategy for the Management and Disposal of Used Nuclear Fuel and High-Level Radioactive Waste." The DOE strategy, consistent with the Blue Ribbon Commission's recommendations – but contrary to existing law – envisions a phased and consent-based approach to siting of both interim and final management and disposal systems. Certain elements of DOE's strategy such as a waste management system containing a pilot interim storage facility with limited capacity; a larger, consolidated interim storage facility; and a permanent geologic repository for disposal of spent nuclear fuel and high-level radioactive waste, are consistent with

initiatives supported by industry. However, these initiatives are not consistent with current law, requiring authorization by legislation to implement many of the proposals contained in DOE's strategy. To date, Congress has not taken any action on DOE's proposals.

Consistent with the Blue Ribbon Commission report, the DOE issued an Invitation for Public Comment on December 23, 2015, and held a kick-off meeting in January 2016 requesting feedback from communities, states, Tribal Nations, and other interested stakeholders on elements to consider in the design of a consent-based siting process. DOE summarized the comments received through the Invitation for Public Comment and eight public meetings in a report issued in December 2016, entitled *Designing a Consent-Based Siting Process: Summary of Public Input*. In the second phase of this effort, DOE published a draft Consent-Based Siting Process framework for public comment in early January 2017.

Through the Consolidated Appropriations Acts of 2021, 2022, 2023, and 2024, the DOE is to move forward with identifying a site for federal consolidated interim storage, using a consent-based siting process. In 2021, the DOE issued a Request for Information (RFI) on using consent-based sites for interim storage of spent nuclear fuel. In 2023, the DOE announced a \$26 million Funding Opportunity Announcement (FOA) to thirteen (13) awardees as part of the Consent-Based Siting Consortia. These awardees will foster community discussion and capture feedback on interim storage of spent nuclear fuel with activities being carried out through 2025 or longer.

While federal efforts continue in determining a permanent storage solution, two (2) Consolidated Interim Storage Facilities (CISF) have been issued a license for construction and operation for spent nuclear fuel. Interim Storage Partners received its license from the NRC for a CISF in Andrews County, Texas in September 2021. Holtec International received its license from the NRC for its HI-STORE CISF in Lea County, New Mexico in May 2023. However, in August 2023 for Interim Storage Partners and March 2024 for Holtec International, the U.S. Court of Appeals for the Fifth Circuit directed the NRC to vacate both licenses. ISP and the NRC, separately, filed petitions asking the U.S. Supreme Court to overturn the Fifth Circuit's ruling and reinstate the license for ISF with Holtec doing the same for their license. In October 2024, the U.S. Supreme Court agreed to hear ISFs case with argument being set for March 5, 2025. As of February 1, 2025, Holtec's petition is pending.

Dominion continues to monitor ongoing federal developments pertaining to the management of commercial nuclear fuel.

Related and current federal legislation supported by Dominion in the 118th Congress:

- HR 1051- To require the Secretary of Energy to obtain the consent of affected State and local governments before making an expenditure from the Nuclear Waste Fund for a nuclear waste repository, and for other purposes.
- S 404- To require the Secretary of Energy to obtain the consent of affected State and local governments before making an expenditure from the Nuclear Waste Fund for a nuclear waste repository, and for other purposes.

- HR 243- A resolution expressing the sense of the Senate that the President and the Secretary of State should ensure that the Government of Canada does not permanently store nuclear waste in the Great Lakes Basin.
- SR 117- A resolution expressing the sense of the Senate that the President and the Secretary of State should ensure that the Government of Canada does not permanently store nuclear waste in the Great Lakes Basin.
- HR 9786- To establish a new organization to manage nuclear waste, providing a consent-based process for siting nuclear waste facilities, ensure adequate funding for managing nuclear waste, and for other purposes.
- S 5157- To Require the Secretary of Energy to study innovative technologies and opportunities for recycling spent nuclear fuel, and for other purposes.

The 118th Congress ended on January 3, 2025. None of the listed legislation passed. The 119th Congress convened on January 3, 2025. As of February 1, 2025, the following legislation has been reintroduced:

- HR 1051 reintroduced as HR 466
- S 404 reintroduced as S 101

Zero (0) bills were introduced during the 2024 Virginia General Assembly directly affecting spent fuel interim storage and disposal. Dominion continues to discuss this topic with legislators representing North Anna, Louisa, and the surrounding area and show our support for efforts related to the establishment of a permanent repository.

In the interim, North Anna continues to move spent nuclear fuel, as necessary, to its on-site dry storage facility to maintain the ability to unload all fuel assemblies currently inside Unit 1 and Unit 2 reactors, should it be necessary to defuel them, into the spent fuel pool. North Anna will continue to safely operate and expand the dry storage facility as necessary to meet the needs and electricity requirements of our customers.

RENEWING OPERATING LICENSES

The original forty (40)-year operating licenses for North Anna Unit 1 and Unit 2 were renewed by the NRC in 2003 for additional twenty (20)-year terms expiring in 2038 and 2040, respectively. On November 13, 2017, the company notified the NRC of its intent to relicense North Anna Unit 1 and Unit 2 for an additional twenty (20)-year term. The subsequent license renewal application was filed on behalf of both North Anna units on August 24, 2020.

The NRC hosted virtual public meetings on November 4, 2020, and January 30, 2024, and an in-person meeting on February 6, 2024, to provide an overview of the subsequent license renewal process and environmental scoping and receive public comment. The NRC issued their final application decision approving subsequent license renewal for both North Anna Unit 1 and Unit 2



on August 28, 2024, allowing for operations through April 2058 and August 2060, respectively. Upgrades to North Anna to support these renewals have already begun and the company expects to invest up to a combined \$4 billion in upgrades to its North Anna and Surry Power Station as part of the relicensing process.

KEEPING THE NUCLEAR OPTION OPEN

Dominion Energy Virginia applied to the NRC in November 2007 to build and operate a new nuclear unit at North Anna. The GE-Hitachi reactor would provide an additional one thousand four hundred seventy (1,470) net megawatts of nuclear-generated electricity.

On May 31, 2017, the NRC approved issuance of the North Anna Combined Operating License (COL) for the General Electric-Hitachi's ESBWR nuclear technology with the COL being issued on June 2, 2017. This license is for an initial forty (40) years of operation, from the time that nuclear fuel is loaded into the reactor.

Dominion believes that an all-of-the-above generation portfolio is essential to meeting the future needs of our customers, and that nuclear energy is currently the only large-scale, baseload, carbon-free option. Though the company has not made the decision to build the new unit, having the COL means that it can build and operate the unit if the decision is made to move forward. Dominion would be required to get approval from the Virginia State Corporation Commission (SCC) before it could construct the unit.

Dominion continues to investigate the possibilities of small modular reactors (SMR). On July 10, 2024, Dominion announced its Request for Proposals (RFP) from leading SMR nuclear technology companies to evaluate the feasibility of developing an SMR on North Anna property. Separately, on October 16, 2024, Dominion Energy Virginia and Amazon announced they had a Memorandum of Understanding (MOU) to explore innovative new development structures that would help advance potential SMR development in Virginia. SMRs have the same reliability and environmental benefits as traditional nuclear, but with a significantly smaller footprint and lower upfront capital costs. If the company decides to move forward, its first SMR is expected to be in service by the early-to-mid 2030s.

Related and current federal legislation supported by Dominion in the 118th Congress:

- HR 762 – To establish the Supply Chain Resiliency and Crisis Response Office in the Department of Commerce, and for other purposes.
- HR 995 – To direct the Secretary of Energy to conduct a study on the global status of the civilian nuclear energy industry, and for other purposes.
- HR 1009 – To require the President to develop a national strategy for utilizing microreactors to assist with natural disaster response efforts, and for other purposes.
- HR 1086 – To require the Secretary of Energy to establish a Nuclear Fuel Security Program, expand the American Assured Fuel Supply program, and for other purposes.

- S 452 – A bill to require the Secretary of Energy to establish a Nuclear Fuel Security Program, expand the American Assured Fuel Supply Program, and submit a report on civil nuclear credit program, and for other purposes.
- H Res.124 – Expressing the sense of the House of Representatives that the U.S. should support the expansion of domestic nuclear energy and advanced nuclear technology as a viable source of power to promote U.S. nuclear energy leadership and global energy independence.
- H. Con. Res. 26 – Expressing the sense of Congress relating to nuclear power being a necessary clean baseload energy source to achieve a reliable, secure, and green electric grid.
- S 1111 – A bill to enhance United States civil nuclear leadership, support the licensing of advanced nuclear technologies, strengthen the domestic nuclear energy fuel cycle, and supply chain, and improve the regulation of nuclear energy, and for other purposes.
- HR 8674 – To establish milestone-based development and demonstration projects relating to nuclear fuel, and for other purposes.
- HR 1006 – To require the NRC to distribute an optional and anonymous survey to certain Commission employees to ultimately find solutions to improve the efficiency and effectiveness of the Commission, and for other purposes.
- H.R. 4528 – To amend the Atomic Energy Act of 1954 to address the insufficient compensation and recruitment of employees and other personnel of the Nuclear Regulatory Commission, and for other purposes.
- S 4228 – To amend the Atomic Energy Act of 1954 to provide for more efficient hearings on nuclear facility construction applications, and for other purposes.
- S 5421 – To provide enhanced provisions for advanced nuclear energy projects receiving loan guarantees through the Department of Energy, and for other purposes.
- HR 1007 – To amend the Nuclear Energy Innovation and Modernization Act to assist small businesses that seek to engage in research, development, and deployment of advanced nuclear reactors by delaying onerous licensing fees, and for other purposes.
- HR 6544 – To advance the benefits of nuclear energy by enabling efficient, timely, and predictable licensing, regulation, and deployment of nuclear energy technologies, and for other purposes.
- HR 9710 – To amend the Energy Policy Act of 2005 to support a program to advance the research, development, demonstration, and commercial application of small modular reactors and micro-reactors in order to accelerate the availability of U.S.-based technologies, and for other purposes.
- HR 806 – To require the Secretary of the Treasury to instruct the U.S. Executive Director at the World Bank and other international financial institutions to support assistance for nuclear energy, and for other purposes.
- HR 1042 – To prohibit the importation into the U.S. of unirradiated low-enriched uranium that is produced in the Russian Federation, and for other purposes. *Became Law 5/13/24*
- S 763 – A bill to prohibit the importation into the U.S. of unirradiated low-enriched uranium that is produced in the Russian Federation or by a Russian entity, and for other purposes.
- S 458 – A bill to establish a program to reduce the reliance of allied and partner nations on natural gas, petroleum, nuclear fuel, and minerals produced in Russia, and for other purposes.



- S 571 – A bill to require reports on the dangers posed by nuclear reactors in areas that might experience armed conflict.
- S 826 – A bill to facilitate the development of a whole-of-government strategy for nuclear cooperation and nuclear exports.
- HR 2938 – To facilitate the development of a whole-of-government strategy for nuclear cooperation and nuclear exports.
- S 1928 – A bill to modify the prohibition on financing in the Export-Import Bank of the U.S., and for other purposes.
- HR 4530 – To establish an Office of Public Engagement and Participation within the NRC, and for other purposes.
- HR 8046 – To impose sanctions with respect to Rosatom, and for other purposes.
- HR 3486 – To exert American nuclear leadership by establishing global relationships and facilitating civil nuclear trade strategies with embarking nuclear nations, and for other purposes.

The 118th Congress ended on January 3, 2025. Unless noted above, none of the listed legislation passed. The 119th Congress convened on January 3, 2025. As of February 1, 2025, none of the listed legislation has been reintroduced.

Related and current Virginia legislation supported by Dominion in the 2024 General Assembly:

- HB 1323- Electric utilities; recovery of development costs associated with small modular reactor
- SB 454- Electric utilities; recovery of development costs associated with small modular reactor. *Became Law 7/1/24*
- HB 741- Nuclear energy electric generation facilities; permitting
- SB 561- Nuclear energy electric generation facilities; permitting

Unless noted above, none of the listed legislation passed.

BUSINESS IMPACT

North Anna is a major employer and taxpayer in Louisa and contributes greatly to the local economy. North Anna employs approximately eight hundred and three (803) full-time Dominion employees. Day-to-day, North Anna employs approximately two hundred (200) long-term contractors to support ongoing operating and maintenance activities. During refueling outages approximately one thousand (1,000) additional supplemental personnel support station activities. This temporary increase in the station workforce provides additional revenue for merchants and service-related businesses in Louisa, as well as increased revenue from taxes.

Dominion's tax payment to Louisa on behalf of the North Anna in 2024 was \$11,169,288. Total taxes paid to Louisa by Dominion in 2024 totaled \$12,934,597. Total taxes paid to Louisa by Dominion through 2024 amounts to over \$435 million.

LAKE ANNA PERMITTING

North Anna continues to process dredging and construction and use permits for Lake Anna stakeholders. In 2024 a total of one hundred seventy-eight (178) permits were issued in Louisa; one-hundred seventeen (117) of those permits were for the waste heat treatment facility (WHTF). Fifty-nine (59) permits were issued in Spotsylvania County. Eight (8) permits were issued in Orange County.

As of January 28, 2025, there are forty-nine (49) pending construction and use permits in Louisa; twenty-four (24) for the WHTF. There are twenty-six (26) pending permits in Spotsylvania County and five (5) in Orange County. These permits are awaiting additional information from the stakeholders before the permits may be processed by Dominion. There are zero (0) active dredging permits for Lake Anna and the WHTF.

ASSISTANCE WITH HARMFUL ALGAL BLOOMS

Zero (0) confirmed potential harmful algal blooms (HABs) were recorded in 2024 for the WHTF.

Dominion and North Anna continue to work with Lake Anna stakeholders to study, monitor, and mitigate harmful algal blooms in Lake Anna. Dominion continued to serve as an active member in supporting the Lake Anna Advisory Committee's Lake Anna Cyanobacteria Mitigation and Remediation Program, including participating in the Request for Proposal (RFP) process for the state funded mitigation.

COOPERATION WITH LAKE ANNA STAKEHOLDERS

Dominion continued cooperation with Lake Anna Stakeholders in 2024 by serving as members of the Lake Anna Advisory Committee, Lake Anna Business Partnership, Louisa County Chamber of Commerce, Louisa Forward Foundation, Bumpass Volunteer Fire Department, Orange County Volunteer Fire Company, and other Lake Anna supporting organizations.

Furthermore, Dominion participated in several community meetings to provide information, answer questions, and receive feedback regarding North Anna and the company's plans for the future of nuclear in Louisa. These meetings included:

- Louisa County Chamber of Commerce lunch and learn held at the North Anna Nuclear Information Center (NANIC) on July 23, 2024
- Dominion hosted public information meeting held at the NANIC on September 19, 2024

COMMUNITY INVOLVEMENT

Through its Dominion Energy Charitable Foundation, as well as directly from North Anna and other corporate funding opportunities, Dominion contributed more than \$96,000 to community causes and organizations supporting Louisa, Orange, and Spotsylvania Counties in 2024.

North Anna financially supported the following groups and organizations in 2024:

- Crosspoint Outdoorsman
- Freedom Grappling
- Giving Words
- Lake Anna Elite Anglers
- Louisa County High School Athletics
- Louisa County High School Equine Science
- Louisa Education Foundation
- Louisa Little League
- Orange County Children's Toy Box
- Relay for Life
- North Anna Family Scholarships

Dominion and the Dominion Energy Charitable Foundation supported the following groups and organizations in 2024:

- American Climate Partners
- Fredericksburg Regional Food Bank
- Friends of the Rappahannock
- Lake Anna Business Partnership
- Louisa County Chamber of Commerce
- Louisa Chapter Ducks Unlimited
- Louisa County Public Schools Career & Technical Education
- Louisa County High School Athletics
- Louisa County Resource Council
- Piedmont Regional Dental Clinic
- Spotsylvania Fire and Rescue Foundation

Employees at North Anna continue to dedicate themselves to performing their duties in a professional and safe manner and reaching out to the surrounding communities to show they care. In 2024, Dominion employees logged over four hundred fifty (450) hours of volunteer service in Louisa and over one thousand eight hundred twenty (1,820) volunteer hours in Lake Anna communities – valued at over \$60,000 in labor. In total, North Anna employees logged over five thousand (5,000) total hours of volunteer service.

Additional Louisa projects sponsored by North Anna volunteers included:

- Adopt-a-Highway



- Angel Tree
- Thanksgiving Drive
- Toys for Tots

As displayed above, Dominion Energy's North Anna Power Station is committed to being a good corporate citizen in Louisa County. We are a business and a neighbor who is proud to call Louisa County home.

"Powering Your Every Day"